

Ki/DJ

DOCKET NO.

In the Matter of

IN THE MATTER OF THE FILING BY  
MIDAMERICAN ENERGY COMPANY  
FOR REVISIONS TO ITS GAS  
TRANSPORTATION TARIFF

## Public Utilities Commission of the State of South Dakota

**DATA**

MEMORANDUM

2/26 97 Filled one basket;  
3/25 97 Filled Jeff Smith's;  
4/2 97 Filled Jeff Smith's;  
4/10 97 Order approaching Jeff Remson;  
4/10 97 Basket Class



MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 738  
Sioux City, Iowa 51102  
712 277-1900 Telephone

February 24, 1997

RECEIVED

FEB 26 1997

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Board  
500 East Capitol  
Pierre, South Dakota 57501

Re: Gas Transportation Tariff Changes to comply  
with GISB

Dear Mr. Bullard:

MidAmerican is filing Gas Transportation Tariff changes to comply with the approved standardized business practices developed by the Gas Industry Standard Board (GISB). On July 17, 1996 and January 30, 1997 FERC issued Orders No. 587 and 587-B requiring interstate pipelines to comply with the requirements of the GISB standard and to implement the standard effective on a staggered basis. For the pipelines serving MidAmerican the implementation schedule is April 1, 1997 for Northern, May 1, 1997 for Natural NGPL and June 1, 1997 for ANR pipeline. These pipeline changes require Company tariff revisions to incorporate the standards. Since Northern will be implementing the changes effective April 1, 1997 it is necessary for MidAmerican to make tariff revisions necessary to coincide with Northern.

The major changes made by MidAmerican is as follows:

1. Standardization of Gas Day as the 24 hour period beginning at 9:00 a.m. Central Clock Time CCT and ending at 9:00 a.m. CCT the following day.
2. Nomination changes to reflect the Gas Day changes:
  - a. First of Month eliminated.
  - b. Daily Times Changes.
  - c. Critical Day Times Changes.
  - d. Standby Service Nomination deadlines.
  - e. Late Nomination Times Changes.
3. Dekatherm will be the standard unit quality in the natural gas industry.
4. Calculation of retention for in-kind volumes.



Mr. William Bullard  
February 24, 1997  
Page #2

RECEIVED

FEB 26 1997

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

These major changes have been incorporated in the revised gas transportation tariff.

The accompanying revised Gas Tariff Sheets issued by MidAmerican are transmitted to you for filing:

South Dakota Gas Tariff.

SD P.U.C. Section No. 111-A

First Revised Sheet No. 4 Cancels Original Issue Sheet No. 4  
First Revised Sheet No. 32 Cancels Second Revised Sheet No. 32  
Second Revised Sheet No. 34 Cancels First Revised Sheet No. 34  
First Revised Sheet No. 35 Cancels Original Issue Sheet No. 35  
First Revised Sheet No. 45 Cancels Original Issue Sheet No. 45  
First Revised Sheet No. 46 Cancels Original Issue Sheet No. 46

These Gas Tariffs are proposed to become effective April 1, 1997. Also enclosed is the redline version of the Gas Tariff.

The MidAmerican Gas Transportation customers have been sent a letter notifying them of these proposed changes.

I have enclosed the original and 5 copies of the gas tariffs. Please file stamp one copy and return to me in the enclosed stamped, self-addressed envelope.

If you have any questions, feel free to give me a call at (712) 277-7704.

Yours truly,

A handwritten signature in cursive script that reads "Marvin G. Sorensen".

Marvin G. Sorensen  
Gas Pricing Strategist

cc: Greg Rislov - SDPUC  
Brent Gale - MEC  
Suzan Stewart - MEC  
Jim Howard - MEC



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 4  
Cancels Original Issue Sheet No. 4

SECTION III-A INDEX (CONT)

Description	Sheet Numbers
<b>General Terms and Conditions</b>	
1. Contract	31
2. Minimum Term	31
3. Filing	31
4. Gas Quality	31
5. Thermal Balancing	31
6. Liability	31
(a) General	
(b) Insurance	
7. Retention	32
8. Metering	32
9. Order of Deliveries for Billing Purposes	32
10. Capacity Curtailment or Interruption	33
11. Request for Service	33
12. Nominations	34-35
(a) Nomination Time Line	
(b) Confirmation	
(c) Nomination Process	
(d) Daily	
(e) Critical Day	
(f) Firm Supply Standby Service	
(g) Standby Supply Service	
(h) Peaking Supply Service	
(i) Late Nominations	
13. Provisions Applicable to Third Party Suppliers	35
14. Failure to Comply	35
15. Force Majeure	36
16. Successors and Assigns	36
17. Laws, Regulations, and Orders	36
18. Return to Sales Service	37
19. Reference to Sales Tariff	37
Reserved for Future Use	38-41
<b>Riders</b>	
Pipeline Demand, Rider No. 2 (PDR)	42
Reserved for Future Use	43
Pipeline Transition, Rider No. 4 (PTR)	44
<b>Glossary of Terms</b>	45-46
<b>Service Request Form</b>	
<b>Gas Transportation Tariff - Purchase Nomination Order</b>	
<b>Supplier Service Agreement</b>	
<b>Transportation Service Designation</b>	
<b>Request for Telemetering Service</b>	

Date Filed February 24, 1997 Effective Date April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 32  
Cancels First Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

7. **Retention:** A Customer or Group Customer, if applicable, shall have the option to choose on of the following methods to apply retention:

**Option One (Index Based):** The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the Retention percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage will be established by the Company and adjusted from time to time. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph.

**Option Two (In-kind):** The Customer, or Group Customer, if applicable, upon written request, may deliver retention quantities in-kind. The request shall include the Customer's account number and the meter number of which in-kind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgement of receipt of the request, the Customer shall be allowed to deliver retention volumes in-kind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Company-used Gas and Lost and Unaccounted For Gas. Such fixed percentage will be established by the Company and adjusted from time to time. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nominating process, should be  $(1 - \text{fuel}\% / 100)$  multiplied by receipt quantity = delivery quantity.

T  
1  
T

8. **Metering:**

- (a) **Company Installed Metering** - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) **Customer Installed Metering** - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

Date Filed: February 24, 1997

Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 34  
Cancels First Revised Sheet No. 34

**RATE DESIGNATION:** General Terms and Conditions  
**CLASS OF SERVICE:** Gas Transportation Tariff

(Cont.)

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be an estimate of the Customer's daily gas requirements for transportation service. Nominations shall be delivered to:

Transportation Exchange  
P.O. Box 778  
Sioux City, IA 51102  
Phone: (712) 277-7557  
FAX: (712) 277-7894

- (a) **Nomination Time Line.** The nomination will be due at 9:00 a.m. CCT for the gas day beginning at 9:00 a.m. CCT on that same day. T
- (b) **Confirmation.** MidAmerican Gas Supply nomination deadline is 9:00 a.m. CCT and confirmation will become a verification of the flow process. Gas Supply will confirm (Verify) the lesser of nomination volume of gas or volumes confirmed/schedule by the pipeline. T
- (c) **Nomination Process.** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or beeper. T
- (d) **Daily.** LT, MT and ST customers, or their agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form. T
- (e) **Critical Day.** When curtailment / interruption is called, the Company shall notify the Customer by 3:00 p.m. CCT, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, deliveries under standby service, the estimated Supply Standby price, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day nomination requirements. T
- (f) **Firm Supply Standby Service.** Customer or its agent, shall notify the Company's representative at least 3:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point. T

Date Filed: February 24, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

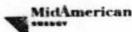
SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 35  
Cancels Original Issue Sheet No. 35

**RATE DESIGNATION:** General Terms and Conditions  
**CLASS OF SERVICE:** Gas Transportation Tariff

- (g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point. T
- (h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point. T
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Late Nomination fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and approved by the Company. T
13. **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
14. **Failure to Comply:** If the Customer fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.

Date Filed: February 24, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 45  
Cancels Original Issue Sheet No. 45

RATE DESIGNATION: Glossary of Terms  
CLASS OF SERVICE: Gas Transportation Tariff

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts.
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form. T
3. **Commodity Charge** - Amount based upon the quantity of gas transported.
4. **MMBtu and Dekatherm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States. T
5. **Company** - MidAmerican.
6. **Critical Day** - A Critical Day shall mean any day on which, in the sole judgement of the Company, curtailment or interruption may be required due to capacity constraints, or any other cause whatsoever. A Critical Day may be declared with respect to any one or more Delivery Points. The Company shall make every effort to give the Customer notice of a Critical Day by 3:00 p.m. CCT prior to the beginning of the gas day, but may give notice at any time. T
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
9. **Deliveries** - Transportation volumes that are confirmed by the pipeline company for delivery to the Customer at the Delivery Point and consumed by Customer. T
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. A Delivery Point shall be the Company's historical site for the sale of gas to the Customer. T
11. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
12. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas. T
13. **Group Customer** - A person, corporation, partnership, or other legal entity that provides natural gas to more than one Delivery Point on the same pipeline. A Group Customer may be an end-user with multiple facilities, a producer, marketer or supplier who provides natural gas to end-users. The Group Customers must consist of Gas Transportation Customers that are required to balance according to the same parameters. T
14. **Imbalances** - The difference between Receipts and Deliveries. T
15. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month. T

Date Filed: February 24, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 46  
Cancels Original Issue Sheet No. 46

**RATE DESIGNATION:** Glossary of Terms  
**CLASS OF SERVICE:** Gas Transportation Tariff

(Cont.)

- |   |                       |
|---|-----------------------|
| 16. <b>Negative Imbalance</b> - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.  | T                     |
| 17. <b>Nomination</b> - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.   | T                     |
| 18. <b>Positive Imbalance</b> - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.   | T                     |
| 19. <b>Receipts</b> - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.   | T                     |
| 20. <b>Receipt Point</b> - The point at which the transporting pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company. | T                     |
| 21. <b>Reservation Charge</b> - Amount based upon the quantity of service desired.  | T                     |
| 22. <b>Retention</b> - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be $(1 - \text{fuel}\% / 100)$ multiplied by receipt quantity = delivery quantity.   | T<br>1<br>1<br>1<br>T |
| 23. <b>CCT</b> - Central Clock Time   | T                     |

Date Filed: February 24, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 4  
Cancels Original Issue Sheet No. 4

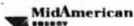
SECTION III-A INDEX (CONT)

Description	Sheet Numbers
<b>General Terms and Conditions</b>	
1. Contract	31
2. Minimum Term	31
3. Filing	31
4. Gas Quality	31
5. Thermal Balancing	31
6. Liability	31
(a) General	
(b) Insurance	
7. Retention	32
8. Metering	32
9. Order of Deliveries for Billing Purposes	32
10. Capacity Curtailment or Interruption	33
11. Request for Service	33
12. Nominations	34-35
(a) First-of-Month	
Nomination Time Line	T
(b) Entry	
Confirmation	I
(c) Critical Day Nomination Process	I
(d) Firm Supply Standby Service	
Daily	I
(e) Standby Supply Service Critical Day	I
(f) Peaking Firm Supply Service Standby Service	I
(g) Standby Supply Service	I
(h) Peaking Supply Service	I
(i) Late Nominations	T
13. Provisions Applicable to Third Party Suppliers	35
14. Failure to Comply	35
15. Force Majeure	36
16. Successors and Assigns	36
17. Laws, Regulations, and Orders	36
18. Return to Sales Service	37
19. Reference to Sales Tariff	37
Reserved for Future Use	38-41
<b>Riders</b>	
Pipeline Demand, Rider No. 2 (PDR)	42
Reserved for Future Use	43
Pipeline Transition, Rider No. 4 (PTR)	44
<b>Glossary of Terms</b>	45-46
<b>Service Request Form</b>	
<b>Gas Transportation Tariff - Purchase Nomination Order</b>	
<b>Supplier Service Agreement</b>	
<b>Transportation Service Designation</b>	
<b>Request for Telemetering Service</b>	

Date Filed: September 22 February 24, 1995 1997

Effective Date: November 15, 1995 April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
~~First~~ Second Revised Sheet No. 32  
Cancels ~~Original Issue~~ First Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

7. **Retention:** A Customer or Group Customer, if applicable, shall have the option to choose on of the following methods to apply retention:

Option One (Index Based): The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the Retention percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage will be established by the Company and adjusted from time to time. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph.

Option Two (In-kind): The Customer, or Group Customer, if applicable, upon written request, may deliver retention quantities in-kind. The request shall include the Customer's account number and the meter number of which in-kind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgement of receipt of the request, the Customer shall be allowed to deliver retention volumes in-kind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Company-used Gas and Lost and Unaccounted For Gas. Such fixed percentage will be established by the Company and adjusted from time to time. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nominating process, should be (1-fuel%/100) multiplied by receipt quantity = delivery quantity.

8. **Metering:**

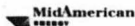
- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:

- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
- 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

Date Filed \_\_\_\_\_ January 31, 1996  
Effective Date: \_\_\_\_\_ March 1, 1996  
February 24, 1997



Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
~~First~~Second Revised Sheet No. 34  
Cancels ~~Original Issue~~First Revised Sheet No. 34

**RATE DESIGNATION: General Terms and Conditions**

**CLASS OF SERVICE: Gas Transportation Tariff**

(Cont.)

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be an estimate of the Customer's daily gas requirements for transportation service. Nominations shall be delivered to:

Transportation Exchange  
P.O. Box 778  
Sioux City, IA 51102  
Phone: (712) 277-7557  
FAX: (712) 277-7894

- (a) ~~First of Month~~Nomination Time Line: Customer, or its agent, shall notify the Company's representative as designated in the Service Request Form by the nomination will be due at 9:00 a.m. CCT for the gas day beginning at 9:00 a.m. CCT on that same day.

**Nomination of Delivery**

- (b) **Confirmation**: MidAmerican Gas Supply nomination deadline is 9:00 a.m. CCT and Receipt Point shall be limited to those specified in confirmation will become a verification of the Service Request Formflow process.

Gas Supply will confirm (b-Verify)  
~~Day~~ LT, MT and ST customers, or their agent, shall notify the lesser of nomination volume of gas or volumes confirmed/schedule by the Company's representative by 9:00 a.m. GST, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 12:00 noon GST or for following gas Daysipeline.

Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form:

- (c) **Critical Day/Nomination Process**: When curtailment / interruption is called, the Company shall notify the Customer by 9:00 a.m. All parties should support a.m. GST, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 12:00 noon GST seven days a week, twenty-four hours a day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or beeper.

- (d) **Daily**: LT, MT and ST customers, or their agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.

- (e) **Critical Day**: When curtailment / interruption is called, the Company shall notify the Customer by 3:00 p.m. CCT, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, deliveries under standby service, the estimated Supply Standby



price, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day nomination requirements.

(d)

**Firm Supply Standby Service.** Customer or its agent, shall notify the Company's representative at least ~~four (4) hours~~ 3:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

Date Filed: January 31/February 24, 1996/1997

Effective Date: March/April 1, 1996/1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
~~Original Issue~~ First Revised Sheet No. 35  
Cancels Original Issue Sheet No. 35

**RATE DESIGNATION:** General Terms and Conditions  
**CLASS OF SERVICE:** Gas Transportation Tariff

- (eg) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point.
- (gh) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point.
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Late Nomination fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and approved by the Company.
13. **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
14. **Failure to Comply:** If the Customer fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.

Date Filed: September 22 February 24, 1995/1997  
Effective Date: November 15 April 1, 1995/1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
~~Original Issue~~ First Revised Sheet No. 45  
Cancels Original Issue Sheet No. 45

**RATE DESIGNATION:** Glossary of Terms  
**CLASS OF SERVICE:** Gas Transportation Tariff

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts.
2. **Billing Period** - Shall mean the period beginning at 12:00 noon, 6:57 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.
3. **Commodity Charge** - Amount based upon the quantity of gas transported.
4. **Company** - MidAmerican Energy Company MMBtu and Dekatherm - The term "MMBtu" shall mean 1,000,000 Btu's.

and scheduling is

dekatherms per gas day in the United States.

5. **Company** - MidAmerican.
6. **Critical Day** - A Critical Day shall mean any day on which, in the sole judgement of the Company, curtailment or interruption may be required due to capacity constraints, or any other cause whatsoever. A Critical Day may be declared with respect to any one or more Delivery Points. The Company shall make every effort to give the Customer notice of a Critical Day by 10:00 a.m. CCT prior to the beginning of the gas day, but may give notice at any time.
6. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.
7. **Day or Daily** - The gas Day is a 24-hour period beginning at 12:00 noon Customer - Shall mean any person, association, firm, public or private corporation, 6:57 a.m. CCT, and ending at 12:00 noon any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.

to the Customer

at the Delivery Point and consumed by Customer.

9. **Deliveries** - Transportation volumes that are confirmed by the pipeline company for delivery to the Customer at the Delivery Point and consumed by Customer.
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. A Delivery Point shall be the Company's historical site for the sale of gas to the Customer.
10. **Demand Charge** - Amount based upon the quantity of transportation space desired.
11. **Demand Charge** - Amount based upon the quantity of transportation space desired.

movement of gas:

12. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas.
13. **Group Customer** - A person, corporation, partnership, or other legal entity that provides natural gas to more than one Delivery Point on the same pipeline. A Group Customer may be an end-user with



multiple facilities, a producer, marketer or supplier who provides natural gas to end-users. The Group Customers must consist of Gas Transportation Customers that are required to balance according to the same parameters.

—13—

ts and Deliveries:

—14. **Imbalances** - The difference between Receipts and Deliveries.

15. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.

Date Filed: September 22 February 24, 1995 1997

Effective Date: November 15 April 1, 1995 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services

MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
—Original Issue First Revised Sheet No. 46  
Cancels Original Issue Sheet No. 46

**RATE DESIGNATION:** Glossary of Terms  
**CLASS OF SERVICE:** Gas Transportation Tariff

(Con't.)

—15.)

16. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
- 16.—17. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
18. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
19. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.

**THE FOLLOWING TEXT WAS MOVED  
20.**

**THE PRECEDING TEXT WAS MOVED**

**Receipt Point** - The point at which the transporting pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.

**THE FOLLOWING TEXT WAS MOVED  
21.**

**THE PRECEDING TEXT WAS MOVED**

**Reservation Charge** - Amount based upon the quantity of service desired.

22. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point.

Date Filed: September 22, 1995  
Effective Date: November 15, 1995

Issued By: James J. Howard Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be (1-fuel%/100) multiplied by receipt quantity = delivery quantity.

**23. CCT - Central Clock Time.**

Date Filed: February 24, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 776  
Sioux City, Iowa 51102  
712 277-1900 Telephones

March 20, 1997

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Board  
500 East Capitol  
Pierre, South Dakota 57501

**RECEIVED**

**MAR 25 1997**

**SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION**

RE: Gas Transportation Tariff Changes to comply with GISB

Dear Mr. Bullard:

On February 24, 1997, MidAmerican filed gas transportation tariff changes to comply with the approved standardized business practices developed by the Gas Industry Standard Board. (GISB)

The South Dakota PUC staff has reviewed the filing and suggested some minor changes of symbol denoting change, missing word insert and further definition of a term. We are submitting the sub-revised gas tariffs with the changes recommended by SDPUC staff and some other text changes which should simplify the tariff language. Also, the payment in-kind formula has been corrected with the addition of a bracket to the formula.

The accompanying sub-revised Gas Tariff Sheets issued by MidAmerican are transmitted to you for filing:

South Dakota Gas Tariff

S.D.P.U.C Section No. 111-A

- Sub-First Revised Sheet No. 4 Cancels Original Issue Sheet No. 4
- Sub-First Revised Sheet No. 32 Cancels Second Revised Sheet No. 32
- Sub-Second Revised Sheet No. 34 Cancels First Revised Sheet No. 34
- Sub-First Revised Sheet No. 35 Cancels Original Issue Sheet No. 35
- Sub-First Revised Sheet No. 45 Cancels Original Issue Sheet No. 45
- Sub-First Revised Sheet No. 46 Cancels Original Issue Sheet No. 46

These gas tariffs are proposed to become effective April 1, 1997.

I have enclosed the original and five copies of the gas tariffs. Please file stamp one copy and return to me in the enclosed stamped, self-addressed envelope.



Cont. Page 2  
Mr. William Bullard

If you have any questions, feel free to give me a call at (712) 277-7704.

Yours truly,

A handwritten signature in dark ink, appearing to read "Marvin G. Sorensen".

Marvin G. Sorensen  
Gas Pricing Strategist

Enc.

cc: Greg Rislov - SDPUC  
Suzan Stewart - MEC



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Sub-First Revised Sheet No. 4  
Cancels Original Issue Sheet No. 4

SECTION III-A INDEX (CON'T)

Description	Sheet Numbers
<b>General Terms and Conditions</b>	
1. Contract	31
2. Minimum Term	31
3. Filing	31
4. Gas Quality	31
5. Thermal Balancing	31
6. Liability	31
(a) General	
(b) Insurance	
7. Retention	32
8. Metering	32
9. Order of Deliveries for Billing Purposes	32
10. Capacity Curtailment or Interruption	33
11. Request for Service	33
12. Nominations	34-35
(a) Nomination Time Line	N-T
(b) Confirmation	N-T
(c) Nomination Process	N-T
(d) Daily	N-T
(e) Critical Day	N-T
(f) Firm Supply Standby Service	N-T
(g) Standby Supply Service	N-T
(h) Peaking Supply Service	N-T
(i) Late Nominations	N-T
13. Provisions Applicable to Third Party Suppliers	35
14. Failure to Comply	35
15. Force Majeure	36
16. Successors and Assigns	36
17. Laws, Regulations, and Orders	36
18. Return to Sales Service	37
19. Reference to Sales Tariff	37
Reserved for Future Use	38-41
<b>Riders</b>	
Pipeline Demand, Rider No. 2 (PDR)	42
Reserved for Future Use	43
Pipeline Transition, Rider No. 4 (PTR)	44
<b>Glossary of Terms</b>	45-46
<b>Service Request Form</b>	
<b>Gas Transportation Tariff - Purchase Nomination Order</b>	
<b>Supplier Service Agreement</b>	
<b>Transportation Service Designation</b>	
<b>Request for Telemetering Service</b>	

Date Filed March 20, 1997 Effective Date April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Sub-Second Revised Sheet No. 32  
Cancels First Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

7. **Retention:** A Customer or Group Customer, if applicable, shall have the option to choose on of the following methods to apply retention:

**Option One (Index Based):** The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the Retention percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage will be established by the Company and adjusted from time to time. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph.

**Option Two (In-kind):** The Customer, or Group Customer, if applicable, upon written request, may deliver retention quantities in-kind. The request shall include the Customer's account number and the meter number of which in-kind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgement of receipt of the request, the Customer shall be allowed to deliver retention volumes in-kind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Company-used Gas and Lost and Unaccounted For Gas. Such fixed percentage will be established by the Company and adjusted from time to time. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nominating process, should be  $(1 - (\text{fuel}\% / 100))$  multiplied by receipt quantity = delivery quantity.

N  
N  
N

**8. Metering:**

- (a) **Company Installed Metering** - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) **Customer Installed Metering** - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

Date Filed: March 20, 1997 Effective Date: April 1, 1997  
Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Sub-Second Revised Sheet No. 34  
Cancels First Revised Sheet No. 34

**RATE DESIGNATION: General Terms and Conditions**

**CLASS OF SERVICE: Gas Transportation Tariff**

(Cont.)

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be an estimate of the Customer's daily gas requirements for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations shall be delivered to:

MidAmerican Gas Control

Phone: (800) 444-3123 or (712) 277-7943

FAX: (712) 277-7894

- (a) **Nomination Time Line.** The nomination will be due at 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. N T
- (b) **Confirmation.** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the customer. Company will confirm the lesser of 1) The confirmed pipeline volumes, or 2) the nomination into the Company's distribution system. N-T
- (c) **Nomination Process.** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager. N
- (d) **Daily.** LT, MT and ST customers, or their agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form. T
- (e) **Critical Day.** When curtailment / interruption is called, the Company shall notify the Customer by 3:00 p.m. CCT, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, deliveries under standby service, the estimated Supply Standby price, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day nomination requirements. T
- (f) **Firm Supply Standby Service.** Customer or its agent, shall notify the Company's representative at least 3:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point. T

Date Filed March 20, 1997 Effective Date April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Sub-First Revised Sheet No. 35  
Cancels Original Issue Sheet No. 35

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- (g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point. T
- (h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point. T
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Late Nomination fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and approved by the Company. T

**13. Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.

**14. Failure to Comply:** If the Customer fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.

Date Filed: March 20, 1997

Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 Sub-First Revised Sheet No. 45  
 Cancels Original Issue Sheet No. 45

**RATE DESIGNATION: Glossary of Terms**  
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts. T
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form. T
3. **Commodity Charge** - Amount based upon the quantity of gas transported. N
4. **MMBtu and Dekatherm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States. N
5. **Company** - MidAmerican. N
6. **Critical Day** - A Critical Day shall mean any day on which, in the sole judgement of the Company, curtailment or interruption may be required due to capacity constraints, or any other cause whatsoever. A Critical Day may be declared with respect to any one or more Delivery Points. The Company shall make every effort to give the Customer notice of a Critical Day by 3:00 p.m. CCT prior to the beginning of the gas day, but may give notice at any time. T
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
9. **Deliveries** - Transportation volumes that are confirmed by the pipeline company for delivery to the Customer at the Delivery Point and consumed by Customer. T
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. A Delivery Point shall be the Company's historical site for the sale of gas to the Customer. T
11. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
12. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas. T
13. **Group Customer** - A person, corporation, partnership, or other legal entity that provides natural gas to more than one Delivery Point on the same pipeline. A Group Customer may be an end-user with multiple facilities, a producer, marketer or supplier who provides natural gas to end-users. The Group Customers must consist of Gas Transportation Customers that are required to balance according to the same parameters. T
14. **Imbalances** - The difference between Receipts and Deliveries. T
15. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month. T

Date Filed: March 20, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
 Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Sub First Revised Sheet No. 46  
Cancels Original Issue Sheet No. 46

**RATE DESIGNATION:** Glossary of Terms  
**CLASS OF SERVICE:** Gas Transportation Tariff

(Cont.)

16. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
17. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
18. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
19. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
20. **Receipt Point** - The point at which the transporting pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
21. **Reservation Charge** - Amount based upon the quantity of service desired.
22. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity = delivery quantity.
23. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone.

N  
N  
N  
N  
N

Date Filed: March 20, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 778  
Sioux City, Iowa 51102  
712/277-7500 Telephones

April 1, 1997

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, South Dakota 57501

RECEIVED  
APR 02 1997  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

RE: NG 97-001

Dear Mr. Bullard:

On February 24, 1997 and March 29, 1997 MidAmerican filed gas transportation tariff changes to comply with the approved standardized business practices developed by the Gas Industry Standard Board (GISB).

The South Dakota PUC staff has reviewed the filing and suggested removal of the sub-revision and added missing word inserts. We are submitting the final revised gas tariffs which includes all the recommended changes.

The accompanying revised Gas Tariff Sheets issued by MidAmerican are transmitted to you for filing in compliance with Docket No. NG 97-001.

South Dakota Gas Tariff

S.D.P.U.C Section No. 111-A

First Revised Sheet No. 4 Cancels Original Issue Sheet No. 4  
First Revised Sheet No. 32 Cancels Second Revised Sheet No. 32  
Second Revised Sheet No. 34 Cancels First Revised Sheet No. 34  
First Revised Sheet No. 35 Cancels Original Issue Sheet No. 35  
First Revised Sheet No. 45 Cancels Original Issue Sheet No. 45  
First Revised Sheet No. 46 Cancels Original Issue Sheet No. 46

These gas tariffs are effective April 1, 1997.

I have enclosed the original and five copies of the gas tariffs. Please file stamp one copy and return to me in the enclosed stamped, self-addressed envelope.



Cont. Page 2  
Mr. William Bullard

If you have any questions, feel free to give me a call at (712) 277-7704.

Yours truly,

A handwritten signature in dark ink, appearing to read "Marvin G. Sorensen". The signature is fluid and cursive, written over the printed name.

Marvin G. Sorensen  
Gas Pricing Strategist

Enc.

cc: Greg Riskov - SDPUC  
Suzan Stewart - MEC



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

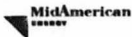
SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 4  
Cancels Original Issue Sheet No. 4

SECTION III-A INDEX (CON'T)

Description	Sheet Numbers
<b>General Terms and Conditions</b>	
1 Contract	31
2 Minimum Term	31
3 Filing	31
4 Gas Quality	31
5 Thermal Balancing	31
6 Liability	31
(a) General	
(b) Insurance	
7 Retention	32
8 Metering	32
9 Order of Deliveries for Billing Purposes	32
10 Capacity Curtailment or Interruption	33
11 Request for Service	33
12 Nominations	34-35
(a) Nomination Time Line	N-T
(b) Confirmation	N-T
(c) Nomination Process	N-T
(d) Daily	N-T
(e) Critical Day	N-T
(f) Firm Supply Standby Service	N-T
(g) Standby Supply Service	N-T
(h) Peaking Supply Service	N-T
(i) Late Nominations	N-T
13 Provisions Applicable to Third Party Suppliers	35
14 Failure to Comply	35
15 Force Majeure	36
16 Successors and Assigns	36
17 Laws, Regulations, and Orders	36
18 Return to Sales Service	37
19 Reference to Sales Tariff	37
Reserved for Future Use	38-41
<b>Riders</b>	
Pipeline Demand, Rider No. 2 (PDR)	42
Reserved for Future Use	43
Pipeline Transition, Rider No. 4 (PTR)	44
<b>Glossary of Terms</b>	45-46
<b>Service Request Form</b>	
<b>Gas Transportation Tariff - Purchase Nomination Order</b>	
<b>Supplier Service Agreement</b>	
<b>Transportation Service Designation</b>	
<b>Request for Telemetering Service</b>	

Date Filed: April 1, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 32  
Cancels First Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

7. **Retention:** A Customer or Group Customer, if applicable, shall have the option to choose on of the following methods to apply retention:

Option One (Index Based): The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the Retention percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage will be established by the Company and adjusted from time to time. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph.

Option Two (In-kind): The Customer, or Group Customer, if applicable, upon written request, may deliver retention quantities in-kind. The request shall include the Customer's account number and the meter number of which in-kind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgement of receipt of the request, the Customer shall be allowed to deliver retention volumes in-kind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Company-used Gas and Lost and Unaccounted For Gas. Such fixed percentage will be established by the Company and adjusted from time to time. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nominating process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity - delivery quantity.

N  
N  
N

8. **Metering:**

- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

---

Date Filed: April 1, 1997 Effective Date: April 1, 1997  
Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 34  
Cancels First Revised Sheet No. 34

**RATE DESIGNATION: General Terms and Conditions**

**CLASS OF SERVICE: Gas Transportation Tariff**

(Cont.)

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be an estimate of the Customer's daily gas requirements for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations shall be delivered to:

MidAmerican Gas Control

Phone: (800) 444-3123 or (712) 277-7943

FAX: (712) 277-7894

- (a) **Nomination Time Line.** The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT.

- (b) **Confirmation.** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the customer. Company will confirm the lesser of 1) The confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.

- (c) **Nomination Process.** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.

- (d) **Daily.** LT, MT and ST customers, or their agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.

- (e) **Critical Day.** When curtailment / interruption is called, the Company shall notify the Customer by 3:00 p.m. CCT, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, deliveries under standby service, the estimated Supply Standby price, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day nomination requirements.

- (f) **Firm Supply Standby Service.** Customer or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

N

N-T

N

N

N

N

N

N

N

N

N

N

T

T

T

T

T

Date Filed April 1, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 35  
Cancels Original Issue Sheet No. 35

**RATE DESIGNATION:** General Terms and Conditions  
**CLASS OF SERVICE:** Gas Transportation Tariff

- (g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point. T
- (h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point. T
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Late Nomination fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and approved by the Company. T
- 13. Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
- 14. Failure to Comply:** If the Customer fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.

Date Filed: April 1, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 45  
Cancels Original Issue Sheet No. 45

**RATE DESIGNATION: Glossary of Terms**  
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts.
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form. T
3. **Commodity Charge** - Amount based upon the quantity of gas transported.
4. **MMBtu and Dekatherm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States. N  
N  
N
5. **Company** - MidAmerican
6. **Critical Day** - A Critical Day shall mean any day on which, in the sole judgement of the Company, curtailment or interruption may be required due to capacity constraints, or any other cause whatsoever. A Critical Day may be declared with respect to any one or more Delivery Points. The Company shall make every effort to give the Customer notice of a Critical Day by 3:00 p.m. CCT prior to the beginning of the gas day, but may give notice at any time. T
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
9. **Deliveries** - Transportation volumes that are confirmed by the pipeline company for delivery to the Customer at the Delivery Point and consumed by Customer. T
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. A Delivery Point shall be the Company's historical site for the sale of gas to the Customer. T
11. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
12. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas. T
13. **Group Customer** - A person, corporation, partnership, or other legal entity that provides natural gas to more than one Delivery Point on the same pipeline. A Group Customer may be an end-user with multiple facilities, a producer, marketer or supplier who provides natural gas to end-users. The Group Customers must consist of Gas Transportation Customers that are required to balance according to the same parameters. T
14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month. T  
T

Date Filed: April 1, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P O Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P U C. Section No. III-A  
First Revised Sheet No. 46  
Cancels Original Issue Sheet No. 46

**RATE DESIGNATION:** Glossary of Terms  
**CLASS OF SERVICE:** Gas Transportation Tariff

(Con't.)

16. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
17. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
18. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
19. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
20. **Receipt Point** - The point at which the transporting pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
21. **Reservation Charge** - Amount based upon the quantity of service desired.
22. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity - delivery quantity.
23. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone.

N  
N  
N  
N  
N

Date Filed April 1, 1997 Effective Date: April 1, 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY )  
MIDAMERICAN ENERGY COMPANY FOR )  
REVISIONS TO ITS GAS TRANSPORTATION )  
TARIFF )

ORDER APPROVING  
TARIFF REVISIONS

NG97-001

On February 26, 1997, MidAmerican Energy Company, Sioux City, Iowa (MidAmerican), filed with the Public Utilities Commission (Commission) proposed revisions to its natural gas tariffs, specifically its South Dakota Gas Tariff. The application stated: "MidAmerican is filing Gas Transportation Tariff changes to comply with the approved standardized business practices developed by the Gas Industry Standard Board (GISB). On July 17, 1996 and January 30, 1997, FERC issued Orders No. 587 and 587-B requiring interstate pipelines to comply with the requirements of the GISB standard and to implement the standard effective on a staggered basis. For the pipelines serving MidAmerican the implementation schedule is April 1, 1997 for Northern, May 1, 1997 for Natural NGPL and June 1, 1997 for ANR pipeline. These pipeline changes require Company tariff revisions to incorporate the standards. Since Northern will be implementing the changes effective April 1, 1997 it is necessary for MidAmerican to make tariff revisions necessary to coincide with Northern." MidAmerican filed the following tariff sheets for Commission approval:

First Revised Sheet No. 4 Cancels Original Issue Sheet No. 4  
Second Revised Sheet No. 32 Cancels First Revised Sheet No. 32  
Second Revised Sheet No. 34 Cancels First Revised Sheet No. 34  
First Revised Sheet No. 35 Cancels Original Issue Sheet No. 35  
First Revised Sheet No. 45 Cancels Original Issue Sheet No. 45  
First Revised Sheet No. 46 Cancels Original Issue Sheet No. 46

At a regularly noticed and scheduled meeting of April 1, 1997, the Commission considered approval of the application. Commission Staff recommended approval.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A. Further, the revisions are just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

**ORDERED**, that MidAmerican's revised tariffs as described above are approved and shall be effective for service rendered on and after April 1, 1997.

Dated at Pierre, South Dakota, this 10th day of April, 1997.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By

Date

(OFFICIAL SEAL)

**BY ORDER OF THE COMMISSION**

\_\_\_\_\_  
JAMES A. BURG, Chairman

\_\_\_\_\_  
PAM NELSON, Commissioner

\_\_\_\_\_  
LASKA SCHOENFELDER, Commissioner