

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Electric Summary (Energy Programs Only)

| | | |
|----------------------------|----|---------|
| Total Administrative Cost: | \$ | 14,076 |
| Total Participant Cost: | \$ | 163,906 |
| Total Incentives Paid: | \$ | 65,836 |
| Total Tax Credits: | \$ | 49,200 |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|-------------------------|-------------|-------------|------------|------------|------------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 280,864 | \$ 201,487 | \$ 201,487 | \$ 257,902 | \$ 289,623 |
| Total Costs | \$ 163,906 | \$ 238,525 | \$ 79,912 | \$ 177,982 | \$ 177,982 |
| Net Benefits | \$ 116,958 | \$ (37,038) | \$ 121,575 | \$ 79,920 | \$ 111,641 |
| B/C Ratio | 1.71 | 0.84 | 2.52 | 1.45 | 1.63 |
| Levelized Cost (\$/MWh) | \$ 78.54 | \$ 114.29 | \$ 38.29 | \$ 85.28 | \$ 67.40 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------------------------|-----------------------------|---|---|---|---------------------------|-----------------|------------------------|---------------|
| | | | | | | | | | |
| 1 | 215.305 | 0.053 | \$ 4,608 | \$ 665 | \$ 1,690 | \$ 7,891 | \$ 13,323 | \$ 928 | \$ 1,485 |
| 2 | 215.305 | 0.053 | \$ 4,723 | \$ 682 | \$ 1,732 | \$ 9,354 | \$ 13,777 | \$ 928 | \$ 1,649 |
| 3 | 215.305 | 0.053 | \$ 4,841 | \$ 699 | \$ 1,775 | \$ 9,396 | \$ 14,245 | \$ 928 | \$ 1,671 |
| 4 | 215.219 | 0.052 | \$ 4,949 | \$ 715 | \$ 1,815 | \$ 10,032 | \$ 14,721 | \$ 928 | \$ 1,751 |
| 5 | 215.219 | 0.052 | \$ 5,073 | \$ 733 | \$ 1,860 | \$ 10,638 | \$ 15,222 | \$ 928 | \$ 1,830 |
| 6 | 210.239 | 0.050 | \$ 4,946 | \$ 714 | \$ 1,814 | \$ 11,748 | \$ 15,262 | \$ 928 | \$ 1,922 |
| 7 | 210.239 | 0.050 | \$ 5,070 | \$ 732 | \$ 1,859 | \$ 11,426 | \$ 15,781 | \$ 928 | \$ 1,909 |
| 8 | 210.239 | 0.050 | \$ 5,197 | \$ 751 | \$ 1,905 | \$ 15,776 | \$ 16,317 | \$ 928 | \$ 2,363 |
| 9 | 210.239 | 0.050 | \$ 5,327 | \$ 769 | \$ 1,953 | \$ 17,876 | \$ 16,872 | \$ 928 | \$ 2,593 |
| 10 | 210.239 | 0.050 | \$ 5,460 | \$ 789 | \$ 2,002 | \$ 16,420 | \$ 17,446 | \$ 928 | \$ 2,467 |
| 11 | 208.896 | 0.049 | \$ 5,575 | \$ 805 | \$ 2,044 | \$ 15,437 | \$ 17,888 | \$ 714 | \$ 2,386 |
| 12 | 194.208 | 0.048 | \$ 5,471 | \$ 790 | \$ 2,006 | \$ 14,796 | \$ 17,102 | \$ - | \$ 2,306 |
| 13 | 194.208 | 0.048 | \$ 5,607 | \$ 810 | \$ 2,056 | \$ 14,730 | \$ 17,683 | \$ - | \$ 2,320 |
| 14 | 182.154 | 0.046 | \$ 5,486 | \$ 792 | \$ 2,011 | \$ 15,404 | \$ 17,149 | \$ - | \$ 2,369 |
| 15 | 182.154 | 0.046 | \$ 5,623 | \$ 812 | \$ 2,062 | \$ 15,621 | \$ 17,732 | \$ - | \$ 2,412 |
| 16 | 101.349 | 0.021 | \$ 1,945 | \$ 281 | \$ 713 | \$ 8,427 | \$ 9,952 | \$ - | \$ 1,137 |
| 17 | 101.349 | 0.021 | \$ 1,993 | \$ 288 | \$ 731 | \$ 8,453 | \$ 10,290 | \$ - | \$ 1,146 |
| 18 | 101.349 | 0.021 | \$ 2,043 | \$ 295 | \$ 749 | \$ 8,442 | \$ 10,640 | \$ - | \$ 1,153 |
| 19 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ 313 | \$ 531 | \$ - | \$ 31 |
| 20 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ 311 | \$ 549 | \$ - | \$ 31 |
| 21 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 25 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 26 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| NPV - TRC | 2,086.954 | 0.502 | \$ 50,473 | \$ 7,289 | \$ 18,507 | \$ 125,218 | \$ 158,613 | \$ 7,215 | \$ 20,149 |
| NPV - SOC | 2,640.695 | 0.633 | \$ 64,574 | \$ 9,326 | \$ 23,677 | \$ 165,718 | \$ 206,088 | \$ 8,473 | \$ 26,329 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Gas Summary

| | | |
|----------------------------|----|-----------|
| Total Administrative Cost: | \$ | 164,787 |
| Total Participant Cost: | \$ | 3,870,416 |
| Total Incentives Paid: | \$ | 1,861,003 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|---------------------------|--------------|----------------|--------------|--------------|--------------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 7,354,287 | \$ 4,748,571 | \$ 4,748,571 | \$ 5,228,209 | \$ 6,961,430 |
| Total Costs | \$ 3,870,416 | \$ 7,039,437 | \$ 2,025,791 | \$ 4,035,203 | \$ 4,035,203 |
| Net Benefits | \$ 3,483,871 | \$ (2,290,865) | \$ 2,722,780 | \$ 1,193,006 | \$ 2,926,227 |
| B/C Ratio | 1.90 | 0.67 | 2.34 | 1.30 | 1.73 |
| Levelized Cost (\$/MMBtu) | \$ 7.22 | \$ 13.13 | \$ 3.78 | \$ 7.53 | \$ 5.70 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Energy MMBtu | Peak MMBtu | Avoided Production Capacity | | Avoided Transmission Capacity | | Avoided Distribution Capacity | | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------|------------|-----------------------------|------|-------------------------------|------|-------------------------------|--------------|---------------------|--------------|---------------------|---------------|
| | | | Cost | Cost | Cost | Cost | | | | | | |
| 1 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 270,023 | \$ 344,688 | \$ 54,833 | \$ 25,322 | | |
| 2 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 290,138 | \$ 361,992 | \$ 54,833 | \$ 26,830 | | |
| 3 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 306,617 | \$ 384,176 | \$ 54,833 | \$ 28,066 | | |
| 4 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 319,818 | \$ 402,771 | \$ 54,833 | \$ 29,056 | | |
| 5 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 329,903 | \$ 418,136 | \$ 54,833 | \$ 29,813 | | |
| 6 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 341,655 | \$ 430,433 | \$ 54,833 | \$ 30,694 | | |
| 7 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 361,143 | \$ 444,448 | \$ 54,833 | \$ 32,156 | | |
| 8 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 388,240 | \$ 466,248 | \$ 54,833 | \$ 34,188 | | |
| 9 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 398,258 | \$ 495,710 | \$ 54,833 | \$ 34,939 | | |
| 10 | 49,526 | 637 | \$ 67,600 | \$ - | \$ - | \$ - | \$ 407,224 | \$ 508,146 | \$ 54,833 | \$ 35,612 | | |
| 11 | 49,146 | 636 | \$ 67,494 | \$ - | \$ - | \$ - | \$ 413,207 | \$ 515,586 | \$ 32,480 | \$ 36,053 | | |
| 12 | 49,146 | 636 | \$ 67,494 | \$ - | \$ - | \$ - | \$ 422,499 | \$ 527,196 | \$ 32,480 | \$ 36,749 | | |
| 13 | 49,146 | 636 | \$ 67,494 | \$ - | \$ - | \$ - | \$ 432,012 | \$ 539,052 | \$ 32,480 | \$ 37,463 | | |
| 14 | 49,049 | 636 | \$ 67,467 | \$ - | \$ - | \$ - | \$ 440,835 | \$ 550,087 | \$ 32,480 | \$ 38,123 | | |
| 15 | 49,049 | 636 | \$ 67,467 | \$ - | \$ - | \$ - | \$ 450,754 | \$ 562,444 | \$ 32,480 | \$ 38,867 | | |
| 16 | 43,838 | 568 | \$ 60,390 | \$ - | \$ - | \$ - | \$ 411,946 | \$ 513,959 | \$ 3,312 | \$ 35,425 | | |
| 17 | 43,838 | 568 | \$ 60,390 | \$ - | \$ - | \$ - | \$ 421,204 | \$ 525,536 | \$ 3,312 | \$ 36,120 | | |
| 18 | 43,838 | 568 | \$ 60,390 | \$ - | \$ - | \$ - | \$ 430,691 | \$ 537,350 | \$ 3,312 | \$ 36,831 | | |
| 19 | 43,838 | 568 | \$ 60,390 | \$ - | \$ - | \$ - | \$ 440,395 | \$ 549,450 | \$ 3,312 | \$ 37,559 | | |
| 20 | 43,838 | 568 | \$ 60,390 | \$ - | \$ - | \$ - | \$ 450,292 | \$ 561,826 | \$ 3,312 | \$ 38,301 | | |
| 21 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ - | \$ 2,481 | \$ 3,000 | \$ - | \$ 211 | | |
| 22 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ - | \$ 2,537 | \$ 3,067 | \$ - | \$ 215 | | |
| 23 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ - | \$ 2,594 | \$ 3,137 | \$ - | \$ 219 | | |
| 24 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ - | \$ 2,652 | \$ 3,207 | \$ - | \$ 224 | | |
| 25 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ - | \$ 2,712 | \$ 3,279 | \$ - | \$ 228 | | |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| NPV - TRC | 536,216 | 6,909 | \$ 733,692 | \$ - | \$ - | \$ - | \$ 4,014,879 | \$ 5,013,646 | \$ 479,638 | \$ 356,143 | | |
| NPV - SOC | 708,466 | 9,132 | \$ 970,051 | \$ - | \$ - | \$ - | \$ 5,505,698 | \$ 6,871,028 | \$ 586,846 | \$ 485,681 | | |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Residential Equipment - Electric

| | | |
|----------------------------|----|---------|
| Total Administrative Cost: | \$ | 4,091 |
| Total Participant Cost: | \$ | 136,679 |
| Total Incentives Paid: | \$ | 50,606 |
| Total Tax Credits: | \$ | 49,200 |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|-------------------------|-------------|-------------|------------|------------|------------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 205,726 | \$ 128,501 | \$ 128,501 | \$ 183,335 | \$ 187,085 |
| Total Costs | \$ 136,679 | \$ 154,983 | \$ 54,698 | \$ 140,770 | \$ 140,770 |
| Net Benefits | \$ 69,047 | \$ (26,482) | \$ 73,804 | \$ 42,565 | \$ 46,315 |
| B/C Ratio | 1.51 | 0.83 | 2.35 | 1.30 | 1.33 |
| Levelized Cost (\$/MWh) | \$ 103.43 | \$ 117.28 | \$ 41.39 | \$ 106.53 | \$ 83.24 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation Capacity Cost | | Avoided Transmission Capacity Cost | | Avoided Distribution Capacity Cost | | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------------------------|-----------------------------|---|----------|---|------------|---|----------|---------------------------|-----------------|------------------------|---------------|
| | | | Cost | Cost | Cost | Cost | | | | | | |
| 1 | 131.482 | 0.035 | \$ 2,900 | \$ 419 | \$ 1,063 | \$ 4,611 | \$ 8,023 | \$ 714 | \$ 899 | | | |
| 2 | 131.482 | 0.035 | \$ 2,973 | \$ 429 | \$ 1,090 | \$ 5,529 | \$ 8,295 | \$ 714 | \$ 1,002 | | | |
| 3 | 131.482 | 0.035 | \$ 3,047 | \$ 440 | \$ 1,117 | \$ 5,511 | \$ 8,578 | \$ 714 | \$ 1,012 | | | |
| 4 | 131.482 | 0.035 | \$ 3,123 | \$ 451 | \$ 1,145 | \$ 5,968 | \$ 8,869 | \$ 714 | \$ 1,069 | | | |
| 5 | 131.482 | 0.035 | \$ 3,202 | \$ 462 | \$ 1,174 | \$ 6,278 | \$ 9,171 | \$ 714 | \$ 1,112 | | | |
| 6 | 131.482 | 0.035 | \$ 3,282 | \$ 474 | \$ 1,203 | \$ 7,118 | \$ 9,483 | \$ 714 | \$ 1,208 | | | |
| 7 | 131.482 | 0.035 | \$ 3,364 | \$ 486 | \$ 1,233 | \$ 6,918 | \$ 9,805 | \$ 714 | \$ 1,200 | | | |
| 8 | 131.482 | 0.035 | \$ 3,448 | \$ 498 | \$ 1,264 | \$ 9,582 | \$ 10,138 | \$ 714 | \$ 1,479 | | | |
| 9 | 131.482 | 0.035 | \$ 3,534 | \$ 510 | \$ 1,296 | \$ 10,731 | \$ 10,483 | \$ 714 | \$ 1,607 | | | |
| 10 | 131.482 | 0.035 | \$ 3,622 | \$ 523 | \$ 1,328 | \$ 9,817 | \$ 10,839 | \$ 714 | \$ 1,529 | | | |
| 11 | 131.482 | 0.035 | \$ 3,713 | \$ 536 | \$ 1,361 | \$ 9,506 | \$ 11,208 | \$ 714 | \$ 1,512 | | | |
| 12 | 116.794 | 0.034 | \$ 3,562 | \$ 514 | \$ 1,306 | \$ 8,727 | \$ 10,194 | \$ - | \$ 1,411 | | | |
| 13 | 116.794 | 0.034 | \$ 3,651 | \$ 527 | \$ 1,339 | \$ 8,632 | \$ 10,541 | \$ - | \$ 1,415 | | | |
| 14 | 116.794 | 0.034 | \$ 3,743 | \$ 540 | \$ 1,372 | \$ 9,772 | \$ 10,899 | \$ - | \$ 1,543 | | | |
| 15 | 116.794 | 0.034 | \$ 3,836 | \$ 554 | \$ 1,407 | \$ 9,656 | \$ 11,270 | \$ - | \$ 1,545 | | | |
| 16 | 97.646 | 0.021 | \$ 1,945 | \$ 281 | \$ 713 | \$ 8,132 | \$ 9,472 | \$ - | \$ 1,107 | | | |
| 17 | 97.646 | 0.021 | \$ 1,993 | \$ 288 | \$ 731 | \$ 8,143 | \$ 9,794 | \$ - | \$ 1,115 | | | |
| 18 | 97.646 | 0.021 | \$ 2,043 | \$ 295 | \$ 749 | \$ 8,133 | \$ 10,127 | \$ - | \$ 1,122 | | | |
| 19 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 20 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | |
| NPV - TRC | 1,321.438 | 0.353 | \$ 33,451 | \$ 4,831 | \$ 12,265 | \$ 77,954 | \$ 100,286 | \$ 5,634 | \$ 12,850 | | | |
| NPV - SOC | 1,691.051 | 0.450 | \$ 43,287 | \$ 6,251 | \$ 15,872 | \$ 104,667 | \$ 132,048 | \$ 6,638 | \$ 17,008 | | | |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Residential Audit - Electric

| | | |
|----------------------------|----|-------|
| Total Administrative Cost: | \$ | (540) |
| Total Participant Cost: | \$ | 6,793 |
| Total Incentives Paid: | \$ | 3,404 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | | Total Resource | Societal |
|-------------------------|-------------|------------|----------|-----------|----------------|----------|
| | | Impact | Utility | | | |
| Total Benefits | \$ 10,666 | \$ 4,432 | \$ 4,432 | \$ 6,013 | \$ 6,484 | |
| Total Costs | \$ 6,793 | \$ 8,545 | \$ 2,864 | \$ 6,253 | \$ 6,253 | |
| Net Benefits | \$ 3,873 | \$ (4,113) | \$ 1,568 | \$ (240) | \$ 231 | |
| B/C Ratio | 1.57 | 0.52 | 1.55 | 0.96 | 1.04 | |
| Levelized Cost (\$/MWh) | \$ 119.11 | \$ 149.83 | \$ 50.22 | \$ 109.64 | \$ 85.05 | |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% | |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation | | Avoided Transmission | | Avoided Distribution | | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------------------|-----------------------|--------------------|--------|----------------------|--------|----------------------|----------|---------------------|--------------|---------------------|---------------|
| | | | Capacity | Cost | Capacity | Cost | Capacity | Cost | | | | |
| 1 | 5.738 | 0.001 | \$ 70 | \$ 10 | \$ 10 | \$ 26 | \$ 201 | \$ 201 | \$ 455 | \$ 214 | \$ 31 | |
| 2 | 5.738 | 0.001 | \$ 72 | \$ 10 | \$ 10 | \$ 26 | \$ 242 | \$ 242 | \$ 471 | \$ 214 | \$ 35 | |
| 3 | 5.738 | 0.001 | \$ 73 | \$ 11 | \$ 11 | \$ 27 | \$ 242 | \$ 242 | \$ 487 | \$ 214 | \$ 35 | |
| 4 | 5.738 | 0.001 | \$ 75 | \$ 11 | \$ 11 | \$ 28 | \$ 260 | \$ 260 | \$ 503 | \$ 214 | \$ 37 | |
| 5 | 5.738 | 0.001 | \$ 77 | \$ 11 | \$ 11 | \$ 28 | \$ 275 | \$ 275 | \$ 520 | \$ 214 | \$ 39 | |
| 6 | 5.738 | 0.001 | \$ 79 | \$ 11 | \$ 11 | \$ 29 | \$ 313 | \$ 313 | \$ 538 | \$ 214 | \$ 43 | |
| 7 | 5.738 | 0.001 | \$ 81 | \$ 12 | \$ 12 | \$ 30 | \$ 303 | \$ 303 | \$ 556 | \$ 214 | \$ 43 | |
| 8 | 5.738 | 0.001 | \$ 83 | \$ 12 | \$ 12 | \$ 30 | \$ 420 | \$ 420 | \$ 575 | \$ 214 | \$ 55 | |
| 9 | 5.738 | 0.001 | \$ 85 | \$ 12 | \$ 12 | \$ 31 | \$ 449 | \$ 449 | \$ 595 | \$ 214 | \$ 58 | |
| 10 | 5.738 | 0.001 | \$ 87 | \$ 13 | \$ 13 | \$ 32 | \$ 424 | \$ 424 | \$ 615 | \$ 214 | \$ 56 | |
| 11 | 4.394 | 0.001 | \$ 68 | \$ 10 | \$ 10 | \$ 25 | \$ 318 | \$ 318 | \$ 485 | \$ - | \$ 42 | |
| 12 | 4.394 | 0.001 | \$ 69 | \$ 10 | \$ 10 | \$ 25 | \$ 330 | \$ 330 | \$ 502 | \$ - | \$ 43 | |
| 13 | 4.394 | 0.001 | \$ 71 | \$ 10 | \$ 10 | \$ 26 | \$ 324 | \$ 324 | \$ 519 | \$ - | \$ 43 | |
| 14 | 4.048 | 0.001 | \$ 67 | \$ 10 | \$ 10 | \$ 25 | \$ 338 | \$ 338 | \$ 493 | \$ - | \$ 44 | |
| 15 | 4.048 | 0.001 | \$ 69 | \$ 10 | \$ 10 | \$ 25 | \$ 327 | \$ 327 | \$ 510 | \$ - | \$ 43 | |
| 16 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ - | \$ 295 | \$ 295 | \$ 480 | \$ - | \$ 30 | |
| 17 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ - | \$ 310 | \$ 310 | \$ 496 | \$ - | \$ 31 | |
| 18 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ - | \$ 309 | \$ 309 | \$ 513 | \$ - | \$ 31 | |
| 19 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ - | \$ 313 | \$ 313 | \$ 531 | \$ - | \$ 31 | |
| 20 | 3.703 | 0.000 | \$ - | \$ - | \$ - | \$ - | \$ 311 | \$ 311 | \$ 549 | \$ - | \$ 31 | |
| 21 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 22 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 23 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 24 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 25 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 26 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 27 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 28 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 29 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 30 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| NPV - TRC | 57.031 | 0.010 | \$ 716 | \$ 103 | \$ 103 | \$ 263 | \$ 3,349 | \$ 3,349 | \$ 5,681 | \$ 1,581 | \$ 443 | |
| NPV - SOC | 73.522 | 0.012 | \$ 893 | \$ 129 | \$ 129 | \$ 327 | \$ 4,545 | \$ 4,545 | \$ 7,586 | \$ 1,835 | \$ 589 | |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Residential Load Management - Electric

| | | |
|----------------------------|----|-------|
| Total Administrative Cost: | \$ | 7,562 |
| Total Equipment Cost: | \$ | 2,558 |
| Total Participant Cost: | \$ | - |
| Total Incentives Paid: | \$ | 5,953 |
| Total Tax Credits: | | - |

| Benefit/Cost Data | Participant | Ratepayer Impact | Utility | Total Resource | Societal |
|------------------------|-------------|------------------|------------|----------------|------------|
| Total Benefits | \$ 6,108 | \$ 137,179 | \$ 137,179 | \$ 137,179 | \$ 191,327 |
| Total Costs | \$ - | \$ 112,937 | \$ 112,781 | \$ 56,088 | \$ 70,199 |
| Net Benefits | \$ 6,108 | \$ 24,243 | \$ 24,398 | \$ 81,091 | \$ 121,128 |
| B/C Ratio | - | 1.21 | 1.22 | 2.45 | 2.73 |
| Levelized Cost (\$/kW) | \$ - | \$ 152.55 | \$ 152.34 | \$ 75.76 | \$ 76.04 |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities | Assumed Ongoing Administrative Costs | Assumed Ongoing Incentives |
|-----------|--------------------------|-----------------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|--------------------------------------|----------------------------|
| 1 | 0.158 | 0.078 | \$ 8,220 | \$ 1,187 | \$ 3,014 | \$ 13 | \$ 13 | \$ - | \$ 1,243 | \$ - | \$ - |
| 2 | 0.158 | 0.078 | \$ 8,425 | \$ 1,217 | \$ 3,089 | \$ 22 | \$ 14 | \$ - | \$ 1,275 | \$ 5,104 | \$ 5,953 |
| 3 | 0.158 | 0.078 | \$ 8,636 | \$ 1,247 | \$ 3,166 | \$ 17 | \$ 14 | \$ - | \$ 1,307 | \$ 5,206 | \$ 5,953 |
| 4 | 0.158 | 0.078 | \$ 8,852 | \$ 1,278 | \$ 3,246 | \$ 32 | \$ 15 | \$ - | \$ 1,341 | \$ 5,310 | \$ 5,953 |
| 5 | 0.158 | 0.078 | \$ 9,073 | \$ 1,310 | \$ 3,327 | \$ 21 | \$ 15 | \$ - | \$ 1,373 | \$ 5,417 | \$ 5,953 |
| 6 | 0.158 | 0.078 | \$ 9,300 | \$ 1,343 | \$ 3,410 | \$ 19 | \$ 16 | \$ - | \$ 1,407 | \$ 5,525 | \$ 5,953 |
| 7 | 0.158 | 0.078 | \$ 9,532 | \$ 1,377 | \$ 3,495 | \$ 22 | \$ 16 | \$ - | \$ 1,443 | \$ 5,635 | \$ 5,953 |
| 8 | 0.158 | 0.078 | \$ 9,771 | \$ 1,411 | \$ 3,583 | \$ 26 | \$ 17 | \$ - | \$ 1,479 | \$ 5,748 | \$ 5,953 |
| 9 | 0.158 | 0.078 | \$ 10,015 | \$ 1,446 | \$ 3,672 | \$ 105 | \$ 17 | \$ - | \$ 1,524 | \$ 5,863 | \$ 5,953 |
| 10 | 0.158 | 0.078 | \$ 10,265 | \$ 1,482 | \$ 3,764 | \$ 39 | \$ 18 | \$ - | \$ 1,555 | \$ 5,980 | \$ 5,953 |
| 11 | 0.158 | 0.078 | \$ 10,522 | \$ 1,520 | \$ 3,858 | \$ 24 | \$ 19 | \$ - | \$ 1,592 | \$ 6,100 | \$ 5,953 |
| 12 | 0.158 | 0.078 | \$ 10,785 | \$ 1,558 | \$ 3,954 | \$ 36 | \$ 19 | \$ - | \$ 1,633 | \$ 6,222 | \$ 5,953 |
| 13 | 0.158 | 0.078 | \$ 11,055 | \$ 1,596 | \$ 4,053 | \$ 31 | \$ 20 | \$ - | \$ 1,674 | \$ 6,346 | \$ 5,953 |
| 14 | 0.158 | 0.078 | \$ 11,331 | \$ 1,636 | \$ 4,155 | \$ 61 | \$ 21 | \$ - | \$ 1,718 | \$ 6,473 | \$ 5,953 |
| 15 | 0.158 | 0.078 | \$ 11,614 | \$ 1,677 | \$ 4,258 | \$ 63 | \$ 21 | \$ - | \$ 1,761 | \$ 6,603 | \$ 5,953 |
| 16 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 17 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 18 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 19 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 20 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| NPV - TRC | 1.509 | 0.740 | \$ 90,582 | \$ 13,082 | \$ 33,213 | \$ 302 | \$ 155 | \$ - | \$ 13,718 | \$ 48,525 | \$ 50,741 |
| NPV - SOC | 1.882 | 0.923 | \$ 114,841 | \$ 16,585 | \$ 42,108 | \$ 400 | \$ 198 | \$ - | \$ 17,393 | \$ 62,637 | \$ 64,744 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Residential Appliance Recycling - Electric

| | | |
|----------------------------|----|-----|
| Total Administrative Cost: | \$ | 691 |
| Total Participant Cost: | \$ | 709 |
| Total Incentives Paid: | \$ | 400 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | | Ratepayer | | Total | | Societal | |
|-------------------------|-------------|--------|-----------|----------|-------|-------|----------|-------|
| | | Impact | Utility | Resource | | | | |
| Total Benefits | \$ | 2,294 | \$ | 2,610 | \$ | 2,610 | \$ | 3,083 |
| Total Costs | \$ | 709 | \$ | 2,985 | \$ | 1,091 | \$ | 1,400 |
| Net Benefits | \$ | 1,585 | \$ | (375) | \$ | 1,519 | \$ | 1,684 |
| B/C Ratio | | 3.24 | | 0.87 | | 2.39 | | 1.86 |
| Levelized Cost (\$/MWh) | \$ | 32.34 | \$ | 136.14 | \$ | 49.75 | \$ | 63.84 |
| Discount Rate | | 7.43% | | 7.43% | | 7.43% | | 7.43% |

| Year | Loss Adjusted | Loss Adjusted | Avoided | | Avoided | | Avoided | | Bill | Non-Energy | Externalities | | | | | |
|-----------|---------------|---------------|------------|--------------|--------------|--------|---------|----------|------|------------|---------------|-------|----|---|----|-----|
| | Energy | Peak | Generation | Transmission | Distribution | Energy | Savings | Benefits | | | | | | | | |
| | MWh | MW | Capacity | Capacity | Capacity | Cost | Cost | Cost | | | | | | | | |
| 1 | 5.066 | 0.004 | \$ | 236 | \$ | 34 | \$ | 87 | \$ | 204 | \$ | 411 | \$ | - | \$ | 56 |
| 2 | 5.066 | 0.004 | \$ | 242 | \$ | 35 | \$ | 89 | \$ | 232 | \$ | 425 | \$ | - | \$ | 60 |
| 3 | 5.066 | 0.004 | \$ | 248 | \$ | 36 | \$ | 91 | \$ | 231 | \$ | 439 | \$ | - | \$ | 61 |
| 4 | 4.980 | 0.003 | \$ | 241 | \$ | 35 | \$ | 88 | \$ | 245 | \$ | 446 | \$ | - | \$ | 61 |
| 5 | 4.980 | 0.003 | \$ | 247 | \$ | 36 | \$ | 91 | \$ | 261 | \$ | 462 | \$ | - | \$ | 63 |
| 6 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 7 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 9 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 10 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 11 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 12 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 13 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 14 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 15 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 16 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 17 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 18 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 19 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 20 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 21 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 22 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 23 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 24 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 25 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 26 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 27 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 28 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 29 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 30 | - | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| NPV - TRC | 21.926 | 0.015 | \$ | 1,056 | \$ | 153 | \$ | 387 | \$ | 1,014 | \$ | 1,894 | \$ | - | \$ | 261 |
| NPV - SOC | 23.495 | 0.016 | \$ | 1,133 | \$ | 164 | \$ | 415 | \$ | 1,091 | \$ | 2,035 | \$ | - | \$ | 280 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Nonresidential Equipment - Electric

| | | |
|----------------------------|----|--------|
| Total Administrative Cost: | \$ | 6,973 |
| Total Participant Cost: | \$ | 19,700 |
| Total Incentives Paid: | \$ | 11,401 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|-------------------------|-------------|------------|-----------|-----------|-----------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 62,153 | \$ 65,944 | \$ 65,944 | \$ 65,944 | \$ 92,971 |
| Total Costs | \$ 19,700 | \$ 69,127 | \$ 18,375 | \$ 26,674 | \$ 26,674 |
| Net Benefits | \$ 42,453 | \$ (3,183) | \$ 47,569 | \$ 39,270 | \$ 66,297 |
| B/C Ratio | 3.15 | 0.95 | 3.59 | 2.47 | 3.49 |
| Levelized Cost (\$/MWh) | \$ 28.69 | \$ 100.69 | \$ 26.76 | \$ 38.85 | \$ 31.28 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------------------|-----------------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | 73.020 | 0.013 | \$ 1,402 | \$ 202 | \$ 514 | \$ 2,874 | \$ 4,435 | \$ - | 499 |
| 2 | 73.020 | 0.013 | \$ 1,437 | \$ 207 | \$ 527 | \$ 3,351 | \$ 4,585 | \$ - | 552 |
| 3 | 73.020 | 0.013 | \$ 1,473 | \$ 213 | \$ 540 | \$ 3,412 | \$ 4,741 | \$ - | 564 |
| 4 | 73.020 | 0.013 | \$ 1,509 | \$ 218 | \$ 553 | \$ 3,560 | \$ 4,903 | \$ - | 584 |
| 5 | 73.020 | 0.013 | \$ 1,547 | \$ 223 | \$ 567 | \$ 3,824 | \$ 5,069 | \$ - | 616 |
| 6 | 73.020 | 0.013 | \$ 1,586 | \$ 229 | \$ 581 | \$ 4,317 | \$ 5,242 | \$ - | 671 |
| 7 | 73.020 | 0.013 | \$ 1,626 | \$ 235 | \$ 596 | \$ 4,205 | \$ 5,420 | \$ - | 666 |
| 8 | 73.020 | 0.013 | \$ 1,666 | \$ 241 | \$ 611 | \$ 5,773 | \$ 5,604 | \$ - | 829 |
| 9 | 73.020 | 0.013 | \$ 1,708 | \$ 247 | \$ 626 | \$ 6,696 | \$ 5,795 | \$ - | 928 |
| 10 | 73.020 | 0.013 | \$ 1,750 | \$ 253 | \$ 642 | \$ 6,179 | \$ 5,992 | \$ - | 882 |
| 11 | 73.020 | 0.013 | \$ 1,794 | \$ 259 | \$ 658 | \$ 5,613 | \$ 6,195 | \$ - | 832 |
| 12 | 73.020 | 0.013 | \$ 1,839 | \$ 266 | \$ 674 | \$ 5,739 | \$ 6,406 | \$ - | 852 |
| 13 | 73.020 | 0.013 | \$ 1,885 | \$ 272 | \$ 691 | \$ 5,774 | \$ 6,624 | \$ - | 862 |
| 14 | 61.311 | 0.011 | \$ 1,676 | \$ 242 | \$ 615 | \$ 5,293 | \$ 5,757 | \$ - | 783 |
| 15 | 61.311 | 0.011 | \$ 1,718 | \$ 248 | \$ 630 | \$ 5,637 | \$ 5,952 | \$ - | 823 |
| 16 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 17 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 18 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 19 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 20 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| NPV - TRC | 686.558 | 0.125 | \$ 15,249 | \$ 2,202 | \$ 5,591 | \$ 42,901 | \$ 50,752 | \$ - | 6,594 |
| NPV - SOC | 852.626 | 0.155 | \$ 19,260 | \$ 2,782 | \$ 7,062 | \$ 55,416 | \$ 64,419 | \$ - | 8,452 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Nonresidential Audit - Electric

| | | |
|----------------------------|----|-------|
| Total Administrative Cost: | \$ | 1,333 |
| Total Participant Cost: | \$ | 25 |
| Total Incentives Paid: | \$ | 25 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | | Total | | Societal |
|-------------------------|-------------|------------|------------|------------|------------|------------|----------|
| | | Impact | Utility | Resource | | | |
| Total Benefits | \$ 25 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Costs | \$ 25 | \$ 1,358 | \$ 1,358 | \$ 1,358 | \$ 1,358 | \$ 1,358 | |
| Net Benefits | \$ - | \$ (1,358) | \$ (1,358) | \$ (1,358) | \$ (1,358) | \$ (1,358) | |
| B/C Ratio | 1.00 | - | - | - | - | - | |
| Levelized Cost (\$/MWh) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% | |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------------------|-----------------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 2 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 3 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 4 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 5 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 6 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 7 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 8 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 9 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 10 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 11 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 12 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 13 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 14 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 15 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 16 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 17 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 18 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 19 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 20 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 21 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 22 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 23 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 24 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 25 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 26 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 27 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 28 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 29 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 30 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| NPV - TRC | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| NPV - SOC | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Nonresidential Custom - Electric

| | | |
|----------------------------|----|-------|
| Total Administrative Cost: | \$ | 1,527 |
| Total Participant Cost: | \$ | - |
| Total Incentives Paid: | \$ | - |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | Total | | Societal |
|-------------------------|-------------|------------|------------|------------|------------|------------|
| | | Impact | Utility | Resource | | |
| Total Benefits | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Costs | \$ - | \$ 1,527 | \$ 1,527 | \$ 1,527 | \$ 1,527 | \$ 1,527 |
| Net Benefits | \$ - | \$ (1,527) | \$ (1,527) | \$ (1,527) | \$ (1,527) | \$ (1,527) |
| B/C Ratio | - | - | - | - | - | - |
| Levelized Cost (\$/MWh) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Loss Adjusted Energy MWh | Loss Adjusted Peak MW | Avoided Generation Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------------------|-----------------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 2 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 3 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 4 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 5 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 6 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 7 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 8 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 9 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 10 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 11 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 12 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 13 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 14 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 15 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 16 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 17 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 18 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 19 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 20 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 21 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 22 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 23 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 24 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 25 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 26 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 27 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 28 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 29 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 30 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| NPV - TRC | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| NPV - SOC | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Residential Equipment - Gas

| | | |
|----------------------------|----|-----------|
| Total Administrative Cost: | \$ | 77,923 |
| Total Participant Cost: | \$ | 3,098,715 |
| Total Incentives Paid: | \$ | 1,447,438 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|---------------------------|--------------|----------------|--------------|--------------|--------------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 5,548,346 | \$ 3,657,832 | \$ 3,657,832 | \$ 3,861,965 | \$ 5,366,078 |
| Total Costs | \$ 3,098,715 | \$ 5,422,136 | \$ 1,525,360 | \$ 3,176,637 | \$ 3,176,637 |
| Net Benefits | \$ 2,449,631 | \$ (1,764,304) | \$ 2,132,471 | \$ 685,327 | \$ 2,189,440 |
| B/C Ratio | 1.79 | 0.67 | 2.40 | 1.22 | 1.69 |
| Levelized Cost (\$/MMBtu) | \$ 7.49 | \$ 13.11 | \$ 3.69 | \$ 7.68 | \$ 5.81 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Energy MMBtu | Peak MMBtu | Avoided Production Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------|------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 207,688 | \$ 267,178 | \$ 21,433 | \$ 19,436 |
| 2 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 223,160 | \$ 280,534 | \$ 21,433 | \$ 20,596 |
| 3 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 235,829 | \$ 297,645 | \$ 21,433 | \$ 21,546 |
| 4 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 245,964 | \$ 311,990 | \$ 21,433 | \$ 22,306 |
| 5 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 253,683 | \$ 323,839 | \$ 21,433 | \$ 22,885 |
| 6 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 262,703 | \$ 333,310 | \$ 21,433 | \$ 23,562 |
| 7 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 277,698 | \$ 344,121 | \$ 21,433 | \$ 24,686 |
| 8 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 298,521 | \$ 360,948 | \$ 21,433 | \$ 26,248 |
| 9 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 306,223 | \$ 383,644 | \$ 21,433 | \$ 26,826 |
| 10 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 313,117 | \$ 393,261 | \$ 21,433 | \$ 27,343 |
| 11 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 320,169 | \$ 402,114 | \$ 21,433 | \$ 27,872 |
| 12 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 327,369 | \$ 411,168 | \$ 21,433 | \$ 28,412 |
| 13 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 334,740 | \$ 420,415 | \$ 21,433 | \$ 28,965 |
| 14 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 342,256 | \$ 429,880 | \$ 21,433 | \$ 29,528 |
| 15 | 38,081 | 495 | \$ 51,454 | \$ - | \$ - | \$ 349,957 | \$ 439,537 | \$ 21,433 | \$ 30,106 |
| 16 | 34,243 | 445 | \$ 46,268 | \$ - | \$ - | \$ 321,777 | \$ 404,130 | \$ - | \$ 27,603 |
| 17 | 34,243 | 445 | \$ 46,268 | \$ - | \$ - | \$ 329,008 | \$ 413,234 | \$ - | \$ 28,146 |
| 18 | 34,243 | 445 | \$ 46,268 | \$ - | \$ - | \$ 336,419 | \$ 422,523 | \$ - | \$ 28,701 |
| 19 | 34,243 | 445 | \$ 46,268 | \$ - | \$ - | \$ 343,998 | \$ 432,037 | \$ - | \$ 29,270 |
| 20 | 34,243 | 445 | \$ 46,268 | \$ - | \$ - | \$ 351,730 | \$ 441,769 | \$ - | \$ 29,850 |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| NPV - TRC | 413,586 | 5,378 | \$ 558,822 | \$ - | \$ - | \$ 3,099,009 | \$ 3,896,775 | \$ 204,133 | \$ 274,337 |
| NPV - SOC | 546,857 | 7,111 | \$ 738,894 | \$ - | \$ - | \$ 4,252,806 | \$ 5,343,979 | \$ 254,551 | \$ 374,378 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Residential Audit - Gas

| | | |
|----------------------------|----|---------|
| Total Administrative Cost: | \$ | 63,726 |
| Total Participant Cost: | \$ | 237,178 |
| Total Incentives Paid: | \$ | 169,232 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer Impact | Utility | Total Resource | Societal |
|---------------------------|-------------|------------------|------------|----------------|------------|
| Total Benefits | \$ 663,387 | \$ 245,500 | \$ 245,500 | \$ 474,819 | \$ 352,796 |
| Total Costs | \$ 237,178 | \$ 497,794 | \$ 232,958 | \$ 300,904 | \$ 300,904 |
| Net Benefits | \$ 426,209 | \$(252,294) | \$ 12,542 | \$ 173,915 | \$ 51,892 |
| B/C Ratio | 2.80 | 0.49 | 1.05 | 1.58 | 1.17 |
| Levelized Cost (\$/MMBtu) | \$ 8.28 | \$ 17.39 | \$ 8.14 | \$ 10.51 | \$ 8.12 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Energy MMBtu | Peak MMBtu | Avoided Production Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------|------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 15,256 | \$ 19,657 | \$ 28,479 | \$ 1,393 |
| 2 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 16,409 | \$ 20,639 | \$ 28,479 | \$ 1,479 |
| 3 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 17,328 | \$ 21,913 | \$ 28,479 | \$ 1,548 |
| 4 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 18,087 | \$ 22,956 | \$ 28,479 | \$ 1,605 |
| 5 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 18,702 | \$ 23,841 | \$ 28,479 | \$ 1,651 |
| 6 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 19,403 | \$ 24,586 | \$ 28,479 | \$ 1,704 |
| 7 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 20,505 | \$ 25,419 | \$ 28,479 | \$ 1,786 |
| 8 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 22,067 | \$ 26,656 | \$ 28,479 | \$ 1,904 |
| 9 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 22,625 | \$ 28,357 | \$ 28,479 | \$ 1,945 |
| 10 | 2,814 | 32 | \$ 3,313 | \$ - | \$ - | \$ 23,134 | \$ 29,056 | \$ 28,479 | \$ 1,984 |
| 11 | 2,452 | 31 | \$ 3,213 | \$ - | \$ - | \$ 20,615 | \$ 25,892 | \$ 6,449 | \$ 1,787 |
| 12 | 2,452 | 31 | \$ 3,213 | \$ - | \$ - | \$ 21,079 | \$ 26,475 | \$ 6,449 | \$ 1,822 |
| 13 | 2,452 | 31 | \$ 3,213 | \$ - | \$ - | \$ 21,553 | \$ 27,070 | \$ 6,449 | \$ 1,857 |
| 14 | 2,359 | 31 | \$ 3,187 | \$ - | \$ - | \$ 21,202 | \$ 26,630 | \$ 6,449 | \$ 1,829 |
| 15 | 2,359 | 31 | \$ 3,187 | \$ - | \$ - | \$ 21,679 | \$ 27,228 | \$ 6,449 | \$ 1,865 |
| 16 | 1,798 | 23 | \$ 2,429 | \$ - | \$ - | \$ 16,892 | \$ 21,215 | \$ 3,312 | \$ 1,449 |
| 17 | 1,798 | 23 | \$ 2,429 | \$ - | \$ - | \$ 17,271 | \$ 21,693 | \$ 3,312 | \$ 1,478 |
| 18 | 1,798 | 23 | \$ 2,429 | \$ - | \$ - | \$ 17,660 | \$ 22,180 | \$ 3,312 | \$ 1,507 |
| 19 | 1,798 | 23 | \$ 2,429 | \$ - | \$ - | \$ 18,058 | \$ 22,680 | \$ 3,312 | \$ 1,537 |
| 20 | 1,798 | 23 | \$ 2,429 | \$ - | \$ - | \$ 18,464 | \$ 23,191 | \$ 3,312 | \$ 1,567 |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| NPV - TRC | 28,632 | 336 | \$ 34,934 | \$ - | \$ - | \$ 210,566 | \$ 264,836 | \$ 229,319 | \$ 18,412 |
| NPV - SOC | 37,079 | 440 | \$ 45,698 | \$ - | \$ - | \$ 282,485 | \$ 355,016 | \$ 274,910 | \$ 24,614 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Nonresidential Equipment - Gas

| | | |
|----------------------------|----|---------|
| Total Administrative Cost: | \$ | 4,872 |
| Total Participant Cost: | \$ | 460,260 |
| Total Incentives Paid: | \$ | 214,519 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|---------------------------|--------------|--------------|------------|------------|--------------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 1,003,910 | \$ 733,217 | \$ 733,217 | \$ 775,968 | \$ 1,075,248 |
| Total Costs | \$ 460,260 | \$ 966,031 | \$ 219,391 | \$ 465,132 | \$ 465,132 |
| Net Benefits | \$ 543,651 | \$ (232,814) | \$ 513,825 | \$ 310,836 | \$ 610,116 |
| B/C Ratio | 2.18 | 0.76 | 3.34 | 1.67 | 2.31 |
| Levelized Cost (\$/MMBtu) | \$ 5.58 | \$ 11.71 | \$ 2.66 | \$ 5.64 | \$ 4.26 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Energy MMBtu | Peak MMBtu | Avoided Production Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------|------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 41,441 | \$ 50,928 | \$ 4,489 | \$ 3,904 |
| 2 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 44,521 | \$ 53,539 | \$ 4,489 | \$ 4,135 |
| 3 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 47,057 | \$ 56,892 | \$ 4,489 | \$ 4,325 |
| 4 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 49,086 | \$ 59,707 | \$ 4,489 | \$ 4,477 |
| 5 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 50,630 | \$ 62,020 | \$ 4,489 | \$ 4,593 |
| 6 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 52,426 | \$ 63,855 | \$ 4,489 | \$ 4,728 |
| 7 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 55,414 | \$ 65,949 | \$ 4,489 | \$ 4,952 |
| 8 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 59,568 | \$ 69,241 | \$ 4,489 | \$ 5,263 |
| 9 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 61,112 | \$ 73,706 | \$ 4,489 | \$ 5,379 |
| 10 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 62,487 | \$ 75,568 | \$ 4,489 | \$ 5,482 |
| 11 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 63,895 | \$ 77,269 | \$ 4,489 | \$ 5,588 |
| 12 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 65,332 | \$ 79,009 | \$ 4,489 | \$ 5,696 |
| 13 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 66,803 | \$ 80,786 | \$ 4,489 | \$ 5,806 |
| 14 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 68,303 | \$ 82,604 | \$ 4,489 | \$ 5,918 |
| 15 | 7,600 | 102 | \$ 10,609 | \$ - | \$ - | \$ 69,840 | \$ 84,460 | \$ 4,489 | \$ 6,034 |
| 16 | 6,808 | 91 | \$ 9,504 | \$ - | \$ - | \$ 63,973 | \$ 77,363 | \$ - | \$ 5,511 |
| 17 | 6,808 | 91 | \$ 9,504 | \$ - | \$ - | \$ 65,411 | \$ 79,105 | \$ - | \$ 5,619 |
| 18 | 6,808 | 91 | \$ 9,504 | \$ - | \$ - | \$ 66,884 | \$ 80,884 | \$ - | \$ 5,729 |
| 19 | 6,808 | 91 | \$ 9,504 | \$ - | \$ - | \$ 68,391 | \$ 82,705 | \$ - | \$ 5,842 |
| 20 | 6,808 | 91 | \$ 9,504 | \$ - | \$ - | \$ 69,928 | \$ 84,568 | \$ - | \$ 5,957 |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| NPV - TRC | 82,501 | 1,109 | \$ 115,167 | \$ - | \$ - | \$ 618,050 | \$ 746,640 | \$ 42,752 | \$ 54,991 |
| NPV - SOC | 109,065 | 1,465 | \$ 152,249 | \$ - | \$ - | \$ 847,982 | \$ 1,024,178 | \$ 53,311 | \$ 75,017 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Nonresidential Audit - Gas

| | | |
|----------------------------|----|--------|
| Total Administrative Cost: | \$ | 12,338 |
| Total Participant Cost: | \$ | 34,570 |
| Total Incentives Paid: | \$ | 16,288 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | | Total Resource | Societal |
|---------------------------|-------------|-------------|-----------|------------|----------------|----------|
| | | Impact | Utility | | | |
| Total Benefits | \$ 57,414 | \$ 36,684 | \$ 36,684 | \$ 40,118 | \$ 56,550 | |
| Total Costs | \$ 34,570 | \$ 66,318 | \$ 28,625 | \$ 46,907 | \$ 46,907 | |
| Net Benefits | \$ 22,845 | \$ (29,634) | \$ 8,059 | \$ (6,790) | \$ 9,642 | |
| B/C Ratio | 1.66 | 0.55 | 1.28 | 0.86 | 1.21 | |
| Levelized Cost (\$/MMBtu) | \$ 8.51 | \$ 16.32 | \$ 7.05 | \$ 11.55 | \$ 8.40 | |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% | |

| Year | Energy MMBtu | Peak MMBtu | Avoided Production Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------|------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 1,937 | \$ 2,382 | \$ 433 | \$ 181 |
| 2 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,082 | \$ 2,504 | \$ 433 | \$ 192 |
| 3 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,200 | \$ 2,662 | \$ 433 | \$ 200 |
| 4 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,296 | \$ 2,793 | \$ 433 | \$ 208 |
| 5 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,370 | \$ 2,902 | \$ 433 | \$ 213 |
| 6 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,456 | \$ 2,990 | \$ 433 | \$ 220 |
| 7 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,596 | \$ 3,090 | \$ 433 | \$ 230 |
| 8 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,792 | \$ 3,244 | \$ 433 | \$ 245 |
| 9 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,863 | \$ 3,454 | \$ 433 | \$ 250 |
| 10 | 356 | 2 | \$ 473 | \$ - | \$ - | \$ 2,928 | \$ 3,541 | \$ 433 | \$ 255 |
| 11 | 338 | 2 | \$ 467 | \$ - | \$ - | \$ 2,845 | \$ 3,441 | \$ 109 | \$ 248 |
| 12 | 338 | 2 | \$ 467 | \$ - | \$ - | \$ 2,909 | \$ 3,518 | \$ 109 | \$ 253 |
| 13 | 338 | 2 | \$ 467 | \$ - | \$ - | \$ 2,975 | \$ 3,597 | \$ 109 | \$ 258 |
| 14 | 334 | 2 | \$ 466 | \$ - | \$ - | \$ 2,999 | \$ 3,627 | \$ 109 | \$ 260 |
| 15 | 334 | 2 | \$ 466 | \$ - | \$ - | \$ 3,067 | \$ 3,709 | \$ 109 | \$ 265 |
| 16 | 314 | 2 | \$ 439 | \$ - | \$ - | \$ 2,953 | \$ 3,572 | \$ - | \$ 254 |
| 17 | 314 | 2 | \$ 439 | \$ - | \$ - | \$ 3,020 | \$ 3,652 | \$ - | \$ 259 |
| 18 | 314 | 2 | \$ 439 | \$ - | \$ - | \$ 3,088 | \$ 3,734 | \$ - | \$ 264 |
| 19 | 314 | 2 | \$ 439 | \$ - | \$ - | \$ 3,157 | \$ 3,818 | \$ - | \$ 270 |
| 20 | 314 | 2 | \$ 439 | \$ - | \$ - | \$ 3,228 | \$ 3,904 | \$ - | \$ 275 |
| 21 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ 2,481 | \$ 3,000 | \$ - | \$ 211 |
| 22 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ 2,537 | \$ 3,067 | \$ - | \$ 215 |
| 23 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ 2,594 | \$ 3,137 | \$ - | \$ 219 |
| 24 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ 2,652 | \$ 3,207 | \$ - | \$ 224 |
| 25 | 236 | 1 | \$ 330 | \$ - | \$ - | \$ 2,712 | \$ 3,279 | \$ - | \$ 228 |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| NPV - TRC | 4,063 | 23 | \$ 5,486 | \$ - | \$ - | \$ 31,198 | \$ 37,693 | \$ 3,434 | \$ 2,751 |
| NPV - SOC | 5,581 | 31 | \$ 7,573 | \$ - | \$ - | \$ 45,031 | \$ 54,397 | \$ 4,075 | \$ 3,945 |

MidAmerican Energy Company
 South Dakota Energy Efficiency
 Annual Program Results
 Nonresidential Custom - Gas

| | | |
|----------------------------|----|--------|
| Total Administrative Cost: | \$ | 5,928 |
| Total Participant Cost: | \$ | 39,694 |
| Total Incentives Paid: | \$ | 13,527 |
| Total Tax Credits: | \$ | - |

| Benefit/Cost Data | Participant | Ratepayer | | Total | |
|---------------------------|-------------|-------------|-----------|-----------|------------|
| | | Impact | Utility | Resource | Societal |
| Total Benefits | \$ 81,229 | \$ 75,339 | \$ 75,339 | \$ 75,339 | \$ 110,759 |
| Total Costs | \$ 39,694 | \$ 87,158 | \$ 19,455 | \$ 45,623 | \$ 45,623 |
| Net Benefits | \$ 41,535 | \$ (11,819) | \$ 55,883 | \$ 29,716 | \$ 65,136 |
| B/C Ratio | 2.05 | 0.86 | 3.87 | 1.65 | 2.43 |
| Levelized Cost (\$/MMBtu) | \$ 5.34 | \$ 11.72 | \$ 2.62 | \$ 6.14 | \$ 4.62 |
| Discount Rate | 7.43% | 7.43% | 7.43% | 7.43% | 3.56% |

| Year | Energy MMBtu | Peak MMBtu | Avoided Production Capacity Cost | Avoided Transmission Capacity Cost | Avoided Distribution Capacity Cost | Avoided Energy Cost | Bill Savings | Non-Energy Benefits | Externalities |
|-----------|--------------|------------|----------------------------------|------------------------------------|------------------------------------|---------------------|--------------|---------------------|---------------|
| 1 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 3,701 | \$ 4,543 | \$ - | 409 |
| 2 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 3,965 | \$ 4,776 | \$ - | 429 |
| 3 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 4,202 | \$ 5,064 | \$ - | 446 |
| 4 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 4,385 | \$ 5,326 | \$ - | 460 |
| 5 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 4,517 | \$ 5,534 | \$ - | 470 |
| 6 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 4,667 | \$ 5,692 | \$ - | 481 |
| 7 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 4,930 | \$ 5,869 | \$ - | 501 |
| 8 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 5,292 | \$ 6,159 | \$ - | 528 |
| 9 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 5,435 | \$ 6,548 | \$ - | 539 |
| 10 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 5,558 | \$ 6,720 | \$ - | 548 |
| 11 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 5,683 | \$ 6,871 | \$ - | 558 |
| 12 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 5,811 | \$ 7,026 | \$ - | 567 |
| 13 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 5,942 | \$ 7,184 | \$ - | 577 |
| 14 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,075 | \$ 7,345 | \$ - | 587 |
| 15 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,212 | \$ 7,510 | \$ - | 597 |
| 16 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,352 | \$ 7,679 | \$ - | 608 |
| 17 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,494 | \$ 7,852 | \$ - | 618 |
| 18 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,641 | \$ 8,029 | \$ - | 629 |
| 19 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,790 | \$ 8,210 | \$ - | 641 |
| 20 | 675 | 6 | \$ 1,751 | \$ - | \$ - | \$ 6,943 | \$ 8,395 | \$ - | 652 |
| 21 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 22 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 23 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 24 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 25 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 26 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 27 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 28 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 29 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 30 | - | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| NPV - TRC | 7,434 | 63 | \$ 19,283 | \$ - | \$ - | \$ 56,056 | \$ 67,702 | \$ - | 5,650 |
| NPV - SOC | 9,884 | 84 | \$ 25,637 | \$ - | \$ - | \$ 77,394 | \$ 93,456 | \$ - | 7,727 |