

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

<b>NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY</b>	<b>Section No. 3</b>
<b>SIOUX FALLS</b>	<b>7th Revised</b>
<b>SOUTH DAKOTA</b>	<b>Canceling 6th Revised</b>
	<b>Sheet No. 36</b>
	<b>Sheet No. 36</b>

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**ENERGY EFFICIENCY ADJUSTMENT**

**APPLICABILITY**

This Energy Efficiency Adjustment (EEA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The EEA shall be calculated annually based on actual versus forecasted EE program costs and kwh retail sales for the applicable rate schedules for the twelve months of January through December, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. NorthWestern Energy (the Company) will update and make an EEA filing with the Commission on an annual basis no later than November 1. The annual rate recovery period will be from January 1 through December 31 of each program year.

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**ENERGY EFFICIENCY ADJUSTMENT RATE**

An EEA rate shall be determined by dividing the EE program costs and the forecasted balance of the EEA Balancing Account by the forecasted retail sales volumes for the upcoming year. The EEA rate shall be rounded to the nearest \$0.00001 per kwh.

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The EEA rate may be adjusted annually with approval of the Commission. The EEA rate for all applicable rate schedules is \$0.00123.

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EE Program Costs shall include all expenses associated with EE programs and an incentive approved by the Commission. All revenues recovered pursuant to the EEA shall be credited to the Balancing Account.

EEA Balancing Account amount is the EE program costs incurred, less all revenues recovered pursuant to the EEA for the annual year, as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the rate of return from the Company's last approved electric rate case. The EEA revenues will be applied monthly to the Balancing Account for each customer class.

Forecasted Retail Sales Volumes shall be the most recent twelve month ended retail electric sales for the applicable rate schedules for the designated recovery period.

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Jeff J. Decker  
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**SOUTH DAKOTA GAS RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**HURON**  
**SOUTH DAKOTA**

**Section No. 3**  
7th Revised **Sheet No. 11**  
~~Canceling~~ 6th Revised **Sheet No. 11**

**ENERGY EFFICIENCY ADJUSTMENT**

**APPLICABILITY**

This Energy Efficiency Adjustment (EEA) applies to retail customer rates 81, 82, 84, 85 and 86 as authorized by the South Dakota Public Utilities Commission (Commission). T

The EEA shall be calculated annually based on actual versus forecasted EE program costs and residential therm sales for the applicable rate schedules for the twelve months of January through December, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. NorthWestern Energy (the Company) will update and make an EEA filing with the Commission on an annual basis no later than November 1. The annual rate recovery period will be from January 1, through December 31 of each program year T  
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**ENERGY EFFICIENCY ADJUSTMENT RATE**

An EEA rate shall be determined by dividing the EE program costs and the forecasted balance of the EEA Balancing Account by the forecasted sales volumes for the upcoming year. The EEA rate shall be rounded to the nearest \$0.00001 per therm. T

The EEA rate may be adjusted annually with approval of the Commission. The EEA rate for the applicable rate schedules is a charge of \$0.01068 per therm. I

EE Program Costs shall include all expenses associated with EE programs and an incentive approved by the Commission. All revenues recovered pursuant to the EEA shall be credited to the Balancing Account.

EEA Balancing Account amount is the EE program costs incurred, less all revenues recovered pursuant to the EEA for the annual year, as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the rate of return from the Company's last approved natural gas rate case. The EEA revenues will be applied monthly to the Balancing Account for each customer class.

Forecasted Sales Volumes shall be the most recent twelve month ended natural gas sales for the applicable rate schedules for the designated recovery period.

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