MidAmerican Energy Company Electric Contemporaneous Costs Energy Efficiency Actual Cost Recoveries and Expenses January 2015 - December 2015

Line		Residential		Total sidential	Residential Operating	Residential Cumulative	Ca	arrying	Residential Units	Inc	entive	Approved Recov	ery	Factor	Approved Recov	ery	Factor
No.	Month	Expenses	Re	coveries	Recoveries	Balance	Charges		(kwh)	Recovery ¹		April - December (GE15-001)			January-March (GE14-001)		
	(a)	(b)		(c)	(d)	(e)		(f)	(g)		(h)	(i)		(j)		-	
1.	Dec-14					(23,772)						Operating Factor (2)			Operating Factor ⁽⁴⁾		
2.	Jan-15	\$ 6,603	\$	10,526	10,264	(27,432)	\$	(192)	3,617,093		262	Operating Expenses:	\$	40,642	Operating Expenses:	\$	90,319
3.	Feb-15	6,460		15,060	14,685	(35,658)		(249)	5,175,271		375	Units:		37,701,062	Units:		31,785,949
4.	Mar-15	5,927		13,890	13,544	(43,276)		(302)	4,773,227		346	Factor Approved:	\$	0.00108	Factor Approved:	\$	0.00284
5.	Apr-15	1,709		6,511	5,846	(47,413)		(331)	5,426,100		665						
6.	May-15	1,098		3,477	3,122	(49,436)		(345)	2,897,133		355	Incentive Factor ⁽³⁾			Incentive Factor ⁽⁴⁾		
7.	Jun-15	4,607		4,226	3,794	(48,624)		(339)	3,521,508		432	Incentive Awards:	\$	4,620	Incentive Awards:	\$	2,302
8.	Jul-15	3,215		8,061	7,237	(52,646)		(368)	6,717,108		823	Units:		37,701,062	Units:		31,785,949
9.	Aug-15	5,283		5,524	4,960	(52,323)		(302)	4,603,633		564	Factor Approved:	\$	0.00012	Factor Approved:	\$	0.00007
10.	Sep-15	4,010		5,164	4,637	(52,950)		(305)	4,303,383		527						
11.	Oct-15	14,799		3,585	3,219	(41,370)		(239)	2,987,742		366	Total Factor			Total Factor		
12.	Nov-15	2,436		4,188	3,760	(42,694)		(246)	3,489,875		428	Recoverable Costs	\$	45,262	Recoverable Costs	\$	92,621
13.	Dec-15	23,626		5,507	4,945	(24,013)		(138)	4,589,442		562	Units:		37,701,062	Units:		31,785,949
14.	Total 2015 ⁽⁵⁾	\$ 79,773	\$	85,719	\$ 80,014		\$	(3,356)		\$	5,705	Factor Approved	\$	0.00120	Factor Approved	\$	0.00291

			Total	Nonresidentia	I		Nonresidential						
Line		Nonresidential	Nonresidential	Operating	Cumulative	Carrying	Units	Incentive	Approved Recov	ery Factor	Approved Recovery Factor		
No.	Month	Expenses	Recoveries	Recoveries	Balance	Charges	(kwh)	Recovery ¹	April - December	(GE15-001)	January-March (GE14-001)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)		
15.	Dec-14				(8,303)				Operating Factor ⁽²⁾		Operating Factor ⁽⁴⁾		
16.	Jan-15	\$ (189)	\$ 5,443	5,074	(13,565)	\$ (95)	11,581,043	369	Operating Expenses:	\$ 9,908	Operating Expenses:	\$ 51,053	
17.	Feb-15	281	6,101	5,688	(18,972)	(132)	12,981,723	414	Units:	130,792,630	Units:	116,285,027	
18.	Mar-15	9,793	5,881	5,482	(14,661)	(102)	12,513,340	399	Factor Approved:	\$ 0.00008	Factor Approved:	\$ 0.00044	
19.	Apr-15	1,650	3,550	2,985	(15,996)	(112)	39,443,778	565					
20.	May-15		1,146	963	(16,959)	(118)	12,729,556	182	Incentive Factor ⁽³⁾		Incentive Factor ⁽⁴⁾		
21.	Jun-15	3,244	1,222	1,028	(14,743)	(103)	13,581,000	195	Incentive Awards:	\$ 1,874	Incentive Awards:	\$ 3,707	
22.	Jul-15	2,591	1,537	1,293	(13,445)	(94)	17,081,111	245	Units:	130,792,630	Units:	116,285,027	
23.	Aug-15	2,054	1,365	1,148	(12,539)	(72)	15,171,778	217	Factor Approved:	\$ 0.00001	Factor Approved:	\$ 0.00003	
24.	Sep-15	6,765	1,360	1,143	(6,917)	(40)	15,108,667	216					
25.	Oct-15	1,919	1,266	1,064	(6,062)	(35)	14,063,111	201	Total Factor		Total Factor		
26.	Nov-15	2,218	1,218	1,024	(4,868)	(28)	13,528,111	194	Recoverable Costs	\$ 11,782	Recoverable Costs	\$ 54,760	
27.	Dec-15	7,423	1,222	1,027	1,528	9	13,572,556	194	Units:	130,792,630	Units:	116,285,027	
28.	Total 2015 ⁽⁵⁾	\$ 37,749	\$ 31,311	\$ 27,918		\$ (923)	=	\$ 3,392	Factor Approved	\$ 0.00009	Factor Approved	\$ 0.00047	

Notes: 1) Incentives for January - March are calculated based on approved 2014 factors (column j)

References:

Columns (b) and (c) are from company books.

Lines 1 and 15 are the December cumulative balances from the previous filing.

Column (e) is calculated as (b)-(d) plus previous month's balance.

The totals of column (f) becomes column (c) on Exhibit C(E), Page 2 of 5.

The totals of column (h) becomes column (e) on Exhibit C(E), Page 4 of 5.

and incentives for April - December are calculated based on approved 2015 factors (column i) 2) From previous years filing, Exhibit C(E), Page 5 of 5, column (b) + (c).

3) From previous years filing, Exhibit C(E), Page 5 of 5, column (d) +(e)

4) From previous years filing, Exhibit C(E), Page 1 of 5, column (i).

5) Due to reclassification between Residential and Non-residential, there is a \$2,165 difference between the Residential and Non-residential totals when compared to the annual report

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MidAmerican Energy Company Electric Contemporaneous Costs Reconciliation January 2015 - December 2015

Line No.	ltem	Actual Expenditure Applicable To Reconciliation Period	o Applicable to			2014 Under /er) Recovery ecovered in 2015	Actual Operating Revenues Applicable To Reconciliation Period	Under (Over) Recovery For Reconciliation Period		
	(a)	(b)		(c)		(d)	(e)	(b	(f))+(c)+(d)-(e)	
1. 2.	Residential Nonresidential	\$ 79,773 37,749	\$	(3,356) (923)	\$	(29,868) (10,366)	\$ 80,014 27,918	\$	(33,465) (1,458)	
3.	Total	\$ 117,522	\$	(4,279)	\$	(40,234)	\$ 107,932	\$	(34,923)	

Notes:

Column (b) is actual expenditure for 2015 from Column (b) on Exhibit C(E), Page 1 of 5 Column (c) is from column (f) from Exhibit C(E), Page 1 of 5 Column (d) is from column (f) from Exhibit C(E), Page 2 of 5 of the previous years filing. Column (e) is calculated in column (d) Exhibit C(E), Page 1 of 5 Column (f) is carried to column (c) Exhibit C(E), Page 5 of 5

MidAmerican Energy Company Electric Contemporaneous Costs 2016 Plan Updated Expenditures

Line	ltern	_				T (1
No.	<u>ltem</u> (a)	<u></u>	(b)	Nor	residential (c)	 Total (d)
	(4)		(6)		(0)	(u)
	2016 Proposed Budget					
1.	Equipment	\$	82,179	\$	19,553	\$ 101,732
2.	Audit		1,997		2,174	4,171
3.	Appliance Recycling		7,133		0	7,133
4.	Load Management		17,241		0	17,241
5.	Custom		0		16,487	16,487
6.	Total 2015 Approved Costs	\$	108,550	\$	38,214	\$ 146,764
7.	Estimated Recoveries					
8.	January	\$	4,287	\$	1,083	\$ 5,371
9.	February		5,388		1,214	6,602
10.	March		5,513		1,239	6,752
11.	Total:	\$	15,189	\$	3,535	\$ 18,724
12.	Remainder to be Recovered	\$	93,361	\$	34,679	\$ 128,040

Notes:

Lines 1 through 6 are proposed 2016 budgets.

Lines 8 is actual January recoveries.

Lines 9 and 10 are the estimated recovery of energy efficiency costs using current

factors in effect and the most recent sales forecast. The factors are:

Residential	\$ 0.00120
Nonresidential	\$ 0.00009

Actual

MidAmerican Energy Company Electric Contemporaneous Costs 2015 Incentive Reconciliation January 2015 - December 2015

Line No.	Item	В	2015 Incentive Based on Proposed Budgets		2015 Incentive Based on Actual Expenditure		2014 Incentive Recovered in 2015		Incentive Recoveries Applicable To Reconciliation Period		Under (Over) Recovery For Reconciliation Period		
	(a)		(b)		(c)	(d)			(e)	(f) (c)+(d)-(e)			
1. 2.	Residential Nonresidential	\$	8,933 3,232	\$	5,952 2,866	\$	(4,313) (1,358)	\$	5,705 3,392	\$ _	(4,066) (1,884)		
3.	Total	\$	12,165	\$	8,818	\$	(5,671)	\$	9,097	\$_	(5,950)		

Notes:

Column (b) is from column (e) on Exhibit C(E), Page 5 of 5 of the previous years filing.

Column (c) is calculated as the 2015 actual expenditure on column (b) of Exhibit C(E), Page 2 of 5 multiplied by the approved rate of return in Docket Nos. NG-04-001 and NG-14-005.

Jan - Jul 2015 actual expenditures were multiplied by approved rate of return in Docket No. NG-04-001

Aug - Dec 2015 actual expenditures were multiplied by approved rate of return in Docket No. NG-14-005

Column (d) is from column (d), Exhibit C(E), Page 5 of 5 of the previous years filing.

Column (e) is from column (h) on Exhibit C(E), Page 1 of 5

Column (f) uses the lower of budget (column b) or actual (column c) incentive

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MidAmerican Energy Company Electric Contemporaneous Costs Calculation of Electric ECR Factors

					Under (Over) Recovery									
Line No.	ltem		Current Authorized Recoveries	F	For Reconciliation Period		2015 Incentive Over)Under		ncentive ecoveries 2016		ECR Factor Numerator	Projected April-December Sales	ECR Factor	
	(a)	-	(b)		(C)		(d)		(e)		(f) (b)+(c)+(d)+(e)	(g)	(h) (f)/(g)	
1. 2.	Residential Nonresidential	\$	93,361 34,679	\$	(33,465) (1,458)	\$	(4,066) (1,884)	\$	7,512 2,644	\$ _	63,342 33,980	37,874,224 129,639,618	\$0.00167 \$0.00026	
3.	Total	\$	128,040	\$	(34,923)	\$_	(5,950)	\$	10,156	\$ _	97,322			

Notes:

Column (b) is calculated on Line 12 of Exhibit C(E), Page 3 of 5

Column (c) is calculated on column (f) of Exhibit C(E), Page 2 of 5 $\,$

Column (d) is calculated on column (f) on Exhibit C(E), Page 4 of 5

Column (e) is calculated as the 2016 proposed budget on Line 6 of Exhibit C(E), Page 3 of 5 multiplied by the approved rate of return in Docket No. NG-14-005.