

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Exhibit F
 Form 1 Approved
 OMB No.1902-0021
 (Expires 12/31/2019)
 Form 1-F Approved
 OMB No.1902-0029
 (Expires 12/31/2019)
 Form 3-Q Approved
 OMB No.1902-0205
 (Expires 12/31/2019)



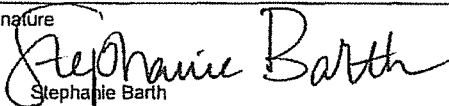
FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) MDU Resources Group, Inc.	Year/Period of Report End of <u>2017/Q3</u>
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**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent MDU Resources Group, Inc.		02 Year/Period of Report End of <u>2017/Q3</u>	
03 Previous Name and Date of Change (if name changed during year) <p align="center">/ /</p>			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 400 North Fourth Street, Bismarck, ND 58501			
05 Name of Contact Person Stephanie Barth		06 Title of Contact Person VP, CAO, and Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 1200 West Century Ave, Bismarck, ND, 58506-5650			
08 Telephone of Contact Person, Including Area Code (701) 530-1531	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 09/30/2017
QUARTERLY CORPORATE OFFICER CERTIFICATION			
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.			
01 Name Stephanie Barth	03 Signature  Stephanie Barth		04 Date Signed (Mo, Da, Yr) / /
02 Title VP, CAO, and Treasurer	Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,441,017,137	2,418,364,465
3	Construction Work in Progress (107)	200-201	119,330,743	67,808,467
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,560,347,880	2,486,172,932
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	914,258,168	878,703,820
6	Net Utility Plant (Enter Total of line 4 less 5)		1,646,089,712	1,607,469,112
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,646,089,712	1,607,469,112
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		2,692,161	2,692,161
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		16,427,988	16,090,676
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,161,070	4,352,234
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,637,496,665	1,603,873,802
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		75,134,517	70,369,897
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,723,898,100	1,685,982,141
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,913,188	3,946,952
36	Special Deposits (132-134)		2,596,766	2,279,900
37	Working Fund (135)		150,750	212,131
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		17,335,686	24,806,476
41	Other Accounts Receivable (143)		2,979,562	3,663,520
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		454,960	481,777
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		31,541,243	34,423,691
45	Fuel Stock (151)	227	4,484,066	4,528,869
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	18,110,366	17,336,690
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent
MDU Resources Group, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
09/30/2017

Year/Period of Report
End of 2017/Q3

Exhibit F

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	56,540	0
55	Gas Stored Underground - Current (164.1)		19,745,929	12,822,648
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		11,632,962	5,936,055
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		22,202,546	47,631,992
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		132,294,644	157,107,147
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,439,686	2,276,700
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,071,824	3,406,606
72	Other Regulatory Assets (182.3)	232	220,634,736	217,540,263
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,502,228	948,016
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		3,000	12,888
75	Other Preliminary Survey and Investigation Charges (183.2)		10,954	0
76	Clearing Accounts (184)		137,269	-35,372
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	27,206,728	26,117,491
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,869,028	5,297,814
82	Accumulated Deferred Income Taxes (190)	234	85,462,429	87,892,895
83	Unrecovered Purchased Gas Costs (191)		-716,295	1,874,756
84	Total Deferred Debits (lines 69 through 83)		344,621,587	345,332,057
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,849,596,204	3,798,582,618

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	195,843,297	195,843,297
3	Preferred Stock Issued (204)	250-251	0	15,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,239,335,711	1,239,047,477
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	6,569,697	6,569,697
11	Retained Earnings (215, 215.1, 216)	118-119	613,116,914	595,204,310
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	351,158,161	317,077,496
13	(Less) Reaquired Capital Stock (217)	250-251	3,625,813	3,625,813
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-35,341,182	-35,732,744
16	Total Proprietary Capital (lines 2 through 15)		2,353,917,391	2,316,244,326
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	684,338,857	681,754,986
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		684,338,857	681,754,986
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		208,897	122,938
29	Accumulated Provision for Pensions and Benefits (228.3)		44,750,627	46,541,513
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,414,296	1,343,280
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		124,171,949	119,521,302
35	Total Other Noncurrent Liabilities (lines 26 through 34)		170,545,769	167,529,033
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		29,002,661	36,758,884
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		6,191,674	5,591,989
41	Customer Deposits (235)		1,280,682	1,425,667
42	Taxes Accrued (236)	262-263	19,171,515	14,992,270
43	Interest Accrued (237)		6,425,540	7,531,734
44	Dividends Declared (238)		37,596,092	37,767,342
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,466,769	937,989
48	Miscellaneous Current and Accrued Liabilities (242)		28,596,102	30,518,735
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		129,731,035	135,524,610
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		23,132,361	23,481,419
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,876,112	1,640,385
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	93,873,415	91,493,076
60	Other Regulatory Liabilities (254)	278	20,992,305	22,896,238
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	898,148	499,023
63	Accum. Deferred Income Taxes-Other Property (282)		310,057,932	297,349,295
64	Accum. Deferred Income Taxes-Other (283)		60,232,879	60,170,227
65	Total Deferred Credits (lines 56 through 64)		511,063,152	497,529,663
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,849,596,204	3,798,582,618

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	436,326,247	387,291,906	121,014,368	109,689,058
3	Operating Expenses					
4	Operation Expenses (401)	320-323	274,997,103	237,775,646	67,269,100	62,185,703
5	Maintenance Expenses (402)	320-323	21,475,997	20,564,777	7,691,794	6,436,375
6	Depreciation Expense (403)	336-337	48,381,811	49,438,518	16,299,394	16,535,263
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,158,414	3,103,137	1,073,081	993,460
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,115	2,115	705	705
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-1,219,528	-340,294	-196,071	-211,728
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	18,408,540	17,211,349	6,177,034	6,050,186
15	Income Taxes - Federal (409.1)	262-263	-6,132,258	-8,792,696	-3,118,322	-4,830,565
16	- Other (409.1)	262-263	317,191	-1,376,983	-117,796	-689,733
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	34,261,901	40,272,122	10,146,131	13,203,843
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	19,846,552	26,768,613	4,178,480	7,668,216
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		373,804,734	331,089,078	101,046,570	92,005,293
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		62,521,513	56,202,828	19,967,798	17,683,765

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
253,500,391	238,077,286	182,825,856	149,214,620			2
						3
128,996,272	123,493,009	146,000,831	114,282,637			4
17,023,652	16,690,878	4,452,345	3,873,899			5
35,104,789	36,778,831	13,277,022	12,659,687			6
						7
1,318,013	1,217,982	1,840,401	1,885,155			8
		2,115	2,115			9
-1,102,914	-340,294	-116,614				10
						11
						12
						13
11,078,508	10,109,272	7,330,032	7,102,077			14
-6,130,905	-8,551,449	-1,353	-241,247			15
510,051	-1,119,852	-192,860	-257,131			16
22,403,027	30,454,422	11,858,874	9,817,700			17
9,996,008	18,724,590	9,850,544	8,044,023			18
						19
						20
						21
						22
						23
						24
199,204,485	190,008,209	174,600,249	141,080,869			25
54,295,906	48,069,077	8,225,607	8,133,751			26

Name of Respondent
MDU Resources Group, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
09/30/2017

Year/Period of Report
End of 2017/Q3

Exhibit F

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		62,521,513	56,202,828	19,967,798	17,683,765
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		72,935	75,105	24,928	24,610
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		44,501	43,922	12,789	10,158
33	Revenues From Nonutility Operations (417)		5,302,725	4,590,522	1,895,182	1,414,372
34	(Less) Expenses of Nonutility Operations (417.1)		2,574,236	2,361,962	854,859	819,408
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	120,138,630	-40,214,537	73,392,891	71,755,357
37	Interest and Dividend Income (419)		1,234,250	1,598,922	210,233	404,270
38	Allowance for Other Funds Used During Construction (419.1)		247,443	212,165	112,132	151,148
39	Miscellaneous Nonoperating Income (421)		375,723	11,954	354,270	2,011
40	Gain on Disposition of Property (421.1)		187,704			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		124,940,673	-36,131,753	75,121,988	72,922,202
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		30,925	99,892		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		343,983	139,329	94,012	89,660
46	Life Insurance (426.2)		-2,267,956	-1,936,958	-508,708	-323,610
47	Penalties (426.3)			2,209		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		153,267	94,224	24,748	22,485
49	Other Deductions (426.5)			1,352		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-1,739,781	-1,599,952	-389,948	-211,465
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	94,696	246,520	31,500	105,000
53	Income Taxes-Federal (409.2)	262-263	-1,212,417	-1,145,706	-94,363	-278,645
54	Income Taxes-Other (409.2)	262-263	-506,387	-852,794	-33,002	-131,764
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,215,617	1,256,957	223,441	162,309
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	313,001	329,041	71,329	22,343
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-235,728	86,043	3,721	27,726
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-485,764	-910,107	52,526	-193,169
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		127,166,218	-33,621,694	75,459,410	73,326,836
61	Interest Charges					
62	Interest on Long-Term Debt (427)		23,234,849	23,269,402	7,913,632	7,797,877
63	Amort. of Debt Disc. and Expense (428)		256,752	256,244	86,572	84,668
64	Amortization of Loss on Reaquired Debt (428.1)		455,072	527,317	142,929	167,562
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		199,509	223,943	78,259	65,391
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		349,504	398,802	145,578	91,394
70	Net Interest Charges (Total of lines 62 thru 69)		23,796,678	23,878,104	8,075,814	8,024,104
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		165,891,053	-1,296,970	87,351,394	82,986,497
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		165,891,053	-1,296,970	87,351,394	82,986,497

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		608,187,549	608,421,717
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Loss on Redemption of Preferred Stock	131		(600,000)
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			(600,000)
10	Dividend Equivalents on Stock Based Compensation	253	-69,041	(85,074)
11	Deferred Taxes on FAS 159 Adoption			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-69,041	(85,074)
16	Balance Transferred from Income (Account 433 less Account 418.1)		13,958,502	9,360,082
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-37,596,096	(37,596,096)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-37,596,096	(37,596,096)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		28,636,000	28,686,920
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		613,116,914	608,187,549
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent
MDU Resources Group, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
09/30/2017

Year/Period of Report
End of 2017/Q3

Exhibit F

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		613,116,914	608,187,549
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2017	Year/Period of Report End of 2017/Q3
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Exhibit F

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	165,891,053	-1,296,970
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	50,322,812	52,203,476
5	Amortization of		
6	Loss on Required Debt, Bond Discount and Debt Exp	265,800	783,561
7			
8	Deferred Income Taxes (Net)	15,317,966	14,431,424
9	Investment Tax Credit Adjustment (Net)	235,728	-86,043
10	Net (Increase) Decrease in Receivables	11,010,379	6,037,027
11	Net (Increase) Decrease in Inventory	-7,708,694	-10,411,956
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-4,371,019	-2,348,702
14	Net (Increase) Decrease in Other Regulatory Assets	1,519,792	-10,820,981
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,249,855	-910,156
16	(Less) Allowance for Other Funds Used During Construction	247,443	212,165
17	(Less) Undistributed Earnings from Subsidiary Companies	34,179,710	-127,625,217
18	Other (provide details in footnote):		
19	Unrecovered Purchased Gas Costs	2,591,051	-1,706,399
20	Net Change in Other Current & Accrued Assets	19,415,674	13,233,187
21	Other Noncurrent Charges	-4,617,720	2,586,792
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	214,195,814	189,107,312
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-84,514,500	-121,781,763
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-4,646,782	-6,522,124
29	Gross Additions to Nonutility Plant	-385,484	-397,373
30	(Less) Allowance for Other Funds Used During Construction	-247,443	-212,165
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-349,058	-216,898
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-89,648,381	-128,705,993
35			
36	Acquisition of Other Noncurrent Assets (d)	-255,806	5,597
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2017	Year/Period of Report End of 2017/Q3
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Exhibit F

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Depreciation of Nonutility Plant	833,306	442,106
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-89,070,881	-128,258,290
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	70,500,000	101,989,154
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Repurchase of Common Stock	-564,642	-226,301
69	Tax Withholding on Stock-Based Compensation	-508,519	
70	Cash Provided by Outside Sources (Total 61 thru 69)	69,426,839	101,762,853
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-67,916,129	-50,007,058
74	Preferred Stock	-15,600,000	
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-342,501	-513,752
81	Dividends on Common Stock	-112,788,287	-109,851,484
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-127,220,078	-58,609,441
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,095,145	2,239,581
87			
88	Cash and Cash Equivalents at Beginning of Period	4,159,083	2,920,918
89			
90	Cash and Cash Equivalents at End of period	2,063,938	5,160,499

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2017	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 73 Column: b
Includes (b) other long-term debt and (c) commercial paper classified as long-term debt.

Schedule Page: 120 Line No.: 73 Column: c
Includes (b) other long-term debt and (c) commercial paper classified as long-term debt.

Name of Respondent
MDU Resources Group, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
09/30/2017

Year/Period of Report
End of 2017/Q3

Exhibit F

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2017	Year/Period of Report 2017/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

Definitions

The following abbreviations and acronyms used in the Notes are defined below:

Abbreviation or Acronym

AFUDC	Allowance for funds used during construction
ASC	Financial Accounting Standards Board Accounting Standards Codification
Centennial	Centennial Energy Holdings, Inc., a direct wholly owned subsidiary of the Company
Company	MDU Resources Group, Inc.
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
Great Plains	Great Plains Natural Gas Co., a public utility division of the Company
IFRS	International Financial Reporting Standards
MDU Energy Capital	MDU Energy Capital, LLC, a direct wholly owned subsidiary of the Company
MISO	Midcontinent Independent System Operator, Inc.
MNPUC	Minnesota Public Utilities Commission
Montana-Dakota	Montana-Dakota Utilities Co., a public utility division of the Company
MTPSC	Montana Public Service Commission
MW	Megawatt
NDPSC	North Dakota Public Service Commission
SDPUC	South Dakota Public Utilities Commission
SSIP	System Safety and Integrity Program
WYPSC	Wyoming Public Service Commission

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 09/30/2017	2017/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Financial Statements

Note 1 - Basis of presentation

The Company is a diversified natural resource company, which was incorporated under the laws of the state of Delaware in 1924. Montana-Dakota and Great Plains are public utility divisions of the Company.

Montana-Dakota generates, transmits, and distributes electricity and distributes natural gas in Montana, North Dakota, South Dakota, and Wyoming. Great Plains distributes natural gas in western Minnesota and southeastern North Dakota. These operations also supply related value-added services. The Company provides service to approximately 143,000 electric and 294,000 natural gas residential, commercial, industrial and municipal customers in 278 communities and adjacent rural areas as of September 30, 2017.

Montana-Dakota is subject to regulation by the FERC, NDPSC, MTPSC, SDPUC, and WYPSC. Great Plains is subject to regulation by the MNPUC and the NDPSC.

The Company owns two wholly owned subsidiaries, Centennial and MDU Energy Capital, as well as ownership interests in the assets, liabilities and expenses of jointly owned electric generating facilities.

The financial statements were prepared in accordance with the accounting requirements of the FERC set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. These requirements differ from GAAP related to the presentation of certain items including, but not limited to, the current portion of long-term debt, deferred income taxes, cost of removal liabilities, and current unrecovered purchased gas costs. As required by the FERC for Form 1 report purposes, the Company reports its subsidiary investments using the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries, as required by GAAP. If GAAP were followed, utility plant, other property and investments would increase by \$752.3 million; current and accrued assets would increase by \$966.9 million; deferred debits would increase by \$775.6 million; long-term debt would increase by \$907.7 million; other noncurrent liabilities and current and accrued liabilities would increase by \$556.3 million; and deferred credits would increase by \$1.0 billion as of September 30, 2017. Furthermore, operating revenues would increase by \$2.8 billion and operating expenses, excluding income taxes, would increase by \$2.6 billion for the nine months ended September 30, 2017. In addition, net cash provided by operating activities would increase by \$57.3 million; net cash used in investing activities would increase by \$9.9 million; net cash used in financing activities would increase by \$54.1 million; the effect of exchange rate changes on cash would decrease by \$1,000; and the net change in cash and cash equivalents would be a decrease of \$6.7 million for the nine months ended September 30, 2017. Reporting its subsidiary investments using the equity method rather than GAAP has no effect on net income or retained earnings.

The Notes to Financial Statements accompanying this FERC Form No. 3Q relate to the nonconsolidated parent company and its two public utility divisions. For information on disclosures of the subsidiary companies, refer to the Company's Form 10-Q.

Montana-Dakota and Great Plains are regulated businesses which account for certain income and expense items under the provisions of regulatory accounting, which requires these businesses to defer as regulatory assets or liabilities certain items that would have otherwise been reflected as expense or income, respectively, based on the expected regulatory treatment in future rates. The expected recovery or flowback of these deferred items generally is based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are being amortized consistently with the regulatory treatment established by the FERC and the applicable state public service commissions.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2017	Year/Period of Report 2017/Q3
MDU Resources Group, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Management has also evaluated the impact of events occurring after September 30, 2017, up to the date of issuance of these interim financial statements.

Note 2 - Seasonality of operations

The Company's operations are highly seasonal and revenues from, and certain expenses for, such operations may fluctuate significantly among quarterly periods. Accordingly, the interim results for the Company may not be indicative of results for the full fiscal year.

Note 3 - Accounts receivable and allowance for doubtful accounts

Accounts receivable consist primarily of trade receivables from the sale of goods and services which are recorded at the invoiced amount. The total balance of receivables past due 90 days or more was \$1.0 million and \$856,000 at September 30, 2017 and December 31, 2016, respectively.

The allowance for doubtful accounts is determined through a review of past due balances and other specific account data. Account balances are written off when management determines the amounts to be uncollectible. The Company's allowance for doubtful accounts at September 30, 2017 and December 31, 2016, was \$455,000 and \$482,000, respectively.

Note 4 - Inventories and natural gas in storage

Natural gas in storage is carried at cost using the last-in, first-out method. All other inventories are stated at the lower of cost or net realizable value. The portion of the cost of natural gas in storage expected to be used within one year is included in inventories. Inventories consisted of:

	September 30,	
	2017	December 31, 2016
	(In thousands)	
Gas stored underground-current	\$ 19,746	\$ 12,822
Plant materials and operating supplies	18,167	17,337
Fuel stock	4,484	4,529
Total	\$ 42,397	\$ 34,688

The remainder of natural gas in storage, which largely represents the cost of gas required to maintain pressure levels for normal operating purposes, was \$2.7 million at September 30, 2017 and December 31, 2016.

Note 5 - New accounting standards

Recently adopted accounting standards

Simplifying the Measurement of Inventory In July 2015, the FASB issued guidance regarding inventory that is measured using the first-in, first-out or average cost method. The guidance does not apply to inventory measured using the last-in, first-out or the retail inventory method. The guidance requires inventory within its scope to be measured at the lower of cost or net realizable value, which is the estimated selling price in the normal course of business less reasonably predictable costs of completion, disposal and transportation. These amendments more closely align GAAP with IFRS. The Company adopted the guidance on January 1, 2017, on a prospective basis. The guidance did not have a material effect on the Company's results of operations, financial position, cash flows or disclosures.

Improvements to Employee Share-Based Payment Accounting In March 2016, the FASB issued guidance regarding simplification of several aspects of the accounting for share-based payment transactions. The guidance affects the income tax consequences, classification of awards as either equity or liabilities, classification on the statement of cash flows and calculation of dilutive shares. The Company adopted the guidance on January 1, 2017. All

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/30/2017	Year/Period of Report 2017/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

amendments in the guidance that apply to the Company were adopted on a prospective basis resulting in no adjustments being made to retained earnings. The adoption of the guidance impacted the Consolidated Statement of Income and the Consolidated Balance Sheet in the first quarter of 2017 due to the taxes related to the stock-based compensation award that vested in February 2017 being recognized as income tax expense as compared to a reduction to additional paid-in capital under the previous guidance. Adoption of the guidance also increased the number of shares included in the diluted earnings per share calculation due to the exclusion of tax benefits in the incremental shares calculation. The change in the weighted average common shares outstanding-diluted did not result in a material effect on the earnings per common share-diluted.

Recently issued accounting standards not yet adopted

Revenue from Contracts with Customers In May 2014, the FASB issued guidance on accounting for revenue from contracts with customers. The guidance provides for a single comprehensive model for entities to use in accounting for revenue arising from contracts with customers and supersedes most current revenue recognition guidance, including industry specific guidance. In August 2015, the FASB issued guidance deferring the effective date of the revenue guidance and allowing entities to early adopt. With this decision, the guidance will be effective for the Company on January 1, 2018. Entities will have the option of using either a full retrospective or modified retrospective approach to adopting the guidance. The Company plans to adopt the guidance on January 1, 2018, and to use the modified retrospective approach. Under the modified retrospective approach, an entity would recognize the cumulative effect of initially applying the guidance with an adjustment to the opening balance of retained earnings in the period of adoption. To date, the Company has not identified any material cumulative effect adjustments to be made to retained earnings. In addition, the guidance will require expanded disclosures, both quantitative and qualitative, related to the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers. To date, the Company has reviewed nearly all of its revenue streams, completing the preliminary evaluation of the impact of this guidance. Based on the preliminary evaluation, the Company does not anticipate a significant change in the timing of revenue recognition, results of operations, financial position or cash flows, however the Company will continue to evaluate the impact of this guidance through the date of adoption.

Recognition and Measurement of Financial Assets and Financial Liabilities In January 2016, the FASB issued guidance regarding the classification and measurement of financial instruments. The guidance revises the way an entity classifies and measures investments in equity securities, the presentation of certain fair value changes for financial liabilities measured at fair value and amends certain disclosure requirements related to the fair value of financial instruments. This guidance will be effective for the Company on January 1, 2018, with early adoption of certain amendments permitted. The guidance should be applied using a modified retrospective approach with the exception of equity securities without readily determinable fair values which will be applied prospectively. The Company is evaluating the effects the adoption of the new guidance will have on its results of operations, financial position, cash flows and disclosures.

Classification of Certain Cash Receipts and Cash Payments In August 2016, the FASB issued guidance to clarify the classification of certain cash receipts and payments in the statement of cash flows. The guidance is intended to standardize the presentation and classification of certain transactions, including cash payments for debt prepayment or extinguishment, proceeds from insurance claim settlements and distributions from equity method investments. In addition, the guidance clarifies how to classify transactions that have characteristics of more than one class of cash flows. This guidance will be effective for the Company on January 1, 2018, with early adoption permitted. Entities must apply the guidance retrospectively unless it is impracticable to do so, in which case they may apply it prospectively as of the earliest date practicable. The Company plans to adopt the guidance on January 1, 2018. The Company's initial evaluation of the guidance did not

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identify any changes to the current presentation of the statement of cash flows; therefore, no retrospective adjustments to prior periods will be necessary.

Clarifying the Definition of a Business In January 2017, the FASB issued guidance to assist entities with evaluating whether transactions should be accounted for as acquisitions or disposals of assets or businesses. The guidance provides a screen to determine when an integrated set of assets and activities is not a business. The guidance will also affect other aspects of accounting, such as determining reporting units for goodwill testing and whether an entity has acquired or sold a business. The guidance will be effective for the Company on January 1, 2018, and should be applied on a prospective basis with early adoption permitted for transactions that occur before the issuance or effective date of the amendments and only when the transactions have not been reported in the financial statements or made available for issuance. The Company expects to adopt this guidance as required and does not expect the guidance to have a material effect on its results of operations, financial position, cash flows and disclosures.

Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost In March 2017, the FASB issued guidance to improve the presentation of net periodic pension cost and net periodic postretirement benefit cost. The guidance requires the service cost component to be presented in the income statement in the same line item or items as other compensation costs arising from services performed during the period. Other components of net benefit cost shall be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. The guidance also only allows the service cost component to be capitalized. The guidance will be effective for the Company on January 1, 2018, including interim periods, with early adoption permitted as of the beginning of an annual period for which the financial statements have not been issued. The guidance shall be applied on a retrospective basis for the financial statement presentation and on a prospective basis for the capitalization of the service cost component. The Company plans to adopt the guidance as required on January 1, 2018, and will result in differences between FERC accounting requirements and GAAP. The guidance will not have a material impact on the Company's disclosures or cash flows.

Leases In February 2016, the FASB issued guidance regarding leases. The guidance requires lessees to recognize a lease liability and a right-of-use asset on the balance sheet for operating and financing leases with terms of more than 12 months. The guidance remains largely the same for lessors, although some changes were made to better align lessor accounting with the new lessee accounting and to align with the revenue recognition standard. The guidance also requires additional disclosures, both quantitative and qualitative, related to operating and finance leases for the lessee and sales-type, direct financing and operating leases for the lessor. This guidance will be effective for the Company on January 1, 2019, and should be applied using a modified retrospective approach with early adoption permitted. The Company continues to evaluate the potential impact the adoption of the new guidance will have on its results of operations, financial position, cash flows and disclosures. The Company is planning to adopt the standard on January 1, 2019, utilizing the practical expedient that allows the Company to not reassess whether an expired or existing contract contains a lease, the classification of leases or initial direct costs.

Simplifying the Test for Goodwill Impairment In January 2017, the FASB issued guidance on simplifying the test for goodwill impairment by eliminating Step 2, which required an entity to measure the amount of impairment loss by comparing the implied fair value of reporting unit goodwill with the carrying amount of such goodwill. This guidance requires entities to perform a quantitative impairment test, previously Step 1, to identify both the existence of impairment and the amount of impairment loss by comparing the fair value of a reporting unit to its carrying amount. Entities will continue to have the option of performing a qualitative assessment to determine if the quantitative impairment test is

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necessary. The guidance also requires additional disclosures if an entity has one or more reporting units with zero or negative carrying amounts of net assets. The guidance will be effective for the Company on January 1, 2020, and should be applied on a prospective basis with early adoption permitted. The Company is evaluating the effects the adoption of the new guidance will have on its results of operations, financial position, cash flows and disclosures.

Note 6 - Comprehensive income (loss)

The after-tax changes in the components of accumulated other comprehensive loss were as follows:

Three Months Ended September 30, 2017	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
(In thousands)			
Balance at June 30, 2017	\$ (4,287)	\$ (31,502)	\$ (35,789)
Other comprehensive loss before reclassifications	---	(4)	(4)
Amounts reclassified from accumulated other comprehensive loss	---	452	452
Net current-period other comprehensive income	---	448	448
Balance at September 30, 2017	\$ (4,287)	\$ (31,054)	\$ (35,341)

Three Months Ended September 30, 2016	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
(In thousands)			
Balance at June 30, 2016	\$ (5,952)	\$ (32,254)	\$ (38,206)
Other comprehensive loss before reclassifications	---	(46)	(46)
Amounts reclassified from accumulated other comprehensive loss	---	361	361
Net current-period other comprehensive income	---	315	315
Balance at September 30, 2016	\$ (5,952)	\$ (31,939)	\$ (37,891)

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Nine Months Ended September 30, 2017	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
(In thousands)			
Balance at December 31, 2016	\$ (4,287)	\$ (31,446)	\$ (35,733)
Other comprehensive loss before reclassifications	---	(61)	(61)
Amounts reclassified from accumulated other comprehensive loss	---	1,370	1,370
Amounts reclassified to accumulated other comprehensive loss from a regulatory asset	---	(917)	(917)
Net current-period other comprehensive income	---	392	392
Balance at September 30, 2017	\$ (4,287)	\$ (31,054)	\$ (35,341)

Nine Months Ended September 30, 2016	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
(In thousands)			
Balance at December 31, 2015	\$ (5,952)	\$ (31,196)	\$ (37,148)
Other comprehensive loss before reclassifications	---	(13)	(13)
Amounts reclassified from accumulated other comprehensive loss	---	(730)	(730)
Net current-period other comprehensive loss	---	(743)	(743)
Balance at September 30, 2016	\$ (5,952)	\$ (31,939)	\$ (37,891)

Reclassifications out of accumulated other comprehensive loss were as follows:

Three Months Ended September 30,	2017	2016	Location on Statement of Income
(In thousands)			
Subsidiary reclassifications out of accumulated other comprehensive loss	\$ (452)	\$ (361)	Equity in earnings of Subsidiary Companies
Total reclassifications	\$ (452)	\$ (361)	

Nine Months Ended September 30,	2017	2016	Location on Statement of Income
(In thousands)			
Subsidiary reclassifications out of accumulated other comprehensive loss	\$ (1,370)	\$ 730	Equity in earnings of Subsidiary Companies
Total reclassifications	\$ (1,370)	\$ 730	

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Note 7 - Goodwill and other intangible assets

The carrying amount of goodwill, which is related to the natural gas distribution business, remained unchanged at \$4.8 million at September 30, 2017 and December 31, 2016. This amount is included in miscellaneous deferred debits. No impairments have been recorded in any periods.

Note 8 - Fair value measurements

The Company measures its investments in certain fixed-income and equity securities at fair value with changes in fair value recognized in income. The Company anticipates using these investments, which consist of an insurance contract, to satisfy its obligations under its unfunded, nonqualified benefit plans for executive officers and certain key management employees, and invests in these fixed-income and equity securities for the purpose of earning investment returns and capital appreciation. These investments, which totaled \$50.0 million and \$47.9 million at September 30, 2017 and December 31, 2016, respectively, are classified as Other Investments on the Comparative Balance Sheet. The net unrealized gains on these investments were \$1.6 million and \$4.9 million for the three and nine months ended September 30, 2017, respectively. The net unrealized gains on these investments were \$987,000 and \$3.9 million for the three and nine months ended September 30, 2016, respectively. The change in fair value, which is considered part of the cost of the plan, is classified in Other Income and Deductions as Life Insurance on the Statement of Income.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs.

The estimated fair values of the Company's assets and liabilities measured on a recurring basis are determined using the market approach.

The Company's Level 2 money market funds are valued at the net asset value of shares held at the end of the quarter, based on published market quotations on active markets, or using other known sources including pricing from outside sources.

The estimated fair value of the Company's Level 2 insurance contract is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the nine months ended September 30, 2017, there were no transfers between Levels 1 and 2.

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The Company's assets and liabilities measured at fair value on a recurring basis were as follows:

	Fair Value Measurements at September 30, 2017, Using			
	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at September 30, 2017
	(In thousands)			
Assets:				
Money market funds	\$ ---	\$ 3,548	\$ ---	\$ 3,548
Insurance contract*	---	49,981	---	49,981
Total assets measured at fair value	\$ ---	\$ 53,529	\$ ---	\$ 53,529

* The insurance contract invests approximately 50 percent in fixed-income investments, 23 percent in common stock of large-cap companies, 13 percent in common stock of mid-cap companies, 11 percent in common stock of small-cap companies, 2 percent in target date investments and 1 percent in cash equivalents.

	Fair Value Measurements at December 31, 2016, Using			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2016
	(In thousands)			
Assets:				
Money market funds	\$ ---	\$ 513	\$ ---	\$ 513
Insurance contract*	---	47,861	---	47,861
Total assets measured at fair value	\$ ---	\$ 48,374	\$ ---	\$ 48,374

* The insurance contract invests approximately 52 percent in fixed-income investments, 22 percent in common stock of large-cap companies, 13 percent in common stock of mid-cap companies, 10 percent in common stock of small-cap companies, 1 percent in target date investments and 2 percent in cash equivalents.

The Company's long-term debt is not measured at fair value on the Comparative Balance Sheet and the fair value is being provided for disclosure purposes only. The fair value was based on discounted future cash flows using current market interest rates. The estimated fair value of the Company's Level 2 long-term debt was as follows:

	September 30, 2017		December 31, 2016	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(In thousands)				
Long-term debt	\$ 684,339	\$ 725,837	\$ 681,755	\$ 717,599

The carrying amounts of the Company's remaining financial instruments included in current assets and current liabilities approximate their fair values.

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Note 9 - Cash flow information

Cash expenditures for interest and income taxes for the nine months ended September 30 were as follows:

	2017	2016
	(In thousands)	
Interest, net of AFUDC – borrowed of \$350 and \$399 in 2017 and 2016, respectively	\$ 23,992	\$ 25,306
Income taxes refunded, net	\$ (9,036)	\$ (2,977)

Noncash investing transactions at September 30 were as follows:

	2017	2016
	(In thousands)	
Property, plant and equipment additions in accounts payable	\$ 8,717	\$ 8,947

Note 10 - Employee benefit plans**Pension and other postretirement benefit plans**

The Company has noncontributory defined benefit pension plans and other postretirement benefit plans for certain eligible employees. Components of net periodic benefit cost (credit) for the Company's pension and other postretirement benefit plans were as follows:

Three Months Ended September 30,	Pension Benefits		Other Postretirement Benefits	
	2017	2016	2017	2016
	(In thousands)			
Components of net periodic benefit cost (credit):				
Service cost	\$ ---	\$ ---	\$ 152	\$ 176
Interest cost	2,258	2,404	360	436
Expected return on assets	(2,787)	(2,848)	(661)	(646)
Amortization of prior service credit	---	---	(244)	(244)
Amortization of net actuarial loss	883	878	---	126
Net periodic benefit cost (credit), including amount capitalized	354	434	(393)	(152)
Less amount capitalized	60	79	(98)	(60)
Net periodic benefit cost (credit)	\$ 294	\$ 355	\$ (295)	\$ (92)

Nine Months Ended September 30,	Pension Benefits		Other Postretirement Benefits	
	2017	2016	2017	2016
	(In thousands)			
Components of net periodic benefit cost (credit):				
Service cost	\$ ---	\$ ---	\$ 458	\$ 529
Interest cost	6,774	7,212	1,079	1,308
Expected return on assets	(8,362)	(8,543)	(1,983)	(1,938)
Amortization of prior service credit	---	---	(731)	(731)
Amortization of net actuarial loss	2,649	2,634	---	376
Net periodic benefit cost (credit), including amount capitalized	1,061	1,303	(1,177)	(456)
Less amount capitalized	225	280	(248)	(80)
Net periodic benefit cost (credit)	\$ 836	\$ 1,023	\$ (929)	\$ (376)

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In addition to the qualified plan defined pension benefits reflected in the table, the Company also has unfunded, nonqualified benefit plans for executive officers and certain key management employees that generally provide for defined benefit payments at age 65 following the employee's retirement or, upon death, to their beneficiaries for a 15-year period. In February 2016, the Company froze the unfunded, nonqualified defined benefit plans to new participants and eliminated benefit increases. Vesting for participants not fully vested was retained. The Company's net periodic benefit cost for these plans for the three and nine months ended September 30, 2017, was \$551,000 and \$1.7 million, respectively. The Company's net periodic benefit cost for these plans for the three months and nine months ended September 30, 2016, was \$617,000 and \$553,000, respectively, which reflects a curtailment gain of \$1.5 million in the first quarter of 2016.

Note 11 - Regulatory matters

On December 21, 2016, Great Plains filed an application with the MNPUC requesting authority to implement a natural gas utility infrastructure cost tariff of approximately \$456,000 annually. The tariff will allow Great Plains to recover infrastructure investments, not previously included in rates, mandated by federal or state agencies associated with Great Plains' pipeline integrity programs. On October 6, 2017, the MNPUC approved the implementation of the natural gas utility infrastructure cost tariff to collect an annual increase of approximately \$456,000. Great Plains submitted a compliance filing on October 10, 2017, requesting the order to be effective with service rendered on and after November 1, 2017.

On June 30, 2017, Montana-Dakota filed an application for advance determination of prudence and a certificate of public convenience and necessity with the NDPSC to purchase an expansion of the Thunder Spirit Wind farm. The advance determination of prudence would provide Montana-Dakota with assurance that the project is prudent and in the best interest of the public and assists in the recovery of Montana-Dakota's investment upon completion of the project. The expansion is expected to serve customers by the end of 2018 and is estimated to cost approximately \$85 million. An informal hearing was held on November 3, 2017. On November 16, 2017, the NDPSC issued an order granting the advance determination of prudence and issuing the certificate of public convenience and necessity.

On July 21, 2017, Montana-Dakota filed an application with the NDPSC for a natural gas rate increase of approximately \$5.9 million annually or approximately 5.4 percent above current rates. The requested increase is primarily to recover the increased investment in distribution facilities to enhance system safety and reliability and the depreciation and taxes associated with the increase in investment. Montana-Dakota is also introducing an SSIP and the proposed adjustment mechanism required to fund the SSIP. Montana-Dakota requested an interim increase of approximately \$4.6 million or approximately 4.2 percent, subject to refund. On September 6, 2017, the NDPSC approved the request for interim rates effective with service rendered on or after September 19, 2017. This matter is pending before the NDPSC.

On September 1, 2017, Montana-Dakota submitted an update to its transmission formula rate under the MISO tariff, which reflects an incremental increase of approximately \$2.5 million to include a revenue requirement for the Company's multivalue project, for a total of \$13.6 million effective January 1, 2018.

On September 25, 2017, Montana-Dakota filed an application with the MTPSC for a natural gas rate increase of approximately \$2.8 million annually or approximately 4.1 percent above current rates. The requested increase is primarily to recover the increased investment in distribution facilities to enhance system safety and reliability and the depreciation and taxes associated with the increase in investment. Montana-Dakota is also introducing an SSIP and the proposed adjustment mechanism required to fund the SSIP. Montana-Dakota requested an interim increase of approximately \$1.6 million or approximately 2.3 percent, subject to refund. This matter is pending before the MTPSC.

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Montana-Dakota previously filed an application with the NDPSC on October 14, 2016, for an electric rate increase which also included a requested return on equity to be used in the determination of applications previously filed by Montana-Dakota for a renewable resource cost adjustment rider, an electric generation resource recovery rider, and a transmission cost adjustment rider, as discussed in the following paragraphs. On April 7, 2017, Montana-Dakota, the NDPSC Advocacy Staff and the interveners in the case filed a settlement agreement resolving all issues in the general rate case. The settlement agreement included a net increase of approximately \$7.5 million or 3.7 percent above previously approved final rates and a true-up of the return on equity used in the interim renewable resource cost adjustment, the electric generation resource recovery and transmission cost adjustment riders of 9.45 percent; a return on equity of 9.65 percent for base rates and the renewable resource cost adjustment rider on a go-forward basis; and a return on equity of 9.45 percent through December 31, 2019, for the natural gas-fired internal combustion engines and associated facilities included in the electric generation resource recovery rider. A hearing on the settlement agreement was held on April 10, 2017. On June 16, 2017, the NDPSC approved the settlement agreement. On June 26, 2017, Montana-Dakota submitted a compliance filing and on July 14, 2017, submitted updated tariff sheets and a refund plan. The NDPSC approved the compliance filing and refund plan on July 26, 2017, with final rates effective with service rendered on or after August 7, 2017. The final rates are less than the interim rates currently in effect. Therefore, Montana-Dakota will refund the difference to customers, which is approximately 19 percent of the amount collected from the general rate case interim increase, along with refunds to reflect true-ups for the various riders, as applicable. The background information related to the settlement agreement and related applications are discussed in the following paragraphs.

On October 26, 2015, Montana-Dakota filed an application with the NDPSC requesting a renewable resource cost adjustment rider for the recovery of the Thunder Spirit Wind project. On January 5, 2016, the NDPSC approved the rider to be effective January 7, 2016, resulting in an annual increase on an interim basis, subject to refund, of \$15.1 million based upon a 10.5 percent return on equity to be finalized upon approval of the electric rate case filed on October 14, 2016. The electric rate case settlement agreement filed on April 7, 2017, included a revised return on equity for the rider. The settlement agreement was approved on June 16, 2017, as previously discussed in this note.

On October 26, 2015, Montana-Dakota filed an application with the NDPSC for an update to the electric generation resource recovery rider. On March 9, 2016, the NDPSC approved the rider to be effective with service rendered on and after March 15, 2016, which resulted in interim rates, subject to refund, of \$9.7 million based upon a 10.5 percent return on equity to be finalized upon the approval of the electric rate case filed on October 14, 2016. The interim rates include recovery of Montana-Dakota's investment in the 88-MW simple-cycle natural gas turbine and associated facilities near Mandan, North Dakota, and the 19 MW of new generation from natural gas-fired internal combustion engines and associated facilities near Sidney, Montana. The electric rate case settlement agreement filed on April 7, 2017, included the net investment authorized for the natural gas-fired internal combustion engines and the return on equity on both investments. The settlement agreement was approved on June 16, 2017, as previously discussed in this note.

On November 25, 2015, Montana-Dakota filed an application with the NDPSC for an update of its transmission cost adjustment rider for recovery of MISO-related charges and two transmission projects in North Dakota. On February 10, 2016, the NDPSC approved the transmission cost adjustment effective with service rendered on and after February 12, 2016, resulting in an annual increase on an interim basis, subject to refund, of \$6.8 million based upon a 10.5 percent return on equity to be finalized upon approval of the electric rate case filed on October 14, 2016. The electric rate case settlement agreement filed on April 7, 2017, included a revised return on equity for the rider. The settlement agreement was approved on June 16, 2017, as previously discussed in this note.

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On October 14, 2016, Montana-Dakota filed an application with the NDPSC for an electric rate increase of approximately \$13.4 million annually or 6.6 percent above current rates. The request includes rate recovery associated with increased investment in facilities, along with the related depreciation, operation and maintenance expenses and taxes associated with the increased investment. Montana-Dakota requested an interim increase of approximately \$13.0 million or approximately 6.5 percent, subject to refund, to be effective within 60 days of the filing. On November 21, 2016, Montana-Dakota filed and on November 30, 2016, the NDPSC approved a revised interim increase of approximately \$11.7 million, based on adjustments accepted by the NDPSC, or approximately 5.8 percent above current rates, subject to refund, effective with service rendered on or after December 13, 2016. A settlement agreement was filed on April 7, 2017, and subsequently approved on June 16, 2017, as previously discussed in this note.

Note 12 - Contingencies

Claims and Litigation

The Company is party to claims and lawsuits arising out of its business, which may include, but are not limited to, matters involving property damage, personal injury, and environmental, contractual, statutory and regulatory obligations. The Company accrues a liability for those contingencies when the incurrence of a loss is probable and the amount can be reasonably estimated. If a range of amounts can be reasonably estimated and no amount within the range is a better estimate than any other amount, then the minimum of the range is accrued. The Company does not accrue liabilities when the likelihood that the liability has been incurred is probable but the amount cannot be reasonably estimated or when the liability is believed to be only reasonably possible or remote. For contingencies where an unfavorable outcome is probable or reasonably possible and which are material, the Company discloses the nature of the contingency and, in some circumstances, an estimate of the possible loss. Accruals are based on the best information available, but in certain situations management is unable to estimate an amount or range of a reasonably possible loss including, but not limited to when: (1) the damages are unsubstantiated or indeterminate, (2) the proceedings are in the early stages, (3) numerous parties are involved, or (4) the matter involves novel or unsettled legal theories. The Company accrued liabilities of \$209,000 and \$1.7 million for contingencies related to litigation at September 30, 2017 and December 31, 2016, respectively. The Company will continue to monitor each matter and adjust accruals as might be warranted based on new information and further developments. Management believes that the outcomes with respect to probable and reasonably possible losses in excess of the amounts accrued, net of insurance recoveries, while uncertain, either cannot be estimated or will not have a material effect upon the Company's financial position, results of operations or cash flows. Unless otherwise required by GAAP, legal costs are expensed as they are incurred.

Note 13 - Subsequent Event

On November 21, 2017, the Company announced that its Board of Directors has directed senior management to explore reorganization to a holding company structure. The purpose of a potential reorganization would be to make Montana-Dakota and Great Plains, which today are divisions of the Company, into a subsidiary of the holding company, just as the Company's other operating companies are wholly owned subsidiaries.

The Company will submit regulatory applications for preapproval of the reorganization in 2018 with the FERC and state regulatory commissions where required. If the Company proceeds with the reorganization, and subject to regulatory and other approvals, the Company expects the transition to be effective January 1, 2019.

As part of the reorganization, as required by law, each outstanding share of Company common stock would be automatically converted on a one-for-one basis into a share of common stock of the new holding company. The stock would continue to trade on the New York Stock Exchange under the symbol MDU, as it has since 1948.