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**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

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TARIFF SCHEDULES
Applicable to
Natural Gas Transportation Service
of
South Dakota Intrastate Pipeline Company
105 South Euclid Avenue Suite E
Pierre, SD 57501

STATE OF SOUTH DAKOTA
GAS RATE SCHEDULE

South Dakota Intrastate Pipeline Company
105 South Euclid Avenue Suite E
Pierre, SD 57501

SD P.U.C. Section No. 1
Original Sheet No. 1

TABLE OF CONTENTS

<u>Designation</u>	<u>Title</u>	<u>Sheet No.</u>
Section No. 1	Table of Contents	1
Section No. 2	Preliminary Statement	1
Section No. 3 Rate 1	Rate Schedule Transportation Service	1
Section No. 4	List of Contracts with Deviations	1
Section No. 5	Rules	1
Section No. 6	Sample Forms	1

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STATE OF SOUTH DAKOTA
GAS RATE SCHEDULE

South Dakota Intrastate Pipeline Company
105 South Euclid Avenue Suite E
Pierre, SD 57501

SD P.U.C. Section No. 2
Original Sheet No. 1

PRELIMINARY STATEMENT

South Dakota Intrastate Pipeline Company transports natural gas within the state of South Dakota. The pipeline is located within the counties of:

Edmunds
Walworth

Potter
Sully

Hughes

TYPES AND CLASSES OF SERVICES

The Company transports natural gas. Where economically feasible the Company will extend its service to new customers.

The following symbols shall be used in rate filings with the Public Utilities Commission:

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate, rule or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but no change in rate, rule or condition.

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SD P.U.C. Section No. 3
Original Sheet No. 1

TRANSPORTATION SERVICE Rate 1

South Dakota Intrastate Pipeline Company only offers one class of service; transportation of natural gas through the pipeline. Therefore, the Company will have only one rate of \$2.34 per dekatherm.

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SD P.U.C. Section No. 4
Original Sheet No. 1

LIST OF CONTRACTS WITH DEVIATIONS

South Dakota Intrastate Pipeline Company provides transportation service to Montana Dakota Utilities Company pursuant to a Transportation Agreement dated September 1, 1993. All terms and conditions of this transportation service are set forth in the Transportation Agreement.

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SD P.U.C. Section No. 5
Original Sheet No. 1

RULES

1. QUALITY STANDARDS OF GAS RECEIVED BY SD INTRASTATE PIPELINE CO.
South Dakota Intrastate Pipeline Company may refuse to accept gas which does not conform to the following Northern Border Pipeline Co. specifications or such specifications as revised from time to time. These specifications are:
- a) The gas shall not contain sand, dust, gums, crude oil, impurities or other objectional substances at a level which may be injurious to pipelines or may interfere with the transmission of gas.
 - b) The gas shall have a hydrocarbon dew-point less than -5 F at 800 psia, -10 F at 1000 psia, or -18 at 1100 psia, or such higher dew-point approved by the Company as, without treatment by the Company, may be compatible with the operating conditions of the Company's pipeline.
 - c) The gas shall not contain more than 0.3 grains of hydrogen sulphide per 100 cubic feet.
 - d) The gas shall not contain more than 2 grains of total sulphur per 100 cubic feet.
 - e) The gas shall contain not more than three-tenths grains of mercaptan sulphur per 100 cubic feet, or such higher content as, in the Company's judgement, would result in deliveries by the Company to customers, gas containing more than three-tenths grains of mercaptan sulphur per 100 cubic feet.
 - f) The gas shall not contain more than two percent by volume of carbon dioxide.
 - g) The gas shall not have a water vapor content in excess of four pounds per thousand Mcf, unless the shipper delivers gas to the Company at a higher water.
 - h) The gas shall be as free of oxygen as it can be kept through the exercise of all reasonable precautions and shall not in any event contain more than four-tenths of one percent by volume of oxygen.
 - i) The gas shall have a gross heating value of not less than 967 Btu per cubic foot.

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SD P.U.C. Section No. 5
Original Sheet No. 2

2. Quality Tests. At the point of receipt of customers, the Company shall cause tests to be made, by approved standard methods in general use in the gas industry, to determine whether the gas conforms to the quality specifications set out in paragraph one of this section. Such tests shall be made at such intervals as the Company may deem reasonable, and at other times, but not more often than once per day, at the request of the customers.
3. Failure to Conform. If gas delivered by the customers does not comply with the quality specifications set out in paragraph one of this section hereof, the Company shall have the right, in addition to all other remedies available to it by law, to refuse to accept any such gas. The Company may, at its option and upon notice to its customers, accept receipt of gas not complying with the quality specifications set out in paragraph one of this section herein provided. The Company, at the expense of the customers, may make all changes necessary to bring such gas into compliance with such specifications. No refusal to accept gas in accordance with this paragraph three shall reduce the customer's minimum quantity obligations.
4. Quality Standards of Gas Transported By the Company. The Company shall use reasonable diligence to deliver gas for its customers which shall meet the quality specifications set out in paragraph one of this section hereof, but shall only be obligated to deliver gas of the quality which results from the commingling of the gas received by the Company from its customers and other shippers and, except as the Company may choose to do so pursuant to paragraph three hereof, shall not be required to treat any gas delivered to it by its customers.
5. Measurement Procedures. Quantities of gas received and delivered shall be measured in accordance with Procedures contained in ANSI-API 2530, First Edition, AGA Committee Report No. 5, AGA Committee Report No. 7, and AGA Committee Report No. 8, or revisions or amendments thereto.
6. Measurement Unit for Billing Purposes. The measurement unit for billing purposes shall be in dekatherms (dkt's).
7. Billing. The Company will bill each customer on a monthly basis. The customer will shall have the right to examine at reasonable times, books, records, and charts of the Company to the extent necessary to verify the accuracy of any statement, charge, or computation made.

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SD P.U.C. Section No. 5
Original Sheet No. 3

8. Force Majeure. If by reason of force majeure the Company is rendered unable, wholly or in part, to carry out its transportation obligations, and if the Company gives notice and reasonable particulars of such force majeure in writing or by facsimile or telephone to the customer as soon as possible after the occurrence of the cause relied on, the Company shall not be liable in damages during the continuance of any inability to transport natural gas.
- 8.1 Definition. The term "force majeure" shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of a public enemy, wars, blockades, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts; arrests and restraints of the government, either federal or state, civil or military, civil disturbances; shutdowns for purposes of necessary repairs, relocation, or construction of facilities; breakage or accident to machinery or lines of pipe; the necessity for testing (as required by governmental authority or as deemed necessary by repairs or alterations to machinery or lines of pipe); failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary material, supplies, or permits, or labor to perform or comply with obligations, rights of way, and any other causes, whether of the kind herein enumerated or otherwise, which are not reasonably in control of the Company.

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SD P.U.C. Section No. 6
Original Sheet No. 1

SAMPLE FORMS

Standard Customer Bill Form:

INVOICE

#

Date:

South Dakota Intrastate Pipeline Company
105 South Euclid Avenue Suite E
Pierre, SD 57501
(605) 224-0949 Fax: (605) 224-1559

Attention:

From: Lisa A. Murphy
Vice President/CFO
South Dakota Intrastate Pipeline Company

Transportation of Natural Gas

Remit: \$

Period:

Terms: Due By

Amount Transported (in dkt;s):
Transportation Charge (per dkt):

Total Due: \$

Previous Balance: \$
Payment: (\$)

Remit Payment to:

First Trust National Association
Cash Wire: ABA #091-000-022

For Further Credit to:

First Trust National Association
Account #180121167365
Corporate Trust
Internal Account #47399917
Attention: Kathe Barrett

Reference: South Dakota Pipeline
Account #33-317400

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