NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA
Section No. 1
Sheet No. 2
Canceling 87th Revised
Sheet No. 2

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Issued By: Specialist Regulatory SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		1 <mark>43th Revised</mark>	Sheet No. 1
SOUTH DAKOTA	Canceling_	1 <mark>32th Revised</mark>	Sheet No. 1

CLASS OF SERVICE: Residential Service RATE NO. 10

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter Per Month
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.06146
Next 600 kilowatt hours, per kilowatt hour	\$0.06046
Next 200 kilowatt hours, per kilowatt hour	\$0.05446
Next 200 kilowatt hours, per kilowatt hour	\$0.04346
Over 1200 kilowatt hours, per kilowatt hour	\$0.02046
Minimum Charge	\$5.00
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

d. Energy Efficiency Demand Side Management Progam shall apply

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

(Continued)

		Servi	ce on or after
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NORTHWESTERN CORPORATION d/b/a NORTH	Section No. 3		
SIOUX FALLS		98 th Revised	Sheet No. 2
SOUTH DAKOTA	Canceling_	87 th Revised	Sheet No. 2

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>

_	Per Meter Per Month
Customer Charge	
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.06146
Next 600 kilowatt hours, per kilowatt hour	\$0.06046
Next 200 kilowatt hours, per kilowatt hour	\$0.05446
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30)	\$0.04346
Winter Period (October 1 - May 31)	\$0.01146
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30)	\$0.02046
Winter Period (October 1 - May 31)	\$0.01146
Minimum Charge	\$5.00
Adjustment Clause	
a Adjustment Clause shall apply	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause will apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, (Continued)

		Service on or after	
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NORTHWESTERN CORPORATION d/b/a NORTH	Section No. 3		
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SOUTH DAKOTA	Canceling_	110 th Revised	Sheet No. 3

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. <u>14</u>

<u>APPLICABILITY</u>

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter
	Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02246
Winter Period (October 1 - May 31)	\$0.01246
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	

- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

(T)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2) Service pursuant to this rider is restricted to customer requirements for space

	heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consen the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.			
	(Contin	ued)		
Date Filed:	July 6, 2015 January 27, 2012		ce on or after October July 1, 20154	
	Iss	Jeff L sued by: Specialist Reg	Decker ulatory	

NORTHWESTERN CORPORATION d/b/a NORTI	Section No. 3		
SIOUX FALLS		1 <mark>10th Revised</mark>	Sheet No. 4
SOUTH DAKOTA	Canceling_	109 th Revised	Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and Controlled Service

RATE NO. <u>15</u>

(T)

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

		Per Meter
		Per Month
Customer Charge		\$1.40
Energy Charge (to be add	led to the Customer Charge):	
All Kwh:		
Summer P	eriod (June 1 - September 30)	\$0.02246
Winter Per	riod (October 1 - May 31)	\$0.00746
Minimum Charge	•••••	\$1.40
Adjustment Clauses		
a. Adjustment Cl	ause shall apply	
b. Tax Adjustme	nt Clause shall apply.	
c. Bill Crediting	Program shall apply.	
d. Energy Efficie	ncyDemand Side Management P	rogram shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

(Continued)

		Servi	ce on or after
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		1 <mark>65th Revised</mark>	Sheet No. 5
SOUTH DAKOTA	Canceling_	1 <mark>54th Revised</mark>	Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service RATE NO. <u>16</u> EXPERIMENTAL

APPLICABILITY

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods." Customers shall agree to allow to interrupt service during any "on-peak period" with a two (2) hour notice.

TERRITORY

Company's Assigned Service Area.

Date Filed: July 6, 2015January 27, 2012

<u>RATE</u>		er Meter er Month
Customer Char	-	<u>CI IVIOIIII</u>
	on Season (May - October)	. \$30.00
_	ason (November - April)	
Energy Charge		. ψ15.00
	ak energy per KWH	\$0.01510
OII-pec	9 P.M. to 9 A.M. Monday through Thursday	.ψ0.01510
	9 P.M. Friday to 9 A.M. Monday	
	All day on Memorial Day, July 4, and Labor Day	
On₋nea	k energy per (KWH)	\$0.08310
On-pea	All week days, except those designated	.φ0.00310
	as off-peak, from 3 P.M. to 7 P.M.	
"Shoul	der period" energy per KWH	\$0.03510
Silour	All hours not designated as off-peak	.φ0.03310
	or on-peak	
Demand (KW	1	
	k (during curtailment) demand	
	per season	\$ 81.06
	er times demand per KW	
	tomer Charge Per Season	. \$180.00
Adjustment Cl		
•	ustment Clause	
	Adjustment Clause	
	Crediting Program shall apply.	1111
d. Ene	ergy Efficiency Demand Side Management Progran	n snaii appiy.
	(Continued)	

Effective Date: October July 1, 20154

Service on or after

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SIOUX FALLS	132 th Revised		Sheet No. 6
SOUTH DAKOTA	Canceling	1 <mark>21th Revised</mark>	Sheet No. 6

CLASS OF SERVICE: Irrigation Service RATE NO <u>17</u>

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

RATE

Facilities Charge Per Season per horsepower of connected load	\$8.125
Demand Charge	
Per Season per horsepower of connected load	\$8.125
France Charac	
Energy Charge	
	Per Meter
	Per Month
All kilowatt hours, per kilowatt hour	\$0.03310
Minimum Seasonal Charge shall be the greater of the	
facilities charge or	\$40.625
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.

d. Energy Efficiency Demand Side Management Program shall apply.

2. Individual motors having a rating in excess of 5 horsepower must be three phase.

(Continued)

		Servi	ce on or after
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		1 <mark>10th Revised</mark>	Sheet No. 7
SOUTH DAKOTA	Canceling_	109 th Revised	Sheet No. 7

CLASS OF SERVICE: Off Peak Irrigation Service RATE NO. 18

APPLICABILITY

This schedule is for electric service to all irrigation customers for the purpose of electrical use during off-peak periods.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter Per Month
Customer Charge	
Irrigation Season (May - October)	\$30.00
Off Season (November - April)	\$15.00
Energy (KWH) Charge	
Off-peak energy per KWH	\$0.01510
(All hours not designated as on-peak	
On-peak energy per KWH	\$0.34810
(9 a.m. to 8 p.m. Monday through Friday, inclusive)	
Minimum Customer Charge Per Season	\$180.00
Adjustment Clauses	
a. Adjustment Clause	

- b. Tax Adjustment Clause
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

- 1. Off-peak periods will de designated by the Company in accordance with circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
- 2. This schedule is intended for off-peak service. Incidental on-peak energy is available at rates stated hereon subject to interruption upon notice by the Company. Failure to comply with notice of interruptions shall render customer ineligible for further service pursuant to this rate schedule. (Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS 98 th Revised		Sheet No. 8	
SOUTH DAKOTA	Canceling	87 th Revised	Sheet No. 8

CLASS OF SERVICE: Reddy-Guard RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

RATE	Nominal	Rate Por Month	Rate
	Rating	Per Month	Per Month
	<u>In Watts</u>	<u>Unmetered</u>	<u>Metered</u>
High Pressure Sodium Vapor	35	\$3.19622	\$2.90
	50	\$3.32325	\$2.90
	100	\$5.02952	\$4.00
	150	\$5.24555	\$4.00
	250	\$7.42098	\$5.20
	400	\$8.76245	\$5.45
	1000	\$18.33081	\$10.10
Mercury Vapor	175	\$3.33768	\$1.85
	250	\$4.22287	\$2.30
	400	\$6.27156	\$2.90
	1000	\$11.89056	\$4.85

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations. _

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

(Continued)

Date Filed:	July 6, 2015 January 27, 2012	Effective Date:	October July 1, 20154

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NORTHWESTERN CORPORATION d/b/a NORT	Section No. 3		
SIOUX FALLS		1 <mark>65</mark> th Revised	Sheet No. 9
SOUTH DAKOTA	Canceling_	1 <mark>54th Revised</mark>	Sheet No. 9

CLASS OF SERVICE: General Service RATE NO. <u>21</u>

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 KW with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter Per Month
Customer Charge	\$8.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30)	
Minimum Charge	\$8.00
Adjustment Clauses a. Adjustment Clause shall apply. b. Tax Adjustment Clause shall apply. c. Bill Crediting Program shall apply. d. Energy Efficiency Demand Side Management Program shall	all apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

		Service on or after		
Date Filed:	July 6, 2015 January 27, 2012	Effective Date:	October July 1, 20154	

	RTHWESTE UX FALLS	RN CORP	ORATION d/b/a NOR	THWESTERN	ENERGY 121 th Revised	Section No. 3 Sheet No. 10
	TH DAKOT	CA		Canceling_	110 th Revised	Sheet No. 10
CLA	ASS OF SE	RVICE:	Commercial Water	Heating	RA	TE NO. <u>23</u>
API	PLICABILI	TY				
	cluding tank	cless wate	e is available for sep or heaters) service to d rate schedule.	-		_
TEF	RRITORY					
	Compa	ny's Assi	gned Service Area.			
<u>RA</u>	<u>ΓΕ</u>					Meter Month
	Custom	er Charge	<u></u>	•••••		\$1.75
	Energy	Charge (to be added to the Cu	ustomer Char	ge):	
	Per	kilowatt l	nour for all energy us	sed	\$	0.03310
	Minimu	ım Charg	e			\$1.75
	Adjustr	nent Clau	ses			
	b. c.	Tax Adju Bill Cred	nt Clause shall apply stment Clause shall a iting Program shall a <u>fficiency</u> Demand Sic	apply. pply.	nt Program shal	l apply.
<u>OTI</u>	HER PROV	<u>ISIONS</u>				
and	Service the followi		urnished under the Coions:	ompany's Ge	neral Terms and	Conditions
240			e provided to the election cuit to which no other		_	•

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		132 th Revised	Sheet No. 11
SOUTH DAKOTA	Canceling_	1 <mark>21</mark> th Revised	Sheet No. 11

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

Customer Charge	Per Meter Per Month \$1.40
Energy Charge (to be added to the Customer Charge): All Kwh:	
Summer Period (June 1 - September 30)	\$0.02210
Winter Period (October 1 - May 31)	
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

d. Energy Efficiency Demand Side Management Program shall apply.

(T)

- 1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

		Servi	ce on or after
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		1 <mark>32th Revised</mark>	Sheet No. 12
SOUTH DAKOTA	Canceling_	121 th Revised	Sheet No. 12

CLASS OF SERVICE: All-Inclusive Commercial Service RATE NO. <u>25</u>

APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, (3) water heating(excluding tankless water heaters), and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

TERRITORY

Company's Assigned Service Area

RATE

	1 (1	WICKEI
	<u>Per</u>	Month
Energy Charge		Summer
Winter		
Per KWH for the first 100 hours of the		
maximum demand	\$0.08710	\$0.06710
Per KWH for the next 100 hours of the		
maximum demand	\$0.04010	\$0.01910
Per KWH for the next 100 hours of the		
maximum demand	\$0.02910	\$0.01010
Per KWH for all use in excess of 300 hours		
maximum demand	\$0.01910	\$0.00710
Summer Period June 1 - Sept. 30),	
Winter Period Oct. 1 - May 31	•	
Minimum Charge	\$10.00	\$10.00

Per Meter

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

		Service on or after		
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2014				
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SIOUX FALLS		143 th Revised	Sheet No. 14
SOUTH DAKOTA	Canceling_	1 <mark>32th Revised</mark>	Sheet No. 14

CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33

APPLICABILITY

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

TERRITORY

Company's Assigned Service Area.

RATE	Per Meter Per Month
Demand Charge	
Per kilowatt of maximum demand (never less than	
5 KW)	\$6.13
Energy Charge	
Per kilowatt hour for the first 100 hours use of	
the maximum demand per month	\$0.05358
Per kilowatt hour for the next 300 hours use of	
the maximum demand per month	\$0.03658
Per kilowatt hour for the next 100 hours use of	
the maximum demand per month	\$0.02158
Per kilowatt hour for all use in excess of 500	
hours use of the maximum demand	\$0.01158

Minimum Charge

The minimum monthly bill will be the demand charge for 5 KW plus actual energy charges.

Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge, or (2) the combined average cost of \$.15 per kwh for demand and energy charges.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

Service on or after

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SIOUX FALLS		1 <mark>32th Revised</mark>	Sheet No. 15
SOUTH DAKOTA	Canceling	121 th Revised	Sheet No. 15

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	Per Meter
	Per Month
Demand Charge	
Per kilowatt per month for the first 100 hours of the	
maximum demand	\$6.13
Per kilowatt per month for the next 400 kilowatts	
of demand	\$5.43
Per kilowatt per month for excess kilowatts of	
demand	\$4.73
The demand shall be never less than 100 KW.	
Energy Charge	
Per kilowatt hour for the first 100 hours of the	
maximum demand (never less than 100 kilowatts)	\$0.03258
Per kilowatt hour for the next 300 hours of the	
maximum demand (never less than 100 kilowatts)	\$0.01558
Per kilowatt hour for the next 100 hours of the	
maximum demand (never less than 100 kilowatts)	\$0.01058
Per kilowatt hour for all use in excess of 500	
hours use of the maximum demand (never less than	
100 kilowatts)	\$0.00558
,	

Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. <u>Energy Efficiency Demand Side Management</u> Program shall apply. _(Continued)

Service on or after

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2014

Service on or after

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SOUTH DAKO	3	ORATION d/b/a NORT	Canceling_	87 th Revised 76 th Revised	Sheet No. 18 Sheet No. 18	
		Discounted Ene	ergy Option l	Rider_	Option X	_
CLASS OF S	ERVICE:	All Residential and and Industria		l Commercial		
<u>APPLICABII</u>	LITY					
pursuant to st Once selected automatically given by eithe applicability of Company and	andard rate l, this option extend to a er party upon of this rider l customer a	lable to customers when some for a base period con all rider shall remain additional annual perion action by the South is subject to consumnand shall be effective and for service pursuant	nsisting of twin effect for ods unless not Dakota Pubmation of an on a basis of	welve consect twelve month otice of intental olic Utilities C agreement be only. Custome	ntive months. Instant shall It to withdraw is Commission. The Detween the	
<u>TERRITORY</u>	7 -					
Comp	any's Assiş	gned Service Area				
RATE						
	-	arge (BPMC) dded to BPMC)			BPMC	
All ki	lowatt hour	s, per kilowatt hour			\$0.0	1146
BPMC =	Base perio	od consumption @ cu	rrent standa	rd rate - \$0.01	146 Kwh	
DI WIC -		12				
	twelve mo	riod consumption" sha onths historical usage mal conditions. All B ent approval.	, adjusted on	ly for suppor	table variances	
MINIMUM (CHARGE					
	ninimum m	onthly bill will be equ	ial to the BP	MC		
The m	NITE OF A LIC	YEC				
ADJUSTME a. Ac b. Ta	djustment C ax Adjustm	Clause shall apply. ent Clause shall apply g Program shall apply.				(T)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY

SIOUX FALLS
SOUTH DAKOTA
SIOUX FALLS
Canceling
124th Revised
Sheet No. 23
Sheet No. 23

CLASS OF SERVICE: Municipal Pumping Service RATE NO. 41

APPLICABILITY

This schedule is available for municipal water pumping service.

TERRITORY

Company's Assigned Service Area.

RATE

	Per	Meter
	Per	<u>Month</u>
Customer Charge		\$9.50
•		

Energy Charge (to be added to the Customer Charge):

Per Kilowatt Hour for all energy used\$0.05180

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

Service on or after
Date Filed: July 6, 2015 January 27, 2012

Effective Date: October 1, 2015 July 1, 2014

Jeff Decker

Section 1

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA
SOUTH DAKOTA
South Dakota
Canceling 4th3rd Revised
Sheet No.25.1

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. <u>56</u>
Street and Area Lighting Systems
(continued)

	Nominal	Company	Customer
	Rating In	Owned Rate	Owned Rate
	<u>Watts</u>	Per Month	Per Month
Distribution Pole Mounting			
High Pressure Sodium Vapor	100	\$5.02952	\$1.02952
	150	\$5.24555	\$1.44555
	250	\$7.42098	\$2.22098
	400	\$8.76245	\$3.31245
	1000	\$18.33081	\$8.23081
Mercury Vapor	175	\$3.33768	\$1.48768
· -	250	\$4.22287	\$1.92287
	400	\$6.27156	\$3.37156
	1000	\$11.89056	\$7.04056

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Demand Side Management Program shall apply.

OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

Company Owned

- 1. The Company shall install, own and operate the lighting system. The type and kind of luminaries and supports will comply with Company specifications.
- 2. The lamp shall be lighted and extinguished by a photo-electric control furnished by the Company. The hours of burning shall be every night from dusk until dawn.

(Continued)

Date Filed:	July 6, 2015 January 27, 2012	Effective Date:	October 1, 2015 July 1,
2014			

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY		Section No. 3	
SIOUX FALLS		1 <mark>21th Revised</mark>	Sheet No. 28
SOUTH DAKOTA	Canceling_	1 <mark>10</mark> th Revised	Sheet No. 28

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

APPLICABILITY

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation, or Highway, Street, and Area Lighting.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter
	Per Month
Customer Charge	
Standard Metering	\$4.00
Magnetic Tape Metering	\$18.00
Energy (KWH) Charge	
Off-peak energy per KWH	\$0.00842
(All hours not designated as on-peak)	
On-peak energy per KWH (Magnetic tape	
installations)	\$0.12442
(9 a.m. to 8 p.m. Monday through Friday,	
inclusive)	
Minimum Charge	
Standard Metering	\$4.00
Magnetic Tape Metering	\$18.00
Adjustment Clauses	
a. Adjustment Clause	
b. Tax Adjustment Clause	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Demand Side Manage	ment Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

(1) Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

	Servi	ce on or after
July 6, 2015 January 27, 2012	Effective Date:	October July 1, 20154
<u> </u>		
	July 6, 2015 January 27, 2012	