

NG99-007

NorthWestern
PUBLIC SERVICE

NG 99-007

600 Market Street W.
Pierre, SD 57501-1500
Telephone: 605-352-8411
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Russell C. Molstad, Jr.
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Telephone: 605-353-7504
Facsimile: 605-353-7518
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October 7, 1999

RECEIVED

OCT 08 1999

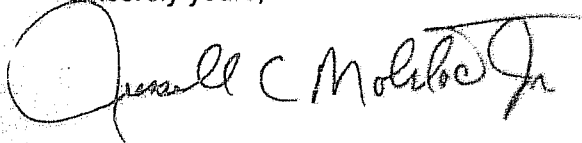
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Mr. William Bullard
Executive Director
SD Public Utilities Commission
State Capitol Building
500 E Capitol Ave
Pierre SD 57501-5070

Dear Mr. Bullard,

Enclosed is an original and twelve copies of the Refund Plan Relating to Rate Case Refunds Received from Northern Natural Gas Company.

Sincerely yours,

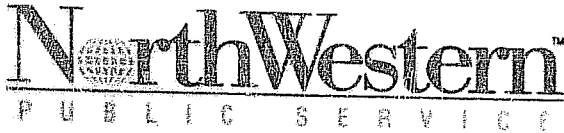


Russell C. Molstad, Jr.
Corporate Attorney

ss
enclosures

NG 99-007

500 Market Street W.
Pierre, SD 57501-1500
Telephone: 605-222-6411
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Internet: www.nwps.com



October 7, 1999

Mr. William Bullard Jr., Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 E. Capitol
Pierre, SD 57501

RECEIVED

OCT 08 1999

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

**RE: Refund Plan Relating to Rate Case Refunds
Received from Northern Natural Gas Company**

Dear Mr. Bullard:

In September, NorthWestern Public Service (NorthWestern) received rate case refunds from Northern Natural Gas Company (Northern) made pursuant to the FERC Commission's Order in Docket No. RP98-203. The distribution reflects the difference between costs billed to NorthWestern at interim rates and final approved rates, inclusive of interest. NorthWestern's share of the refund, in the amount of \$507,041, was credited by Northern on its September billing to NorthWestern.

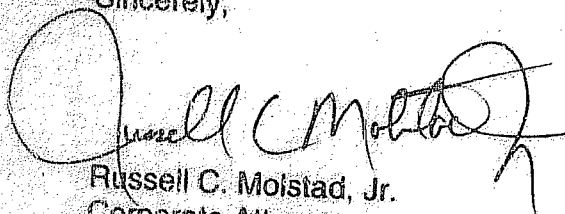
The purchased gas cost adjustment clause provisions of Section No. 3, Sheet No. 9 of NorthWestern's South Dakota Gas Tariff state that any refund received by the Company from a supplier of charges paid and applicable to natural gas purchased for resale shall be refunded to the customer as a reduction in billings over the succeeding twelve month period or other period determined appropriate. Per the currently effective tariff, where a refund exceeds \$500,000 the Company shall file a refund plan before the Commission and the Commission shall determine the method of refund. Northern's refund slightly exceeds the tariff threshold.

NorthWestern seeks Commission approval to net the refund dollars against the current true-up balance, thus spreading the refund to customers, with interest, over a twelve month period beginning with service billings after November 1, 1999. Based on annual weather normalized sales, this will have the effect of reducing rates for residential and small commercial customers by \$0.0104 per therm. A typical residential customer using 100 therms will see a \$1.04 per month reduction in their monthly gas bill.

Nearly the entire refund is related to fixed demand reservation charges. During the period Northern's rates were billed subject to refund, December 1998 to June 1999, NorthWestern experienced much warmer than normal weather. Actual heating degree days were 85 percent of normal. Because of the mild winter, NorthWestern under-recovered its demand related gas costs. Crediting a majority of Northern's refund to the demand gas portion of the true-up will mitigate future recovery of costs from customers.

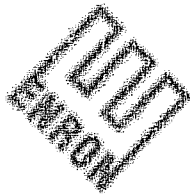
Attached, please find copies of the refund documentation received from Northern. If you have questions about the above proposed plan, or need further data, please contact me (605-353-7504) or Tom Hitchcock (605-353-8235) at your earliest convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Russell C. Moistad, Jr.", written over a large, faint circular stamp or watermark.

Russell C. Moistad, Jr.
Corporate Attorney

Enclosures



Northern Natural Gas
Company
P. O. Box 3330
Omaha, NE 68103-0330
(402) 390 00

October 1, 1999

Mr. David P. Boergers, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northern Natural Gas Company
Docket Nos. RP98-203, et al.
Refund Report

Dear Mr. Boergers:

In accordance with Section 154.501 of the Commission's Regulations, 18 C.F.R. § 154.501 (1999), Northern Natural Gas Company (Northern) hereby submits a Refund Report showing refunds that were made to Northern's customers pursuant to Article IX of the Stipulation and Agreement of Settlement (Settlement) filed in the above-referenced docket on April 16, 1999 and approved by the Commission on June 18, 1999.¹ Northern began billing the Settlement rates effective for the month of July, 1999. The refund period commences in December, 1998 and goes through June 30, 1999. The total principal amount refunded was \$24,451,557. The interest, computed in accordance with Section 154.501(d), was \$827,231, making the total refund \$25,278,789.

Calculation of Refund Amounts

The Settlement provided that Northern would make refunds to the applicable transportation and storage customers based on the difference between the Settlement Rates and the billed rates. In accordance with the Settlement, Northern distributed refunds to such customers for the period December 1, 1998 through June 30, 1999. Northern applied the Settlement Rates to its billing system and created new invoices for this period. The difference between the original billing and the revised billing was the refund amount. This billing information was furnished to each customer as support for the refund. Northern requests waiver of Sections 154.501(e) (1), (2) and (4) of the Commission's Regulations which provide for the submission of workpapers. The enclosed Refund Report documents the results of all calculations.

¹ Northern Natural Gas Company, 87 ¶ FERC 61,321 (1999).

Settlement Rates

The Settlement Rates used by Northern for the rebilling of the December, 1998 through June, 1999 transportation and storage services are set forth on the tariff sheets in Appendix D of Northern's Settlement.

Waiver

Northern respectfully requests the Commission grant any waivers needed, including those requested above, to allow this Refund Report to be accepted by the Commission.

Notice and Posting

In accordance with Section 154.209 of the Commission's Regulations, Northern has enclosed a Notice of its Refund Report suitable for publication in the Federal Register.

Service

In accordance with Section 154.208 of the Commission's Regulations, copies of this report are being served upon all parties of record in this proceeding, Northern's other jurisdictional customers and all interested state commissions.

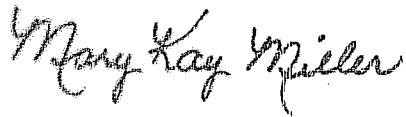
It is respectfully requested that all correspondence and communications concerning this filing be served upon each of the following:

Mary Kay Miller
Vice President, Rates and Certificates
Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000
(402) 398-7060
e-mail: mkmiller@enron.com

Maria K. Pavlou
Senior Counsel
Northern Natural Gas Company
1111 South 103rd Street
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e-mail: mpavlou@enron.com

Frank X. Kelly
Steve Stojic
Gallagher, Boland and Meiburger
1023 15th Street, N.W., Suite 900
Washington, D.C. 20005-2602
(202) 289-7200
e-mail: fkelly@gbmdc.com

Respectfully submitted,



Mary Kay Miller
Vice President, Rates and Certificates

refund99.doc

UNITED STATES OF AMERICA
Before the
FEDERAL ENERGY REGULATORY COMMISSION

Northern Natural Gas Company) Docket Nos. RP98-203, et al.

Notice of Refund Report

Take notice that Northern Natural Gas Company (Northern) on October 1, 1999 tendered for filing a Refund Report showing refunds that were made to Northern's customers pursuant to Article IX of the Stipulation and Agreement of Settlement (Settlement) filed in the referenced docket on April 16, 1999 and approved by the Commission on June 18, 1999.

Copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 C.F.R. 385.214 and 385.211). All such motions or protests must be filed on or before _____. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers, Secretary

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Omaha, Nebraska this 1st day of October, 1999.

Mary Kay Miller
Mary Kay Miller

CONTINUATION

1 -

AMERICAN NATURAL GAS

DOCKET NO. EPDS-100 SETTLEMENT

REPORT OF EXPENSE: DECEMBER, 1994 - JUNE, 1999

Page

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06/29/99

	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL PRINCIPAL	TOTAL INTEREST	TOTAL
Shipper	-41.01	-44.03	-180.45	-39.43	-34.81	-27.17	-15.27	-424.34	-14.67	-438.99
AG PROCESSING INC										
AGRI RESOURCES COOP., D/WVA EXCL	-1,693.34	-1,596.01	-1,580.84	-1,576.00	-1,576.00	-1,576.00	-1,576.00	-11,119.79	-345.31	-11,479.10
AGEI-ENERGY, LLC	-592.86	-592.86	-592.87	-592.86	-592.80	-592.68	-591.87	-4,148.40	-127.98	-4,276.38
AL-COEN CLEAN FUELS	-1,589.63	-1,664.79	-1,459.92	-1,478.79	-1,526.86	-1,472.68	-1,468.04	-10,659.81	-332.12	-10,996.93
AMERICAN PROCESSING, L.P.	-1,528.54	-1,659.99	-1,341.08	-1,443.96	-1,460.75	-1,460.79	-1,352.85	-10,041.90	-288.72	-10,330.62
ANGAS, INC.	-16.43	-16.73	-14.81	-16.43	-15.90	-15.42	-15.89	-112.22	3.16	-115.38
ANOCO ENERGY TRADING CORPORATION	-536.82	-2,356.60	-1,090.96	-2,859.58	-735.79	-3,302.29	-713.51	-11,593.55	-310.27	-11,903.82
ANADARKO ENERGY SERVICES COMPANY	-16,319.47	-9,235.46	-6,465.17	-6,442.27	-1,867.84	-6,837.81	-5,489.78	-52,657.80	-1,777.79	-54,435.59
ANADARKO PETROLEUM CORPORATION	0.00	0.00	0.00	-106.28	0.00	0.00	0.00	-106.28	-3.01	-109.29
APR PIPELINE COMPANY	-113,923.54	-113,970.65	-113,623.81	-114,044.70	-114,066.66	-111,010.56	-111,526.34	-792,166.28	-24,491.66	-816,657.74
APACHE CORPORATION	-82.19	-87.00	-414.37	-179.21	-394.16	-205.96	-264.26	-1,637.15	-41.82	-1,678.97
AQUILA ENERGY CORPORATION	0.00	0.00	0.00	-91.04	0.00	-77.50	0.00	-168.54	-3.79	-172.33
AQUILA ENERGY MARKETING CORPORATION	-5,929.15	-1,810.89	-1,363.67	-1,287.49	-1,547.36	-5,452.28	-1,212.62	-18,603.46	-592.63	-19,196.09
ARMOUR SWIFT-ECKRICH, INC.	-288.85	-286.71	-306.18	-307.40	-287.34	-294.61	-285.70	-2,056.79	-63.37	-2,120.16
AURORA NATURAL GAS, LLC	-30.97	-26.43	-18.50	-18.94	-32.70	-36.61	-26.88	-191.03	-5.31	-196.34
AUSTIN UTILITIES	-18,957.43	-19,625.27	-19,146.14	-18,558.60	-10,526.23	-10,199.06	-10,278.21	-107,291.74	-3,659.73	-110,951.47
BUNGE CORPORATION	-28.40	-0.01	0.00	-6.67	-6.14	-8.19	-8.53	-57.94	-1.81	-59.75
BURLINGTON RESOURCES TRADING, INC.	0.00	0.00	0.00	0.00	-30.14	0.00	0.00	-30.14	-0.65	-30.79
CARGILL, INC.	0.00	0.00	0.00	0.00	0.00	-26.38	-20.10	-46.48	-0.58	-47.06
CASCADE MUNICIPAL UTILITIES	-733.35	-768.60	-572.53	-585.69	-322.92	-319.59	-319.51	-3,621.99	-126.63	-3,748.62
CEDAR FALLS UTILITIES	-20,197.02	-20,325.10	-20,207.73	-20,181.25	-10,721.51	-10,720.37	-10,628.32	-112,981.30	-3,865.02	-116,846.32
CENEX HARVEST STATES COOPERATIVES	-3.05	-3.09	-2.80	-3.08	-54.21	-3.10	-3.00	-72.33	-1.70	-74.03
CIRCLE PINES UTILITIES	-2,856.14	-2,958.16	-2,694.31	-2,584.62	-1,451.82	-1,419.75	-1,451.31	-15,326.11	-527.23	-15,853.34
CITY OF FAIRBANK	-733.18	-734.96	-744.80	-739.69	-463.37	-463.27	-463.24	-4,342.51	-144.04	-4,487.35
CITY OF FRENCHT	-20,565.83	-21,479.03	-18,984.07	-19,322.55	-10,289.60	-10,013.29	-10,012.75	-110,667.12	-3,824.68	-114,491.80
CITY OF GILMORE, IOWA	-504.08	-730.25	-488.84	-479.53	-156.38	-154.23	-157.00	-2,665.31	-98.31	-2,763.62
CITY OF HARTLEY, IOWA	-1,477.76	-1,490.82	-1,479.73	-1,468.54	-852.04	-845.33	-856.83	-8,471.05	-286.51	-8,757.56
CITY OF HAWARDEN, IOWA	-1,317.71	-1,437.53	-1,113.46	-1,078.69	-623.94	-612.74	-612.67	-6,796.74	-236.42	-7,033.16
CITY OF PONCA, NE	-602.01	-625.47	-601.91	-601.92	-134.60	-134.71	-134.80	-2,835.42	-106.41	-2,941.83
CITY OF REMSEN, IOWA	-685.64	-956.94	-574.94	-561.00	-329.37	-307.03	-327.59	-3,742.53	-131.35	-3,873.88
CITY OF ROLFE, IOWA	-537.53	-1,048.74	-463.12	-853.49	-289.22	-286.89	-292.53	-3,771.52	-129.64	-3,901.16
CITY OF ROUND LAKE, MN	-207.83	-205.97	-211.39	-208.89	-136.47	-130.99	-130.98	-1,213.42	-41.06	-1,273.48
CITY OF SAC CITY, IOWA	-2,217.92	-3,395.97	-2,162.79	-2,162.84	-401.64	-403.87	-402.93	-10,147.56	-187.04	-10,534.60
CITY OF SANBORN, IA	-1,240.84	-1,478.87	-1,057.78	-1,040.85	-728.53	-681.19	-703.93	-6,931.99	-235.73	-7,167.72
CITY OF SUNDAY, TX	-120.36	-129.54	-85.96	-100.55	-42.09	-28.10	-60.97	-576.61	-19.39	-596.00

NORTHERN NATURAL GAS
DOCKET NO. RPS-201 SETTLEMENT
REPORT OF REFUNDS: DECEMBER, 1998 - JUNE, 1999

Shipper	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL PRINCIPAL	TOTAL INTEREST	TOTAL
CITY OF TIPTON	-2,087.28	-3,164.55	-3,075.60	-3,075.46	-1,174.28	-1,184.58	-1,164.19	-15,908.14	568.45	-16,474.59
CITY OF TWO HARBORS, MINNESOTA	-6,963.40	-5,200.37	-4,962.58	-4,963.41	-2,316.58	-1,657.01	-1,567.43	-25,725.88	-921.74	-26,649.62
CITY OF VIRGINIA, MN	-7,148.16	-7,180.74	-7,033.07	-7,033.30	-4,470.74	-4,465.92	-4,473.69	-41,803.62	-1,198.29	-43,199.91
CITY OF WEST BEND, IOWA	-968.20	-996.39	-926.48	-919.42	-624.89	-617.28	-619.67	-5,672.33	-188.70	-5,861.03
CITY OF WHITEMORE	-805.68	-902.27	-805.52	-805.47	-525.56	-525.17	-525.29	-4,895.16	-163.31	-5,058.47
CLINTON ENERGY MANAGEMENT SERVICES, INC.	0.00	0.00	0.00	-6.57	0.00	-6.51	0.00	-13.08	-0.26	-13.34
CMS CONTINENTAL NATURAL GAS INC.	-4,616.25	-2,163.10	-3,841.37	-2,077.89	-2,169.01	-178.20	-3,255.07	-18,493.49	566.39	-19,081.88
COAST ENERGY GROUP INC	-411.51	-171.41	-338.78	-2,098.39	-1,468.10	-1,556.92	-457.60	-6,702.71	-166.76	-6,869.47
COENERGY TRADING COMPANY	0.00	0.00	0.00	0.00	0.00	0.00	-0.13	-0.13	0.00	-0.13
COKIROS NATURAL GAS COMPANY	-327.71	-331.32	-233.16	-528.41	-435.46	-459.19	-504.61	-2,819.86	-73.78	-2,893.64
COLUMBIA ENERGY MARKETING CORP	0.00	0.00	0.00	-1,359.83	0.00	-62.00	0.00	-1,421.83	-39.62	-1,461.45
COLUMBIA ENERGY SERVICES CORPORATION	-1,765.75	-1,518.03	-1,439.72	-319.13	-2,806.27	-2,303.06	-1,546.28	-11,698.24	-318.31	-12,016.55
COMMUNITY UTILITY COMPANY	-1,523.63	-1,526.25	-1,523.51	-1,523.15	-947.77	-947.42	-947.44	-8,939.37	-298.99	-9,238.36
COMAGRA ENERGY SERVICES COMPANY	-169.56	0.00	0.00	0.00	0.00	0.00	0.00	-169.56	-8.18	-177.74
CONTINENTAL NATURAL GAS GATHERING, LLC	0.00	-1,904.53	0.00	-1,548.23	0.00	-384.06	0.00	-3,836.84	-129.44	-3,966.28
COON RAPIDS MUNICIPAL UTILITIES	-1,361.52	-1,454.66	-1,224.17	-1,218.08	-712.71	-707.44	-726.85	-7,405.43	-253.57	-7,659.00
CORAL ENERGY RESOURCES, L.P.	-955.20	-1,136.71	-460.71	-524.97	0.00	105.00	-5,186.27	-8,178.06	-181.99	-8,360.05
CRESCENDO RESOURCES L.P.	-313.25	-288.40	-240.57	-312.32	-286.30	-261.99	-303.91	-2,006.74	-57.39	-2,064.13
CULTOR FOOD SCIENCE, INC.	-1,182.00	-1,182.00	-1,182.00	-1,182.00	-709.20	-709.20	-709.20	-6,855.60	-230.54	-7,086.14
DENVER CITY ENERGY ASSOCIATES, L.P.	0.00	0.00	0.00	0.00	-222.55	-102.85	0.00	-325.40	-6.41	-331.81
DUKE ENERGY FUEL, L.P.	0.00	-79.38	0.00	0.00	0.00	0.00	0.00	-79.38	-3.32	-82.70
DUKE ENERGY TRADING AND MARKETING, L.L.C.	-3,278.95	-5,808.63	-3,138.40	-7,549.80	-3,408.37	-3,329.01	-3,863.85	-30,377.01	-884.70	-31,261.71
DYNEGY GAS TRANSPORTATION, INC.	-26.37	-47.47	-25.81	-70.51	-87.72	-49.33	-104.85	-412.06	-10.37	-422.43
DYNEGY MARKETING AND TRADE	0.00	0.00	0.00	0.00	-2.41	0.00	-0.75	-3.16	-0.06	-3.22
EL PASO NATURAL GAS COMPANY	0.00	0.00	0.00	-2,172.00	0.00	0.00	-1,810.00	-3,982.00	-77.53	-4,059.53
EMMETSBURG MUNICIPAL GAS WORKS	-2,000.98	-2,333.49	-1,818.32	-1,751.32	-1,166.57	-1,109.26	-1,108.93	-11,288.07	-384.11	-11,672.99
ENERGY MASTERS INTERNATIONAL, INC.	-25.92	-184.59	-9.53	-24.83	-1.30	-0.28	-9.37	-255.82	-10.13	-265.95
ENERGY RESOURCE TECHNOLOGY INC	-31.62	-1,530.30	-1,386.75	0.00	0.00	0.00	0.00	-2,948.67	-114.29	-3,062.96
ENGAGE ENERGY US, L.P.	-862.05	-782.71	-646.94	-942.93	-876.57	-617.48	-356.43	-5,085.11	-155.47	-5,240.58
ENRON CAPITAL & TRADE RESOURCES CORP.	-4,829.00	-10,619.52	-5,613.10	-6,153.08	-2,787.14	-3,094.38	-2,055.36	-35,951.58	-1,185.49	-37,137.07
ENRON OIL & GAS MARKETING	-1,541.77	-1,539.56	-793.11	-799.65	-795.04	-793.26	-768.80	-7,051.09	-241.80	-7,292.89
ENRON OIL AND GAS COMPANY	0.00	-4,184.69	-2,967.27	-2,632.51	-2,682.82	-3,041.38	-1,262.09	-19,177.96	503.14	-19,681.10
FARMLAND INDUSTRIES, INC.	-219.37	-193.92	-69.22	-173.19	-268.90	-166.25	-108.13	-1,329.96	-41.55	-1,440.51
FLOYD VALLEY HOSPITAL	-83.83	-83.03	-83.81	-83.83	-83.82	-83.84	-83.82	-506.78	-18.04	-604.82
FSD ENERGY SERVICES	0.00	0.00	-2.66	0.00	0.00	0.00	0.00	-2.66	-0.11	-2.77

NORTHERN NATURAL GAS
DOCKET NO. 8984-203 SETTLEMENT
REPORT OF REFUNDS: DECEMBER, 1992 - JUNE, 1993

Shipper	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL PRINCIPAL	TOTAL INTEREST	TOTAL
CONSER, INC.	-2,895.23	-2,068.71	-1,695.84	-1,778.55	-2,037.14	-945.14	-309.97	-29,521.74	-364.43	-10,978.17
GPM GAS CORPORATION	-1,553.88	-1,622.91	-2,742.35	-1,588.87	-903.70	-896.85	-648.53	-9,242.29	-298.66	-2,536.95
GRANTINGDA MUNICIPAL GAS	-549.03	-626.51	-487.86	-478.20	-314.35	-313.27	-313.96	-3,562.68	-103.70	-1,166.38
GREAT PLAINS NATURAL GAS CO.	-32,329.20	-32,731.95	-32,116.78	-32,214.15	-32,654.57	-32,198.85	-12,455.96	-166,791.46	-5,941.02	-172,542.48
GREATER MINNESOTA GAS, INC.	-2,465.18	-2,466.23	-2,466.98	-2,466.35	-1,482.64	-1,500.70	0.00	-12,847.08	-464.95	-13,312.03
GUARDIAN INDUSTRIES CORP.	0.00	0.82	0.00	-3.00	-5.99	-7.51	-7.47	-23.97	-0.41	-24.38
GUTHRIE CENTER MUNICIPAL UTILITIES	-1,033.23	-1,038.66	-937.32	-919.35	-918.89	-918.47	-918.24	-6,584.14	-209.73	-6,893.87
H & N GAS, LTD	-244.00	-178.50	-151.32	-163.67	-150.16	-130.34	-113.30	-1,121.97	-35.33	-1,157.30
HARLAN MUNICIPAL UTILITIES	-4,509.75	-4,585.82	-4,506.41	-4,506.17	-2,628.06	-2,624.19	-2,623.98	-25,985.38	-878.24	-26,863.62
HEARTLAND CORN PRODUCTS	-634.92	-623.68	-597.34	-652.02	-593.15	-536.97	-609.20	-4,237.28	-130.06	-4,367.34
HEARTLAND ENERGY SERVICES	-0.39	-0.13	-0.13	-0.13	-0.06	-0.07	-0.06	-0.37	0.00	-0.37
HERRING PUBLIC UTILITIES COMMISSION	-5,923.35	-5,904.94	-5,597.89	-5,547.43	-2,875.61	-2,844.07	-2,833.58	-31,526.87	-1,091.57	-32,618.44
HOWARD/AVISTA ENERGY, LLC	-0.64	-0.64	-0.58	-0.31	-0.13	-0.14	0.00	-2.44	0.00	-2.44
HUTCHINSON UTILITY COMMISSION	-31,665.55	-31,964.16	-31,863.56	-31,894.73	-19,644.39	-19,418.60	-19,272.53	-185,924.52	-6,224.94	-192,149.46
IES INDUSTRIES, INC.	-187,149.15	-186,891.60	-190,151.02	-186,789.93	-106,438.67	-105,386.51	-105,132.00	-1,072,138.96	-36,219.73	-1,108,358.69
IMC NITROGEN COMPANY	-96.39	-96.60	-87.82	-258.57	-126.56	-97.42	-132.67	-896.03	-24.51	-920.54
INTERLINK ENERGY SERVICES	-2.30	-10.94	-6.65	-9.86	-13.30	-5.10	-32.41	-80.56	-1.69	-82.25
INTERSTATE POWER COMPANY	-56,046.91	-45,081.49	-44,990.64	-44,869.73	-29,930.53	-29,930.04	-30,743.61	-281,604.95	-9,496.14	-291,101.09
KANSAS GAS SERVICE	-1,931.84	-1,926.65	-1,904.70	-1,775.10	-1,761.30	-1,752.22	-1,750.18	-12,801.39	-400.61	-13,202.00
KAZTEX ENERGY MANAGEMENT, INC.	0.00	0.00	0.00	0.00	0.00	-0.63	0.00	-0.63	0.00	-0.63
KIND & KNOX GELATINE, INC.	-2.33	-2.31	-2.08	-2.31	-2.25	-2.33	-2.25	-15.86	-0.43	-16.29
KN MARKETING, INC.	0.00	-0.29	-0.17	-0.16	-0.10	-0.03	0.00	-0.75	0.00	-0.75
KN MARKETING, L.P.	-2,623.72	-2,361.34	-2,402.42	-1,764.80	-2,471.18	-2,799.53	-6,174.13	-20,597.12	-501.74	-21,098.86
KN PROCESSING, INC.	-2,175.59	-3,005.88	-2,498.48	-2,985.19	-159.07	-113.52	-44.69	-10,982.12	-408.97	-11,391.09
KOCH ENERGY TRADING, INC.	-1,145.61	-4,039.64	-1,032.01	-1,079.10	-1,132.43	-814.64	-2,938.37	-12,381.80	-379.88	-12,761.68
KOCH HYDROCARBON CO.	-5.98	-0.24	0.00	0.00	-157.89	-304.42	-46.52	-515.05	-0.83	-523.88
L S P - COTTAGE GROVE, L.P.	-5,948.17	-6,459.82	-7,460.84	-8,966.38	-8,266.74	-6,093.00	-8,381.88	-51,577.82	-1,462.27	-53,040.10
L S POWER - WHITWATER L.P.	-1,542.19	-1,584.39	-1,458.76	-1,619.71	-1,436.67	-1,573.13	-1,660.00	-10,878.05	-43.46	-10,921.61
LAKE PARK MUNICIPAL UTILITIES	-787.33	-811.82	-776.24	-776.15	-243.58	-255.64	-278.99	-3,929.65	-142.14	-4,071.79
LOBE ENERGY MARKETING, INC.	-512.68	-4.79	-19.98	-20.27	-270.10	0.00	0.00	-827.82	-30.85	-858.67
LOGS NATURAL PIPELINE CO.	-35.68	-0.62	-7.14	-6.04	-10.83	-35.38	-56.93	-160.62	-3.80	-164.42
LOMAK PIPELINE SYSTEMS, L.P.	-127.79	0.00	0.00	0.00	0.00	0.00	0.00	-127.79	-6.17	-133.96
MADISON GAS & ELECTRIC COMPANY	-78,567.95	-77,377.09	-78,479.84	-78,041.65	-49,308.72	-48,459.18	-48,451.69	-458,585.82	-15,322.15	-473,907.97
MANILLA MUNICIPAL GAS DEPT	-574.09	-569.27	-525.00	-524.59	-375.99	-375.09	-384.62	-3,328.65	-109.77	-3,438.42
MANNING MUNICIPAL GAS DEPT	-2,125.34	-2,234.96	-2,039.26	-2,038.72	-947.76	-935.46	-954.30	-11,275.82	-395.22	-11,671.04

SOUTHERN NATURAL GAS
 COURT NO. 8888-103 SETTLEMENT
 REPORT OF SERVICES, DECEMBER, 1998 - JUNE, 1999

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 12/15/99

Company	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRULIFE NATURAL GAS COMPANY	-57.01	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-28.84	-346.08
PRESTON MUNICIPAL NATURAL GAS DEPARTMENT	-348.88	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-348.20	-4179.76
PRODUCERS ENERGY MARKETING, LLC	-12,812.09	-6,434.54	-7,421.38	-14,677.59	-3,733.31	-570.21	-558.89	-569.94	-5,939.37	-285.10	-5,498.87	-5,498.87	-5,498.87	-64,998.87
QUICKTRAC L.L.C.	-8.54	-42.38	-4.38	-4.38	-4.38	-4.38	-4.38	-4.38	-4.38	-4.38	-4.38	-4.38	-4.38	-504.84
QUIVIRA GAS COMPANY	-219.48	-2,749.14	0.00	0.00	0.00	0.00	0.00	0.00	-2,968.62	-125.34	-1,038.96	-1,038.96	-1,038.96	-10,938.96
RAIR HALTING COMPANY	-2,374.49	-2,374.99	-2,374.76	-2,372.70	-2,372.25	-2,372.51	-2,371.74	-2,371.74	-2,371.50	-2,371.77	-2,371.77	-2,371.77	-2,371.77	-23,717.77
RELIAFT ENERGY KINHWASCO	-287,752.91	-682,315.31	-277,232.75	-274,059.01	-257,343.09	-477,421.32	-478,191.05	-5,362,520.49	-185,538.04	-5,548,058.53	-5,548,058.53	-5,548,058.53	-5,548,058.53	-5,548,058.53
RELIANT ENERGY SERVICES, INC.	-29.96	-167.29	-27.79	-19.97	-1,665.56	-13.61	0.00	0.00	-13.61	-9.29	-11.20	-11.20	-11.20	-11,200.00
RENAISSANCE ENERGY (U.S.), INC.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-13.61	-9.29	-11.20	-11.20	-11.20	-11,200.00
REXAMSON PRODUCTS COMPANY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-174.26	0.00	-174.26	-174.26	-174.26	-174.26
ROCK RAPIDS MUNICIPAL UTILITIES	-1,420.94	-1,439.47	-1,282.97	-1,292.06	-833.79	-821.33	-821.16	-7,919.82	-266.18	-8,177.20	-8,177.20	-8,177.20	-8,177.20	-8,177.20
SANTA FE ENERGY RESOURCES INC	-927.21	-892.30	-785.26	-1,517.96	-1,430.39	-1,547.24	-1,509.29	-8,637.55	-221.38	-8,858.93	-8,858.93	-8,858.93	-8,858.93	-8,858.93
SEAGULL MARKETING SERVICES INC	-7,248.06	-3,258.02	-4,085.16	-3,809.18	-3,167.91	-3,301.20	-3,082.17	-27,751.90	-932.29	-28,684.19	-28,684.19	-28,684.19	-28,684.19	-28,684.19
SEMCO ENERGY GAS COMPANY	-69,465.09	-48,511.98	-48,455.52	-48,444.73	-27,615.31	-27,438.92	-30,754.98	-280,688.51	-9,451.35	-290,139.86	-290,139.86	-290,139.86	-290,139.86	-290,139.86
SEMCO ENERGY SERVICES, INC.	-4.88	-5.55	0.00	0.00	0.00	0.00	0.00	-10.43	-0.47	-10.90	-10.90	-10.90	-10.90	-10,900.00
SEMPRA ENERGY TRADING CORP.	-1,040.73	-14,299.72	-1,162.16	968.21	-1,407.69	-113.95	-689.93	-17,753.97	-699.59	-18,453.56	-18,453.56	-18,453.56	-18,453.56	-18,453.56
SHEEHAN'S GAS COMPANY	-2,508.93	-2,509.66	-2,509.26	-2,509.73	-1,051.99	-894.77	-901.00	-12,805.34	-460.70	-13,366.04	-13,366.04	-13,366.04	-13,366.04	-13,366.04
SIoux CENTER	-3,554.53	-4,127.77	-3,802.14	-3,290.21	-1,988.94	-1,737.47	-1,690.35	-20,491.41	-710.41	-21,201.82	-21,201.82	-21,201.82	-21,201.82	-21,201.82
SUNAT MARKETING COMPANY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-273.25	-409.59	-239.44	-927.21	-14.35	-916.50	-916.50
SUNAT MARKETING COMPANY, L.P.	-161.73	-191.15	-134.13	-106.81	0.00	-3.58	0.00	-599.40	-23.66	-623.06	-623.06	-623.06	-623.06	-623.06
SOUTHERN COMPANY ENERGY MARKETING, L.P.	-224.73	-313.89	-5,057.11	-5,552.09	-5,560.00	-5,679.22	-5,519.06	-28,005.10	-621.10	-28,626.20	-28,626.20	-28,626.20	-28,626.20	-28,626.20
SOUTHERN NATURAL GAS COMPANY	-39.87	0.00	0.00	0.00	0.00	0.00	0.00	-39.87	-1.93	-41.80	-41.80	-41.80	-41.80	-41,800.00
SOUTHERN UNION GAS COMPANY	-363.20	-363.20	-363.20	-363.20	-363.20	-363.20	-363.20	-2,942.40	-78.41	-3,020.81	-3,020.81	-3,020.81	-3,020.81	-3,020.81
SOUTHWESTERN PUBLIC SERVICE CO	-328.75	-456.03	-422.57	-386.28	-421.37	-599.27	-385.73	-3,003.00	-82.61	-3,085.61	-3,085.61	-3,085.61	-3,085.61	-3,085.61
ST CROIX VALLEY NATURAL GAS	-12,726.45	-12,844.08	-12,735.33	-12,732.16	-6,454.39	-6,437.77	-6,390.45	-70,331.83	-2,423.90	-72,755.73	-72,755.73	-72,755.73	-72,755.73	-72,755.73
SUPERIOR NATURAL GAS CORPORATION	-366.89	-380.68	-283.33	-261.06	-261.67	-274.30	-273.11	-2,101.26	-63.31	-2,164.57	-2,164.57	-2,164.57	-2,164.57	-2,164.57
SUPERIOR WATER, LIGHT & POWER COMPANY	-11,711.47	-22,078.65	-22,038.42	-22,016.35	-10,667.39	-9,124.03	-9,364.25	-107,000.56	-3,597.77	-110,598.33	-110,598.33	-110,598.33	-110,598.33	-110,598.33
SWIFT & COMPANY	-1.24	-1.24	-1.12	-1.24	-1.20	-1.17	-1.10	-8.31	-0.28	-8.59	-8.59	-8.59	-8.59	-8,590.00
TEHASKA MARKETING VENTURES	-1,363.20	-6,027.13	49.33	-294.73	-871.13	-1,730.34	-1,296.22	-11,534.12	-389.01	-11,923.13	-11,923.13	-11,923.13	-11,923.13	-11,923.13
TEHASKA MARKETING, INC.	0.00	0.00	0.00	0.00	-45.00	0.00	0.00	-45.00	-0.98	-45.98	-45.98	-45.98	-45.98	-45,980.00
TERRA NITROGEN CORPORATION	-314.75	-176.36	-183.59	-123.61	-186.82	-129.68	-112.58	-1,247.39	-40.51	-1,287.90	-1,287.90	-1,287.90	-1,287.90	-1,287.90
TERRAZO NATURAL GAS, INC.	-239.87	-135.00	-143.87	-156.84	-359.06	-694.09	-827.26	-2,556.87	-52.48	-2,609.35	-2,609.35	-2,609.35	-2,609.35	-2,609.35
TEXAS GAS TRANSMISSION CO	-39,963.75	-39,963.75	-39,963.75	-39,963.75	-39,963.75	-39,963.75	-39,963.75	-239,782.50	0.00	-239,782.50	-239,782.50	-239,782.50	-239,782.50	-239,782.50
TEXAS ENERGY, INC.	0.00	0.00	0.00	0.00	-2.88	0.00	0.00	-2.88	-0.06	-2.94	-2.94	-2.94	-2.94	-2,940.00
TOWN OF BROOKLYN	-913.93	-990.89	-872.81	-871.64	-313.56	-313.72	-313.99	-4,590.56	-165.98	-4,756.54	-4,756.54	-4,756.54	-4,756.54	-4,756.54

NORTHERN NATURAL GAS

ACCOUNT NO. 8998-203 SETTLEMENT

REPORT OF REFUNDS: DECEMBER, 1998 - JUNE, 1999

Shipper	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL PRINCIPAL	TOTAL INTEREST	TOTAL
TOWN OF SABLE	-647.67	-648.75	-644.41	-644.38	-238.17	-214.28	-234.59	-3,186.33	-517.87	-3,704.20
TOWN OF WAUKES	-3,568.68	-3,569.61	-3,568.54	-3,567.57	-428.55	-400.82	-389.04	-18,490.81	-604.71	-19,095.52
TRANSCONTINENTAL GAS PIPE LINE CORP	0.00	0.00	0.00	0.00	0.00	-17,537.21	-19,659.56	-17,198.77	-604.51	-17,803.28
TRISTAR GAS COMPANY	-2.40	0.00	-162.15	0.00	-0.02	0.00	0.00	-164.57	-5.87	-170.44
TRISTER GAS SERVICES, L.L.C.	-1,047.41	-183.13	-120.63	-122.51	-76.32	-70.02	-9.00	-1,629.02	-69.77	-1,698.79
TXU ENERGY TRADING COMPANY	-7.96	-9.43	-7.50	-5.85	-4.85	-3.12	-2.00	-40.71	-1.39	-42.10
U S GAS TRANSPORTATION, INC.	-2,069.30	-346.00	-48.00	-209.14	-313.04	-1.42	-2.07	-2,988.97	-124.66	-3,113.63
UNITED GAS SERVICES COMPANY	-2.21	-7.25	-10.59	-11.07	-8.66	-8.64	-8.63	-57.05	-1.57	-58.62
UNITED STATES GYPSUM COMPANY	-35.73	-10.18	-15.69	-30.23	-9.86	-9.91	-9.57	-101.15	-3.48	-104.63
UNOCAL INC	-435.94	-444.89	-324.32	-320.62	-180.45	-261.29	-219.36	-2,296.87	-70.19	-2,367.06
UTILICORP UNITED, INC.	-827,305.24	-838,951.81	-831,607.64	-807,318.46	-322,993.82	-270,381.76	-274,539.93	-4,173,298.66	-150,603.08	-4,323,901.74
VERSADO GAS PROCESSORS, L.L.C.	-149.94	-86.08	-87.18	-101.59	-93.98	-85.79	-81.09	-685.75	-20.85	-706.60
VIROQUA GAS COMPANY	-3,924.91	-3,933.10	-3,924.44	-3,923.97	-1,656.97	-1,656.04	-1,655.59	-20,675.02	-728.97	-21,403.99
WATERTOWN MUNICIPAL UTILITIES	-16,586.93	-17,442.94	-15,621.47	-15,448.51	-2,114.01	-2,133.72	-1,981.68	-73,329.26	-2,774.25	-74,103.51
WEST TEXAS GAS, INC.	-611.02	-432.82	-247.98	-348.41	-105.27	-108.67	-106.02	-1,960.19	-71.04	-2,031.23
WEST TEXAS UTILITIES COMPANY	-325.50	-325.50	-294.00	-15.50	-315.00	-325.50	-314.99	-1,915.99	-54.68	-1,970.67
WESTBROOK LIGHT AND POWER	-625.79	-625.94	-625.71	-625.67	-359.55	-360.74	-361.71	-3,585.11	-121.20	-3,706.31
WESTERN GAS RESOURCES INC	-132.00	-771.38	-564.31	-524.93	-102.53	0.00	0.00	-2,095.15	-75.59	-2,170.74
WESTERN GAS UTILITIES, INC.	-12,964.15	-12,750.91	-12,692.18	-12,652.51	-7,084.60	-7,084.09	-7,084.30	-72,302.74	-2,461.37	-74,764.11
WILLIAMS ENERGY MARKETING & TRADING CO.	-1,407.75	-1,419.07	-1,635.69	-1,477.49	-520.58	-353.06	-1,515.18	-8,328.82	-265.61	-8,594.43
WISCONSIN ELECTRIC POWER COMPANY	-28,657.60	-28,277.20	-28,187.98	-28,272.73	-23,577.34	-23,429.99	-23,633.85	-184,036.69	-5,862.87	-189,899.56
WISCONSIN POWER AND LIGHT COMPANY	-122,605.32	-123,054.23	-122,605.71	-122,548.65	-90,707.55	-73,881.67	-74,397.05	-729,800.18	-24,350.27	-754,150.45
WOOBINE MUNICIPAL NATURAL GAS SYSTEMS	-620.61	-602.11	-577.60	-560.95	-398.23	-375.92	-375.84	-3,570.78	-119.89	-3,690.67
WPS ENERGY SERVICES, INC.	-6.85	-7.20	-4.31	-4.77	-5.70	-3.41	-3.42	-35.66	-1.10	-36.76
TOTAL REFUND	-4,373,678	-4,467,069	-4,320,870	-4,296,802	-2,433,684	-2,283,352	-2,276,098	PRINCIPAL -24,451,557	INTEREST -827,231	TOTAL -25,278,789

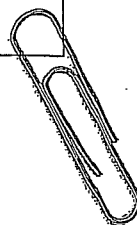
NOTE: Certain customers have not yet executed contract extensions as required by Article II of the Settlement.
Upon execution of such contract extensions, appropriate refunds and interest will be distributed to such customers.

Continuation

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of pages



South Dakota Public Utilities Commission

WEEKLY FILINGS

For the Period of October 7, 1999 through October 13, 1999

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this filing.

Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CT99-044 In the Matter of the Complaint filed by William P. and Debra L. Lange, Rapid City, South Dakota, against America's Tele-Network Corp. Regarding Unauthorized Switching of Services.

On October 8, 1999, the Commission received a complaint from William P. and Debra L. Lange, Rapid City, South Dakota, against America's Tele-Network Corp. regarding unauthorized switching of services. Complainants allege their long distance provider was switched without their authorization and further allege that a long distance block has been placed on their line. Complainants are asking to have all charges removed from their account and to have applicable fines and penalties imposed on the company. Complainants are also seeking additional damages for an unspecified amount.

Staff Analyst: Leni Healy

Staff Attorney: Camron Hoseck

Date Filed: 10/08/99

Intervention Deadline: NA

CT99-045 In the Matter of the Complaint filed by GSA, Inc., Rapid City, South Dakota, against Qwest Communications Inc. Regarding Unauthorized Switching of Services.

On October 12, 1999, the Commission received a complaint filed by GSA, Inc., Rapid City, South Dakota, against Qwest Communications, Inc. regarding unauthorized switching of services. Complainant alleges its long distance provider was switched without its authorization. Complainant is seeking a credit of Qwest charges.

Staff Analyst: Leni Healy

Staff Attorney: Camron Hoseck

Date Filed: 10/12/99

Intervention Deadline: NA

NATURAL GAS

NG99-007 In the Matter of the Filing by NorthWestern Public Service Company for Approval of Refund Plan Relating to Rate Case Refunds Received from Northern Natural Gas Company.

NorthWestern Public Service (NorthWestern) received rate case refunds in the amount of \$507,041 from Northern Natural Gas Company (Northern) in September, 1999. Per the currently effective NorthWestern tariff, any refunds in excess of \$500,000 require the company to file a refund plan before the Commission and the Commission shall determine the method of refund.

Staff Analyst: Heather Forney
Staff Attorney: Karen Cremer
Date Filed: 10/08/99
Intervention Date: 10/29/99

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY)	ORDER APPROVING
NORTHWESTERN PUBLIC SERVICE)	REFUND PLAN
COMPANY FOR APPROVAL OF REFUND)	
PLAN RELATING TO RATE CASE REFUNDS)	NG99-007
RECEIVED FROM NORTHERN NATURAL GAS)	
COMPANY)	

On October 8, 1999, the Public Utilities Commission (Commission) received a filing from Northwestern Public Service Company (NWPS) for approval of a refund plan relating to rate case refunds received from Northern Natural Gas Company in the amount of \$507,041, inclusive of interest. According to the filing, "The purchased gas cost adjustment clause provisions of Section No. 3, Sheet No. 9 of NWPS' South Dakota Gas Tariff state that any refund received by the Company from a supplier of charges paid and applicable to natural gas purchased for resale shall be refunded to the customer as a reduction in billings over the succeeding twelve month period or other period determined appropriate. Per the currently effective tariff, where a refund exceeds \$500,000 the Company shall file a refund plan before the Commission and the Commission shall determine the method of refund. NWPS seeks Commission approval to net the refund dollars against the current true-up balance, thus spreading the refund to customers, with interest, over a twelve month period beginning with service billings after November 1, 1999. Based on annual weather normalized sales, this will have the effect of reducing rates for residential and small commercial customers by \$0.0104 per therm. A typical residential customer using 100 therms will see a \$1.04 per month reduction in their monthly gas bill."

Commission Staff reviewed the filing and on October 12, 1999, requested further information from NWPS. At its regularly scheduled meeting on November 15, 1999, the Commission considered this matter. Commission Staff recommended approval.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A-4 and 49-34A-5. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED, that the above mentioned proposed refund plan is approved and is effective for service rendered on and after December 1, 1999.

Dated at Pierre, South Dakota, this 8th day of December, 1999.

<p>CERTIFICATE OF SERVICE</p> <p>The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.</p> <p>by <u>William Kalke</u></p> <p>Date <u>12/8/99</u></p> <p align="center">(OFFICIAL SEAL)</p>
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BY ORDER OF THE COMMISSION:

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Laska Schoenfelder
LASKA SCHOENFELDER, Commissioner