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SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

MidAmerican Energy Company 401 Douglas Street P.O. Box 778 Sioux City, Iowa 51102 712 277-7500 Telephone

Ms. Pamela Bonrud, Executive Director South Dakota Public Utilities Commission 500 East Capital Pierre, S.D. 57501 March 24, 2004

Subject: Compliance Filing: Docket No. NG94-003 Reporting Requirements

Annual Report for Twelve Month Period Ending February 2004

Request for Confidential Treatment

Dear Ms Bonrud:

MidAmerican Energy Company (MidAmerican) submits the attached report based on the twelve month period ending February 2004 in compliance with the South Dakota Public Utilities Commission's Docket No. NG94-003 requiring MidAmerican to file annual reports on all flexed rate contract customers.

Request for Confidential Treatment:

MidAmerican requests this filing be accorded confidential treatment in accordance with South Dakota Public Utilities Commission Rules 20:10:01:39 through 20:10:01:42.

In accordance with Rule 20:10:01:41, the following information is provided:

(1) Description of Information: Annual Compliance Filing based on Docket No. NG94-003, (2) Length of time: Twenty (20) years, (3) Identification of Contact Person: Gene Harrison, PO Box 778, Sioux City, IA (712) 277-7611, (4) And (5) Statutory and Factual Grounds for Confidential Treatment: The Annual Compliance Report is a cost-benefit analysis and is a trade secret as defined and recognized by SDCL 37-29-1(4), which defines trade secrets as information which derive independent economic value from not being known by others who could obtain economic value from their disclosure or use and which is the subject of reasonable efforts to maintain secrecy. It contains specific information regarding the cost and usage of MidAmerican's customers and both are bound by the specific terms of the Natural Gas Distribution Agreement contract to hold information relating to these rates in confidence.

Enclosed are an original and ten copies of this filing plus an extra copy to be file-stamped and returned in the stamped envelope.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,

Gene Harrison Pricing Analyst MidAmerican Energy Company
Docket No. NG94-003: Annual Filing Requirement
Annual Report on Flexed Rate Contract Customers
Reporting Period: Twelve Months Ending February 2004

Confidential

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Customer: Alcoa (Alumax Extrusions)

No.	(A)				
1	Evaluation of Bypass Economics:				
2	Customer Investment Analysis:		(B)		(C)
3	Transport Rate per Therm Transported (C)	Tariff	Rate (LT)	\$	0.03526
4	Annual Usage as of February -Therms				5,334,148
5	Transportation Charge-Annual			\$	188,082
6	Customer Charge (\$275 per month)-Annual	Tariff	Rate (LT)		3,300
7	Transportation Admin. Charge (\$35 per month)	Tariff	Rate (LT)		420
8	Less: Increased O & M (B)				(25,000)
9	Annual Savings			\$	166,802
10					
11	Total Investment (B)			\$	350,000
12					
13	Payout (Number of Years)				2.10
14					
15					
16		Tarif	f Rate (LT)	Base	ed on ALCOA
16 17	Company Economic Analysis:		f Rate (LT) ff Amount		ed on ALCOA tract Amount
			, ,		
17	Transportation Rate per Therm	Tari	ff Amount 0.03526	Con	tract Amount 0.01500
17 18	Transportation Rate per Therm Annual Usage as of February	Tari	ff Amount	Con	tract Amount
17 18 19	Transportation Rate per Therm	Tarii	ff Amount 0.03526 5,334,148	Con \$	0.01500 5,334,148
17 18 19 20	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue	Tarit	ff Amount 0.03526 5,334,148 188,082	Con \$	0.01500 5,334,148 80,012
17 18 19 20 21	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month)	Tarit	ff Amount 0.03526 5,334,148 188,082 3,300	Con \$	0.01500 5,334,148 80,012 0
17 18 19 20 21 22	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month)	Tarit	ff Amount 0.03526 5,334,148 188,082 3,300 420	\$ \$	0.01500 5,334,148 80,012 0
17 18 19 20 21 22 23 24	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month) Annual Revenue	Tarit	ff Amount 0.03526 5,334,148 188,082 3,300 420	\$ \$	tract Amount 0.01500 5,334,148 80,012 0 0 80,012
17 18 19 20 21 22 23 24 25	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month) Annual Revenue Annual Revenue Difference	**************************************	ff Amount 0.03526 5,334,148 188,082 3,300 420 191,802	\$ \$ \$	0.01500 5,334,148 80,012 0 0 80,012 111,790
17 18 19 20 21 22 23 24 25 26	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month) Annual Revenue Annual Revenue Difference (A) Contract approved by SDPUC in Docket No.	**************************************	ff Amount 0.03526 5,334,148 188,082 3,300 420 191,802 9 on August	Con \$ \$ \$ \$ 8, 1994	tract Amount 0.01500 5,334,148 80,012 0 80,012 111,790
17 18 19 20 21 22 23 24 25 26 27	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month) Annual Revenue Annual Revenue Difference (A) Contract approved by SDPUC in Docket No. (B) Letter dated May 18, 1994 from Midwest Ga	**************************************	ff Amount 0.03526 5,334,148 188,082 3,300 420 191,802 9 on August Erickson) to	*** \$ *** \$ *** 8, 1994 SDPUC	tract Amount 0.01500 5,334,148 80,012 0 80,012 111,790
17 18 19 20 21 22 23 24 25 26 27 28	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month) Annual Revenue Annual Revenue Difference (A) Contract approved by SDPUC in Docket No. (B) Letter dated May 18, 1994 from Midwest Ga on Evaluation of Bypass Economics-Customer In	\$ \$ 94-009 as (J. Finvestm	ff Amount 0.03526 5,334,148 188,082 3,300 420 191,802 9 on August Crickson) to nent Analys	Con \$ \$ \$ \$ 8, 1994 SDPUC	0.01500 5,334,148 80,012 0 80,012 111,790
17 18 19 20 21 22 23 24 25 26 27	Transportation Rate per Therm Annual Usage as of February Annual Transportation Revenue Annual Service Charge (\$ 275/month) Transportation Admin. Charge (\$35 per month) Annual Revenue Annual Revenue Difference (A) Contract approved by SDPUC in Docket No. (B) Letter dated May 18, 1994 from Midwest Ga	\$ \$ 94-009 as (J. H nvestm.D. Tra	ff Amount 0.03526 5,334,148 188,082 3,300 420 191,802 9 on August Crickson) to nent Analysi ansportation	Con \$ \$ \$ \$ 8, 1994 SDPUC	0.01500 5,334,148 80,012 0 80,012 111,790

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MidAmerican Energy Company

Docket No. NG94-003: Annual Filing Requirement Annual Report on Flexed Rate Contract Customers

Reporting Period: Twelve Months Ending February 2004 Page 3 of 3

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		(B)	(C)
	· (A)	Customer	Customer
LINE	ALCOA and USD-Boiler:	ALCOA	USD Boilers
NO	(Monthly Billing Information)	Therms	Therms
1	March -2003	496,120	170,851
2	April	404,491	90,361
3	May	438,046	24,483
4	June	412,125	
5	July	410,339	-
6	August	410,686	-
7	September	429,022	-
8	October	471,907	42,027
9	November	451,172	164,495
10	December	431,995	189,255
11	January-2004	539,313	227,924
12	February	438,932	201,897
13	Total Annual as of Feb 2004	5,334,148	1,111,293
14			
15			
16		Monthly	Anuual
17		Transp. Chg.	Charge
18	March -2003	\$ 7,441.80	\$ -
19	April	6,067.37	-
20	May	6,570.69	-
21	June	6,181.88	-
22	July	6,155.09	10,692.00
23	August	6,160.29	-
24	September	6,435.33	-
25	October	7,078.61	-
26	November	6,767.58	-
27	December	6,479.93	-
28	January-2004	8,089.70	-
29	February	6,583.98	-
30	Total Annual as of Feb 2004	\$ 80,012.25	\$ 10,692.00
31			
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34			
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