

MidAmerican Energy Company  
 South Dakota Estimated 2013-2017 Energy Efficiency Plan  
 Estimated 2013 Bill Impacts Based on 2013 Forecast Sales

**Residential Electric**

Line No.	Month	2013 Forecast Usage	2013 Forecast Avg. Customers	Avg. Use Per Customer	2013 EE Factor	Total Bill Impact
1	January	5,350,722	3,724	1,437	\$ 0.00172	\$ 2.47
2	February	4,520,840	3,730	1,212	\$ 0.00172	\$ 2.08
3	March	4,222,736	3,742	1,129	\$ 0.00172	\$ 1.94
4	April	3,311,433	3,749	883	\$ 0.00172	\$ 1.52
5	May	2,825,173	3,756	752	\$ 0.00172	\$ 1.29
6	June	3,462,537	3,764	920	\$ 0.00172	\$ 1.58
7	July	4,748,566	3,769	1,260	\$ 0.00172	\$ 2.17
8	August	4,886,598	3,775	1,294	\$ 0.00172	\$ 2.23
9	September	4,070,570	3,778	1,077	\$ 0.00172	\$ 1.85
10	October	3,223,553	3,782	852	\$ 0.00172	\$ 1.47
11	November	3,558,555	3,788	940	\$ 0.00172	\$ 1.62
12	December	4,967,120	3,793	1,310	\$ 0.00172	\$ 2.25
13	Total	49,148,403	3,762	13,066	\$ 0.00172	\$ 22.47

**Residential Gas**

Line No.	Month	2013 Forecast Usage	2013 Forecast Avg. Customers	Avg. Use Per Customer	2013 EE Factor	Total Bill Impact
14	January	12,183,922	79,696	153	\$ 0.00655	\$ 1.00
15	February	9,390,225	79,768	118	\$ 0.00655	\$ 0.77
16	March	7,272,594	79,730	91	\$ 0.00655	\$ 0.60
17	April	3,968,195	79,513	50	\$ 0.00655	\$ 0.33
18	May	2,064,724	78,936	26	\$ 0.00655	\$ 0.17
19	June	1,338,077	78,736	17	\$ 0.00655	\$ 0.11
20	July	1,207,279	78,622	15	\$ 0.00655	\$ 0.10
21	August	1,209,667	78,710	15	\$ 0.00655	\$ 0.10
22	September	1,419,028	79,110	18	\$ 0.00655	\$ 0.12
23	October	3,240,625	80,024	40	\$ 0.00655	\$ 0.27
24	November	6,711,091	80,649	83	\$ 0.00655	\$ 0.55
25	December	10,611,173	80,985	131	\$ 0.00655	\$ 0.86
26	Total	60,616,599	79,540	758	\$ 0.00655	\$ 4.97

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**Nonresidential Electric**

Line No.	Month	2013 Forecast Usage	2013 Forecast Avg. Customers	Avg. Use Per Customer	2013 EE Factor	Total Bill Impact
1	January	13,695,712	847	16,161	\$ 0.00028	\$ 4.46
2	February	13,568,214	849	15,980	\$ 0.00028	\$ 4.41
3	March	13,058,817	852	15,320	\$ 0.00028	\$ 4.23
4	April	13,152,585	858	15,323	\$ 0.00028	\$ 4.23
5	May	13,000,051	865	15,033	\$ 0.00028	\$ 4.15
6	June	14,040,807	864	16,244	\$ 0.00028	\$ 4.48
7	July	15,040,407	864	17,408	\$ 0.00028	\$ 4.80
8	August	15,497,412	864	17,936	\$ 0.00028	\$ 4.95
9	September	15,339,872	865	17,740	\$ 0.00028	\$ 4.90
10	October	13,661,100	864	15,807	\$ 0.00028	\$ 4.36
11	November	13,447,454	865	15,552	\$ 0.00028	\$ 4.29
12	December	14,315,830	865	16,556	\$ 0.00028	\$ 4.57
13	Total	167,818,262	860	195,062	\$ 0.00028	\$ 53.83

**Nonresidential Gas**

Line No.	Month	2013 Forecast Usage	2013 Forecast Avg. Customers	Avg. Use Per Customer	2013 EE Factor	Total Bill Impact
14	January	9,165,723	9,519	963	\$ 0.00274	\$ 2.64
15	February	7,082,731	9,538	743	\$ 0.00274	\$ 2.04
16	March	5,468,279	9,525	574	\$ 0.00274	\$ 1.57
17	April	2,971,485	9,489	313	\$ 0.00274	\$ 0.86
18	May	1,522,921	9,459	161	\$ 0.00274	\$ 0.44
19	June	989,102	9,437	105	\$ 0.00274	\$ 0.29
20	July	891,871	9,422	95	\$ 0.00274	\$ 0.26
21	August	895,249	9,416	95	\$ 0.00274	\$ 0.26
22	September	1,058,633	9,437	112	\$ 0.00274	\$ 0.31
23	October	2,414,877	9,536	253	\$ 0.00274	\$ 0.69
24	November	5,048,881	9,620	525	\$ 0.00274	\$ 1.44
25	December	7,990,398	9,678	826	\$ 0.00274	\$ 2.26
26	Total	45,500,148	9,506	4,764	\$ 0.00274	\$ 13.06

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**Residential Electric**

Line No.	Month	2014 Forecast Usage	2014 Forecast Avg. Customers	Avg. Use Per Customer	2014 EE Factor	Total Bill Impact
1	January	5,554,056	3,802	1,461	\$ 0.00172	\$ 2.51
2	February	4,692,873	3,809	1,232	\$ 0.00172	\$ 2.12
3	March	4,373,112	3,820	1,145	\$ 0.00172	\$ 1.97
4	April	3,420,314	3,826	894	\$ 0.00172	\$ 1.54
5	May	2,911,186	3,834	759	\$ 0.00172	\$ 1.30
6	June	3,563,418	3,841	928	\$ 0.00172	\$ 1.59
7	July	4,878,781	3,846	1,269	\$ 0.00172	\$ 2.18
8	August	5,013,424	3,852	1,302	\$ 0.00172	\$ 2.24
9	September	4,174,768	3,855	1,083	\$ 0.00172	\$ 1.86
10	October	3,326,765	3,859	862	\$ 0.00172	\$ 1.48
11	November	3,692,943	3,864	956	\$ 0.00172	\$ 1.64
12	December	5,156,119	3,869	1,333	\$ 0.00172	\$ 2.29
13	Total	50,757,761	3,840	13,222	\$ 0.00172	\$ 22.72

**Residential Gas**

Line No.	Month	2014 Forecast Usage	2014 Forecast Avg. Customers	Avg. Use Per Customer	2014 EE Factor	Total Bill Impact
14	January	12,367,922	81,179	152	\$ 0.00652	\$ 0.99
15	February	9,532,035	81,250	117	\$ 0.00652	\$ 0.77
16	March	7,382,424	81,212	91	\$ 0.00652	\$ 0.59
17	April	4,028,122	80,987	50	\$ 0.00652	\$ 0.32
18	May	2,095,905	80,406	26	\$ 0.00652	\$ 0.17
19	June	1,358,284	80,203	17	\$ 0.00652	\$ 0.11
20	July	1,225,511	80,090	15	\$ 0.00652	\$ 0.10
21	August	1,227,935	80,177	15	\$ 0.00652	\$ 0.10
22	September	1,440,458	80,575	18	\$ 0.00652	\$ 0.12
23	October	3,289,565	81,490	40	\$ 0.00652	\$ 0.26
24	November	6,812,441	82,114	83	\$ 0.00652	\$ 0.54
25	December	10,771,422	82,450	131	\$ 0.00652	\$ 0.85
26	Total	61,532,025	81,011	756	\$ 0.00652	\$ 4.93

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**Nonresidential Electric**

Line No.	Month	2014 Forecast Usage	2014 Forecast Avg. Customers	Avg. Use Per Customer	2014 EE Factor	Total Bill Impact
1	January	13,805,344	866	15,945	\$ 0.00027	\$ 4.37
2	February	13,672,406	867	15,762	\$ 0.00027	\$ 4.32
3	March	13,165,964	871	15,120	\$ 0.00027	\$ 4.14
4	April	13,251,564	877	15,115	\$ 0.00027	\$ 4.14
5	May	13,098,707	883	14,832	\$ 0.00027	\$ 4.06
6	June	14,141,880	883	16,021	\$ 0.00027	\$ 4.39
7	July	15,152,225	882	17,173	\$ 0.00027	\$ 4.70
8	August	15,610,334	882	17,691	\$ 0.00027	\$ 4.85
9	September	15,444,344	883	17,490	\$ 0.00027	\$ 4.79
10	October	13,760,715	883	15,591	\$ 0.00027	\$ 4.27
11	November	13,544,583	883	15,338	\$ 0.00027	\$ 4.20
12	December	14,428,912	883	16,339	\$ 0.00027	\$ 4.48
13	Total	169,076,979	879	192,419	\$ 0.00027	\$ 52.71

**Nonresidential Gas**

Line No.	Month	2014 Forecast Usage	2014 Forecast Avg. Customers	Avg. Use Per Customer	2014 EE Factor	Total Bill Impact
14	January	9,320,454	9,703	961	\$ 0.00271	\$ 2.60
15	February	7,202,130	9,723	741	\$ 0.00271	\$ 2.01
16	March	5,560,794	9,712	573	\$ 0.00271	\$ 1.55
17	April	3,022,095	9,672	312	\$ 0.00271	\$ 0.85
18	May	1,549,400	9,641	161	\$ 0.00271	\$ 0.44
19	June	1,006,345	9,618	105	\$ 0.00271	\$ 0.28
20	July	907,304	9,604	94	\$ 0.00271	\$ 0.26
21	August	910,798	9,599	95	\$ 0.00271	\$ 0.26
22	September	1,076,877	9,620	112	\$ 0.00271	\$ 0.30
23	October	2,456,440	9,720	253	\$ 0.00271	\$ 0.69
24	November	5,134,642	9,804	524	\$ 0.00271	\$ 1.42
25	December	8,125,911	9,862	824	\$ 0.00271	\$ 2.23
26	Total	46,273,192	9,690	4,753	\$ 0.00271	\$ 12.89

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**Residential Electric**

Line No.	Month	2015 Forecast Usage	2015 Forecast Avg. Customers	Avg. Use Per Customer	2015 EE Factor	Total Bill Impact
1	Total	52,392,076	3,915	13,383	\$ 0.00170	\$ 22.71

**Residential Gas**

Line No.	Month	2015 Forecast Usage	2015 Forecast Avg. Customers	Avg. Use Per Customer	2015 EE Factor	Total Bill Impact
2	Total	62,451,511	82,493	757	\$ 0.00643	\$ 4.87

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**Nonresidential Electric**

Line No.	Month	2015 Forecast Usage	2015 Forecast Avg. Customers	Avg. Use Per Customer	2015 EE Factor	Total Bill Impact
1	Total	170,330,674	897	189,876	\$ 0.00027	\$ 51.64

**Nonresidential Gas**

Line No.	Month	2015 Forecast Usage	2015 Forecast Avg. Customers	Avg. Use Per Customer	2015 EE Factor	Total Bill Impact
2	Total	47,075,581	9,880	4,765	\$ 0.00268	\$ 12.76

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**Residential Electric**

Line No.	Month	2016 Forecast Usage	2016 Forecast Avg. Customers	Avg. Use Per Customer	2016 EE Factor	Total Bill Impact
1	Total	53,955,411	3,988	13,529	\$ 0.00169	\$ 22.81

**Residential Gas**

Line No.	Month	2016 Forecast Usage	2016 Forecast Avg. Customers	Avg. Use Per Customer	2016 EE Factor	Total Bill Impact
2	Total	63,377,923	83,988	755	\$ 0.00638	\$ 4.82

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**Nonresidential Electric**

Line No.	Month	2016 Forecast Usage	2016 Forecast Avg. Customers	Avg. Use Per Customer	2016 EE Factor	Total Bill Impact
1	Total	171,505,373	916	187,313	\$ 0.00027	\$ 50.63

**Nonresidential Gas**

Line No.	Month	2016 Forecast Usage	2016 Forecast Avg. Customers	Avg. Use Per Customer	2016 EE Factor	Total Bill Impact
2	Total	47,888,811	10,072	4,755	\$ 0.00265	\$ 12.61



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**Residential Electric**

Line No.	Month	2017 Forecast Usage	2017 Forecast Avg. Customers	Avg. Use Per Customer	2017 EE Factor	Total Bill Impact
1	Total	55,496,077	4,059	13,671	\$ 0.00167	\$ 22.81

**Residential Gas**

Line No.	Month	2017 Forecast Usage	2017 Forecast Avg. Customers	Avg. Use Per Customer	2017 EE Factor	Total Bill Impact
2	Total	64,280,139	85,456	752	\$ 0.00634	\$ 4.77

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**Nonresidential Electric**

Line No.	Month	2017 Forecast Usage	2017 Forecast Avg. Customers	Avg. Use Per Customer	2017 EE Factor	Total Bill Impact
1	Total	172,605,142	934	184,764	\$ 0.00027	\$ 49.68

**Nonresidential Gas**

Line No.	Month	2017 Forecast Usage	2017 Forecast Avg. Customers	Avg. Use Per Customer	2017 EE Factor	Total Bill Impact
2	Total	48,619,840	10,247	4,745	\$ 0.00263	\$ 12.48

**Estimated South Dakota EECR Factor Calculation - 2013**

$$EECR_c = \frac{EXPc}{S_c} + \frac{PIc + Rc}{S_c}$$

EXP = Program budgets (from Exhibit 1)  
 S = Sales (kWh or therms)  
 c = customer class (res or non-res)  
 PI = Performance Incentive

Jan 2013 EECR	
Res electric	\$ 0.00172
Non-res electric	\$ 0.00028
Res gas	\$ 0.00655
Non-res gas	\$ 0.00274

RESIDENTIAL		
<b>ELECTRIC</b>	<u>Residential Electric EECR</u>	
	EXP	\$ 77,993
	PI	\$ 6,534
		\$ 84,527
	S, kWh (2013 Forecast)	49,148,403
<b>EECR, Res \$ per kWh</b>		<b>\$ 0.00172</b>

NON-RESIDENTIAL		
	<u>Nonresidential Electric EECR</u>	
	EXP	\$ 42,733
	PI	\$ 3,580
		\$ 46,313
	S, kWh (2013 Forecast)	167,818,262
<b>EECR, Non-res \$ per kWh</b>		<b>\$ 0.00028</b>

RESIDENTIAL		
<b>GAS</b>	<u>Residential Gas EECR</u>	
	EXP	\$ 366,537
	PI	\$ 30,708
		\$ 397,245
	S, therms (2013 Forecast)	60,616,599
<b>EECR, Res \$ per therm</b>		<b>\$ 0.00655</b>

NON-RESIDENTIAL		
	<u>Nonresidential Gas EECR</u>	
	EXP	\$ 115,132
	PI	\$ 9,646
		\$ 124,778
	S, therms (2013 Forecast)	45,500,148
<b>EECR, Non-res \$ per therm</b>		<b>\$ 0.00274</b>

**Estimated South Dakota EECR Factor Calculation - 2014**

$$EECR_c = \frac{EXPc}{S_c} + \frac{PIc + Rc}{S_c}$$

EXP = Program budgets (from Exhibit 1)  
 S = Sales (kWh or therms)  
 c = customer class (res or non-res)  
 PI = Performance Incentive

Jan 2014 EECR	
Res electric	\$ 0.00172
Non-res electric	\$ 0.00027
Res gas	\$ 0.00652
Non-res gas	\$ 0.00271

RESIDENTIAL		
<b>ELECTRIC</b>	<u>Residential Electric EECR</u>	
	EXP	\$ 80,468
	PI	\$ 6,742
		\$ 87,210
	S, kWh (2014 Forecast )	50,757,761
<b>EECR, Res \$ per kWh</b>	<b>\$ 0.00172</b>	

NON-RESIDENTIAL		
	<u>Nonresidential Electric EECR</u>	
	EXP	\$ 42,738
	PI	\$ 3,581
		\$ 46,319
	S, kWh (2014 Forecast )	169,076,979
<b>EECR, Non-res \$ per kWh</b>	<b>\$ 0.00027</b>	

RESIDENTIAL		
<b>GAS</b>	<u>Residential Gas EECR</u>	
	EXP	\$ 370,333
	PI	\$ 31,026
		\$ 401,359
	S, therms (2014 Forecast )	61,532,025
<b>EECR, Res \$ per therm</b>	<b>\$ 0.00652</b>	

NON-RESIDENTIAL		
	<u>Nonresidential Gas EECR</u>	
	EXP	\$ 115,735
	PI	\$ 9,696
		\$ 125,431
	S, therms (2014 Forecast )	46,273,192
<b>EECR, Non-res \$ per therm</b>	<b>\$ 0.00271</b>	

**Estimated South Dakota EECR Factor Calculation - 2015**

$$EECR_c = \frac{EXPc}{S_c} + \frac{PIc + Rc}{S_c}$$

EXP = Program budgets (from Exhibit 1)  
 S = Sales (kWh or therms)  
 c = customer class (res or non-res)  
 PI = Performance Incentive

Jan 2015 EECR	
Res electric	\$ 0.00170
Non-res electric	\$ 0.00027
Res gas	\$ 0.00643
Non-res gas	\$ 0.00268

RESIDENTIAL	
<b>ELECTRIC</b>	<u>Residential Electric EECR</u>
	EXP \$ 82,021
	PI \$ 6,872
	<u>\$ 88,893</u>
	S, kWh (2015 Forecast) 52,392,076
<b>EECR, Res \$ per kWh \$ 0.00170</b>	

NON-RESIDENTIAL	
	<u>Nonresidential Electric EECR</u>
	EXP \$ 42,743
	PI \$ 3,581
	<u>\$ 46,324</u>
	S, kWh (2015 Forecast) 170,330,674
<b>EECR, Non-res \$ per kWh \$ 0.00027</b>	

RESIDENTIAL	
<b>GAS</b>	<u>Residential Gas EECR</u>
	EXP \$ 370,629
	PI \$ 31,051
	<u>\$ 401,680</u>
	S, therms (2015 Forecast) 62,451,511
<b>EECR, Res \$ per therm \$ 0.00643</b>	

NON-RESIDENTIAL	
	<u>Nonresidential Gas EECR</u>
	EXP \$ 116,352
	PI \$ 9,748
	<u>\$ 126,100</u>
	S, therms (2015 Forecast) 47,075,581
<b>EECR, Non-res \$ per therm \$ 0.00268</b>	

**Estimated South Dakota EECR Factor Calculation - 2016**

$$EECR_c = \frac{EXPc}{S_c} + \frac{PIc + Rc}{S_c}$$

EXP = Program budgets (from Exhibit 1)  
 S = Sales (kWh or therms)  
 c = customer class (res or non-res)  
 PI = Performance Incentive

Jan 2016 EECR	
Res electric	\$ 0.00169
Non-res electric	\$ 0.00027
Res gas	\$ 0.00638
Non-res gas	\$ 0.00265

RESIDENTIAL		
<b>ELECTRIC</b>	<u>Residential Electric EECR</u>	
	EXP	\$ 83,949
	PI	\$ 7,033
		<u>\$ 90,982</u>
	S, kWh (2016 Forecast)	53,955,411
<b>EECR, Res \$ per kWh</b>	<b>\$ 0.00169</b>	

NON-RESIDENTIAL		
	<u>Nonresidential Electric EECR</u>	
	EXP	\$ 42,774
	PI	\$ 3,584
		<u>\$ 46,358</u>
	S, kWh (2016 Forecast)	171,505,373
<b>EECR, Non-res \$ per kWh</b>	<b>\$ 0.00027</b>	

RESIDENTIAL		
<b>GAS</b>	<u>Residential Gas EECR</u>	
	EXP	\$ 373,258
	PI	\$ 31,272
		<u>\$ 404,530</u>
	S, therms (2016 Forecast)	63,377,923
<b>EECR, Res \$ per therm</b>	<b>\$ 0.00638</b>	

NON-RESIDENTIAL		
	<u>Nonresidential Gas EECR</u>	
	EXP	\$ 117,149
	PI	\$ 9,815
		<u>\$ 126,964</u>
	S, therms (2016 Forecast)	47,888,811
<b>EECR, Non-res \$ per therm</b>	<b>\$ 0.00265</b>	

**Estimated South Dakota EECR Factor Calculation - 2017**

$$EECR_c = \frac{EXPc}{S_c} + \frac{PIc + Rc}{S_c}$$

EXP = Program budgets (from Exhibit 1)  
 S = Sales (kWh or therms)  
 c = customer class (res or non-res)  
 PI = Performance Incentive

Jan 2017 EECR	
Res electric	\$ 0.00167
Non-res electric	\$ 0.00027
Res gas	\$ 0.00634
Non-res gas	\$ 0.00263

RESIDENTIAL		
<b>ELECTRIC</b>	<u>Residential Electric EECR</u>	
	EXP	\$ 85,422
	PI	\$ 7,157
		<u>\$ 92,579</u>
	S, kWh (2017 Forecast)	55,496,077
<b>EECR, Res \$ per kWh</b>	<b>\$ 0.00167</b>	

NON-RESIDENTIAL		
	<u>Nonresidential Electric EECR</u>	
	EXP	\$ 42,821
	PI	\$ 3,588
		<u>\$ 46,409</u>
	S, kWh (2017 Forecast)	172,605,142
<b>EECR, Non-res \$ per kWh</b>	<b>\$ 0.00027</b>	

RESIDENTIAL		
<b>GAS</b>	<u>Residential Gas EECR</u>	
	EXP	\$ 375,895
	PI	\$ 31,492
		<u>\$ 407,387</u>
	S, therms (2017 Forecast)	64,280,139
<b>EECR, Res \$ per therm</b>	<b>\$ 0.00634</b>	

NON-RESIDENTIAL		
	<u>Nonresidential Gas EECR</u>	
	EXP	\$ 117,952
	PI	\$ 9,882
		<u>\$ 127,834</u>
	S, therms (2017 Forecast)	48,619,840
<b>EECR, Non-res \$ per therm</b>	<b>\$ 0.00263</b>	

**MidAmerican Energy Company  
 Electric Sales Forecast**

	Forecast January-13	Forecast February-13	Forecast March-13	Forecast April-13	Forecast May-13	Forecast June-13
<b>BILLED DELIVERY SALES (kWh)</b>						
<b>South Dakota</b>						
Residential	5,350,722	4,520,840	4,222,736	3,311,433	2,825,173	3,462,537
Commercial	3,136,257	2,852,252	2,898,653	2,634,378	2,615,445	2,758,416
Industrial	5,591,066	5,771,564	5,265,455	5,675,517	5,558,492	6,453,983
Ethanol	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Street Lighting	43,716	43,887	37,880	32,267	28,603	28,288
Public Authorities	568,389	544,398	494,708	442,691	426,115	428,407
	<u>19,090,150</u>	<u>18,132,940</u>	<u>17,319,433</u>	<u>16,496,285</u>	<u>15,853,827</u>	<u>17,531,632</u>
<b>EECR:</b>						
Residential:	5,350,722	4,520,840	4,222,736	3,311,433	2,825,173	3,462,537
Non-Residential:						
Commercial	3,136,257	2,852,252	2,898,653	2,634,378	2,615,445	2,758,416
Industrial	5,591,066	5,771,564	5,265,455	5,675,517	5,558,492	6,453,983
Ethanol	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Public Authorities	568,389	544,398	494,708	442,691	426,115	428,407
	<u>13,695,712</u>	<u>13,568,214</u>	<u>13,058,817</u>	<u>13,152,585</u>	<u>13,000,051</u>	<u>14,040,807</u>
Check:						
Street lighting	43,716	43,887	37,880	32,267	28,603	28,288
Total	19,090,150	18,132,940	17,319,433	16,496,285	15,853,827	17,531,632
Difference	-	-	-	-	-	-



**MidAmerican Energy Company  
 Electric Sales Forecast**

	Forecast July-13	Forecast August-13	Forecast September-13	Forecast October-13	Forecast November-13	Forecast December-13
<b>BILLED DELIVERY SALES (kWh)</b>						
<b>South Dakota</b>						
Residential	4,748,566	4,886,598	4,070,570	3,223,553	3,558,555	4,967,120
Commercial	3,361,339	3,469,062	3,127,454	2,738,117	2,600,737	3,251,482
Industrial	6,834,024	7,173,922	7,299,662	6,053,125	6,001,227	6,108,850
Ethanol	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Street Lighting	26,547	27,305	33,563	35,106	38,422	46,568
Public Authorities	445,044	454,428	512,756	469,859	445,490	555,498
	<u>19,815,521</u>	<u>20,411,315</u>	<u>19,444,005</u>	<u>16,919,760</u>	<u>17,044,430</u>	<u>19,329,518</u>
<b>EECR:</b>						
Residential:	4,748,566	4,886,598	4,070,570	3,223,553	3,558,555	4,967,120
Non-Residential:						
Commercial	3,361,339	3,469,062	3,127,454	2,738,117	2,600,737	3,251,482
Industrial	6,834,024	7,173,922	7,299,662	6,053,125	6,001,227	6,108,850
Ethanol	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Public Authorities	445,044	454,428	512,756	469,859	445,490	555,498
	<u>15,040,407</u>	<u>15,497,412</u>	<u>15,339,872</u>	<u>13,661,100</u>	<u>13,447,454</u>	<u>14,315,830</u>
Check:						
Street lighting	26,547	27,305	33,563	35,106	38,422	46,568
Total	19,815,521	20,411,315	19,444,005	16,919,760	17,044,430	19,329,518
Difference	-	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Sales Forecast**

	Forecast 2013	Forecast January-14	Forecast February-14	Forecast March-14	Forecast April-14	Forecast May-14
<b>BILLED DELIVERY SALES (kWh)</b>						
<b>South Dakota</b>						
Residential	49,148,403	5,554,056	4,692,873	4,373,112	3,420,314	2,911,186
Commercial	35,443,591	3,217,805	2,927,077	2,974,310	2,703,622	2,683,866
Industrial	73,786,888	5,615,725	5,797,512	5,293,698	5,702,402	5,585,947
Ethanol	52,800,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Street Lighting	422,151	43,934	44,106	38,069	32,429	28,746
Public Authorities	5,787,783	571,814	547,817	497,957	445,540	428,894
	<b>217,388,817</b>	<b>19,403,334</b>	<b>18,409,385</b>	<b>17,577,146</b>	<b>16,704,307</b>	<b>16,038,639</b>
<b>EECR:</b>						
Residential:	49,148,403	5,554,056	4,692,873	4,373,112	3,420,314	2,911,186
Non-Residential:						
Commercial	35,443,591	3,217,805	2,927,077	2,974,310	2,703,622	2,683,866
Industrial	73,786,888	5,615,725	5,797,512	5,293,698	5,702,402	5,585,947
Ethanol	52,800,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Public Authorities	5,787,783	571,814	547,817	497,957	445,540	428,894
	<b>167,818,262</b>	<b>13,805,344</b>	<b>13,672,406</b>	<b>13,165,964</b>	<b>13,251,564</b>	<b>13,098,707</b>
Check:						
Street lighting	422,151	43,934	44,106	38,069	32,429	28,746
Total	217,388,817	19,403,334	18,409,385	17,577,146	16,704,307	16,038,639
Difference	-	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Sales Forecast**

	Forecast June-14	Forecast July-14	Forecast August-14	Forecast September-14	Forecast October-14	Forecast November-14
<b>BILLED DELIVERY SALES (kWh)</b>						
<b>South Dakota</b>						
Residential	3,563,418	4,878,781	5,013,424	4,174,768	3,326,765	3,692,943
Commercial	2,830,143	3,446,547	3,556,763	3,207,470	2,808,942	2,668,280
Industrial	6,480,525	6,857,709	7,196,154	7,320,754	6,078,601	6,027,596
Ethanol	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Street Lighting	28,430	26,680	27,441	33,731	35,282	38,614
Public Authorities	431,212	447,969	457,416	516,121	473,173	448,707
	<u>17,733,727</u>	<u>20,057,686</u>	<u>20,651,198</u>	<u>19,652,844</u>	<u>17,122,763</u>	<u>17,276,140</u>
<b>EECR:</b>						
Residential:	3,563,418	4,878,781	5,013,424	4,174,768	3,326,765	3,692,943
Non-Residential:						
Commercial	2,830,143	3,446,547	3,556,763	3,207,470	2,808,942	2,668,280
Industrial	6,480,525	6,857,709	7,196,154	7,320,754	6,078,601	6,027,596
Ethanol	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000	4,400,000
Public Authorities	431,212	447,969	457,416	516,121	473,173	448,707
	<u>14,141,880</u>	<u>15,152,225</u>	<u>15,610,334</u>	<u>15,444,344</u>	<u>13,760,715</u>	<u>13,544,583</u>
Check:						
Street lighting	28,430	26,680	27,441	33,731	35,282	38,614
Total	17,733,727	20,057,686	20,651,198	19,652,844	17,122,763	17,276,140
Difference	-	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Sales Forecast**

	Forecast December-14	Forecast 2014	Forecast 2015	Forecast 2016	Forecast 2017
<b>BILLED DELIVERY SALES (kWh)</b>					
<b>South Dakota</b>					
Residential	5,156,119	50,757,761	52,392,076	53,955,411	55,496,077
Commercial	3,333,432	36,358,256	37,270,937	38,184,831	39,080,783
Industrial	6,135,858	74,092,482	74,383,483	74,591,160	74,739,769
Ethanol	4,400,000	52,800,000	52,800,000	52,800,000	52,800,000
Street Lighting	46,800	424,262	426,384	428,515	430,658
Public Authorities	559,622	5,826,241	5,876,254	5,929,381	5,984,589
	19,631,831	220,259,001	223,149,134	225,889,299	228,531,877
<b>EECR:</b>					
Residential:	5,156,119	50,757,761	52,392,076	53,955,411	55,496,077
Non-Residential:					
Commercial	3,333,432	36,358,256	37,270,937	38,184,831	39,080,783
Industrial	6,135,858	74,092,482	74,383,483	74,591,160	74,739,769
Ethanol	4,400,000	52,800,000	52,800,000	52,800,000	52,800,000
Public Authorities	559,622	5,826,241	5,876,254	5,929,381	5,984,589
	14,428,912	169,076,979	170,330,674	171,505,373	172,605,142
Check:					
Street lighting	46,800	424,262	426,384	428,515	430,658
Total	19,631,831	220,259,001	223,149,134	225,889,299	228,531,877
Difference	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Customers Forecast**

	Forecast January-13	Forecast February-13	Forecast March-13	Forecast April-13	Forecast May-13	Forecast June-13
South Dakota						
<b>Residential</b>	3,724	3,730	3,742	3,749	3,756	3,764
Commercial	719	720	723	729	735	735
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Street Lighting	4	4	4	4	4	4
Public Authorities	108	108	108	109	109	108
South Dakota Total	4,575	4,584	4,598	4,611	4,625	4,632
<b>EECR:</b>						
Residential:	3,724	3,730	3,742	3,749	3,756	3,764
Non-Residential:						
Commercial	719	720	723	729	735	735
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Public Authorities	108	108	108	109	109	108
	847	849	852	858	865	864
Check:						
Street lighting	4	4	4	4	4	4
Total	4,575	4,584	4,598	4,611	4,625	4,632
Difference	-	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Customers Forecast**

	Forecast July-13	Forecast August-13	Forecast September-13	Forecast October-13	Forecast November-13	Forecast December-13
South Dakota						
<b>Residential</b>	3,769	3,775	3,778	3,782	3,788	3,793
Commercial	735	735	735	735	735	735
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Street Lighting	4	4	4	4	4	4
Public Authorities	108	108	109	108	109	109
South Dakota Total	4,637	4,643	4,647	4,651	4,656	4,662
<b>EECR:</b>						
Residential:	3,769	3,775	3,778	3,782	3,788	3,793
Non-Residential:						
Commercial	735	735	735	735	735	735
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Public Authorities	108	108	109	108	109	109
	864	864	865	864	865	865
Check:						
Street lighting	4	4	4	4	4	4
Total	4,637	4,643	4,647	4,651	4,656	4,662
Difference	-	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Customers Forecast**

	Forecast 2013	Forecast January-14	Forecast February-14	Forecast March-14	Forecast April-14	Forecast May-14
South Dakota						
<b>Residential</b>	3,762	3,802	3,809	3,820	3,826	3,834
Commercial	731	737	738	741	746	753
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Street Lighting	4	4	4	4	4	4
Public Authorities	108	108	109	109	109	110
South Dakota Total	4,627	4,672	4,680	4,694	4,707	4,721
<b>EECR:</b>						
Residential:	3,762	3,802	3,809	3,820	3,826	3,834
Non-Residential:						
Commercial	731	737	738	741	746	753
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Public Authorities	108	108	109	109	109	110
	860	866	867	871	877	883
Check:						
Street lighting	4	4	4	4	4	4
Total	4,627	4,672	4,680	4,694	4,707	4,721
Difference	-	-	-	-	-	-

**MidAmerican Energy Company  
 Electric Customers Forecast**

	Forecast June-14	Forecast July-14	Forecast August-14	Forecast September-14	Forecast October-14	Forecast November-14
South Dakota						
<b>Residential</b>	3,841	3,846	3,852	3,855	3,859	3,864
Commercial	753	753	753	753	753	753
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Street Lighting	4	4	4	4	4	4
Public Authorities	109	109	109	110	109	110
South Dakota Total	4,728	4,732	4,738	4,742	4,746	4,751
<b>EECR:</b>						
Residential:	3,841	3,846	3,852	3,855	3,859	3,864
Non-Residential:						
Commercial	753	753	753	753	753	753
Industrial	20	20	20	20	20	20
Ethanol	1	1	1	1	1	1
Public Authorities	109	109	109	110	109	110
	883	882	882	883	883	883
Check:						
Street lighting	4	4	4	4	4	4
Total	4,728	4,732	4,738	4,742	4,746	4,751
Difference	-	-	-	-	-	-



**MidAmerican Energy Company  
 Electric Customers Forecast**

	Forecast December-14	Forecast 2014	Forecast 2015	Forecast 2016	Forecast 2017
South Dakota					
<b>Residential</b>	3,869	3,840	3,915	3,988	4,059
Commercial	753	748	766	784	801
Industrial	20	20	20	20	20
Ethanol	1	1	1	1	1
Street Lighting	4	4	4	4	4
Public Authorities	110	109	110	111	112
South Dakota Total	4,756	4,722	4,816	4,908	4,997
<b>EECR:</b>					
Residential:	3,869	3,840	3,915	3,988	4,059
Non-Residential:					
Commercial	753	748	766	784	801
Industrial	20	20	20	20	20
Ethanol	1	1	1	1	1
Public Authorities	110	109	110	111	112
	883	879	897	916	934
Check:					
Street lighting	4	4	4	4	4
Total	4,756	4,722	4,816	4,908	4,997
Difference	-	-	-	-	-

**MidAmerican Energy Company  
 Gas Sales Forecast**

	Forecast January-13	Forecast February-13	Forecast March-13	Forecast April-13	Forecast May-13	Forecast June-13	Forecast July-13
Residential	12,183,922	9,390,225	7,272,594	3,968,195	2,064,724	1,338,077	1,207,279
Commercial	8,566,935	6,602,590	5,113,611	2,790,174	1,451,779	940,848	848,879
Industrial	237,580	183,104	141,812	77,378	40,261	26,092	23,541
Transport - MMT	361,207	297,036	212,855	103,933	30,881	22,162	19,450
Transport	3,906,670	3,465,462	3,379,186	2,929,860	2,644,845	2,436,220	2,484,106
	25,256,315	19,938,417	16,120,058	9,869,539	6,232,490	4,763,399	4,583,256
EECR:							
Residential	12,183,922	9,390,225	7,272,594	3,968,195	2,064,724	1,338,077	1,207,279
Non-Residential:							
Commercial	8,566,935	6,602,590	5,113,611	2,790,174	1,451,779	940,848	848,879
Industrial	237,580	183,104	141,812	77,378	40,261	26,092	23,541
Transport - MMT	361,207	297,036	212,855	103,933	30,881	22,162	19,450
	9,165,723	7,082,731	5,468,279	2,971,485	1,522,921	989,102	891,871
Check:							
Transport	3,906,670	3,465,462	3,379,186	2,929,860	2,644,845	2,436,220	2,484,106
Total	25,256,315	19,938,417	16,120,058	9,869,539	6,232,490	4,763,399	4,583,256
Difference	-	-	-	-	-	-	-

**MidAmerican Energy Comp  
 Gas Sales Forecast**

	Forecast August-13	Forecast September-13	Forecast October-13	Forecast November-13	Forecast December-13	Forecast 2013	Forecast January-14
Residential	1,209,667	1,419,028	3,240,625	6,711,091	10,611,173	60,616,599	12,367,922
Commercial	850,558	997,768	2,278,595	4,718,799	7,461,081	42,621,618	8,722,342
Industrial	23,588	27,670	63,190	130,863	206,912	1,181,991	236,392
Transport - MMT	21,103	33,195	73,091	199,219	322,405	1,696,539	361,720
Transport	2,552,686	2,732,990	3,147,001	3,395,962	3,763,614	36,838,600	3,926,204
	4,657,601	5,210,652	8,802,503	15,155,933	22,365,185	142,955,348	25,614,580
EECR:							
Residential	1,209,667	1,419,028	3,240,625	6,711,091	10,611,173	60,616,599	12,367,922
Non-Residential:							
Commercial	850,558	997,768	2,278,595	4,718,799	7,461,081	42,621,618	8,722,342
Industrial	23,588	27,670	63,190	130,863	206,912	1,181,991	236,392
Transport - MMT	21,103	33,195	73,091	199,219	322,405	1,696,539	361,720
	895,249	1,058,633	2,414,877	5,048,881	7,990,398	45,500,148	9,320,454
Check:							
Transport	2,552,686	2,732,990	3,147,001	3,395,962	3,763,614	36,838,600	3,926,204
Total	4,657,601	5,210,652	8,802,503	15,155,933	22,365,185	142,955,348	25,614,580
Difference	-	-	-	-	-	-	-

**MidAmerican Energy Comp  
 Gas Sales Forecast**

	Forecast February-14	Forecast March-14	Forecast April-14	Forecast May-14	Forecast June-14	Forecast July-14	Forecast August-14
Residential	9,532,035	7,382,424	4,028,122	2,095,905	1,358,284	1,225,511	1,227,935
Commercial	6,722,363	5,206,374	2,840,789	1,478,114	957,915	864,278	865,988
Industrial	182,189	141,103	76,991	40,060	25,961	23,424	23,470
Transport - MMT	297,579	213,318	104,316	31,226	22,469	19,603	21,341
Transport	3,482,789	3,396,082	2,944,509	2,658,069	2,448,401	2,496,527	2,565,449
	20,216,954	16,339,300	9,994,726	6,303,375	4,813,031	4,629,342	4,704,182
EECR:							
Residential	9,532,035	7,382,424	4,028,122	2,095,905	1,358,284	1,225,511	1,227,935
Non-Residential:							
Commercial	6,722,363	5,206,374	2,840,789	1,478,114	957,915	864,278	865,988
Industrial	182,189	141,103	76,991	40,060	25,961	23,424	23,470
Transport - MMT	297,579	213,318	104,316	31,226	22,469	19,603	21,341
	7,202,130	5,560,794	3,022,095	1,549,400	1,006,345	907,304	910,798
Check:							
Transport	3,482,789	3,396,082	2,944,509	2,658,069	2,448,401	2,496,527	2,565,449
Total	20,216,954	16,339,300	9,994,726	6,303,375	4,813,031	4,629,342	4,704,182
Difference	-	-	-	-	-	-	-

**MidAmerican Energy Comp  
 Gas Sales Forecast**

	Forecast September-14	Forecast October-14	Forecast November-14	Forecast December-14	Forecast 2014	Forecast 2015	Forecast 2016
Residential	1,440,458	3,289,565	6,812,441	10,771,422	61,532,025	62,451,511	63,377,923
Commercial	1,015,867	2,319,930	4,804,399	7,596,427	43,394,786	44,194,907	45,005,816
Industrial	27,532	62,875	130,208	205,878	1,176,081	1,170,201	1,164,350
Transport - MMT	33,477	73,636	200,034	323,606	1,702,325	1,710,473	1,718,644
Transport	2,746,655	3,162,736	3,412,941	3,782,432	37,022,793	37,207,907	37,393,947
	5,263,990	8,908,741	15,360,024	22,679,765	144,828,011	146,735,000	148,660,681
EECR:							
Residential	1,440,458	3,289,565	6,812,441	10,771,422	61,532,025	62,451,511	63,377,923
Non-Residential:							
Commercial	1,015,867	2,319,930	4,804,399	7,596,427	43,394,786	44,194,907	45,005,816
Industrial	27,532	62,875	130,208	205,878	1,176,081	1,170,201	1,164,350
Transport - MMT	33,477	73,636	200,034	323,606	1,702,325	1,710,473	1,718,644
	1,076,877	2,456,440	5,134,642	8,125,911	46,273,192	47,075,581	47,888,811
Check:							
Transport	2,746,655	3,162,736	3,412,941	3,782,432	37,022,793	37,207,907	37,393,947
Total	5,263,990	8,908,741	15,360,024	22,679,765	144,828,011	146,735,000	148,660,681
Difference	-	-	-	-	-	-	-

**MidAmerican Energy Comp  
 Gas Sales Forecast**

	Forecast 2017
Residential	64,280,139
Commercial	45,734,473
Industrial	1,158,528
Transport - MMT	1,726,839
Transport	37,580,917
	150,480,895
EECR:	
Residential	64,280,139
Non-Residential:	
Commercial	45,734,473
Industrial	1,158,528
Transport - MMT	1,726,839
	48,619,840
Check:	
Transport	37,580,917
Total	150,480,895
Difference	-

**MidAmerican Energy Company  
 Gas Average Customers Forecast**

	Forecast January-13	Forecast February-13	Forecast March-13	Forecast April-13	Forecast May-13	Forecast June-13	Forecast July-13	Forecast August-13	Forecast September-13
Residential	79,696	79,768	79,730	79,513	78,936	78,736	78,622	78,710	79,110
Commercial	9,359	9,377	9,365	9,328	9,297	9,275	9,260	9,254	9,275
Industrial	48	48	48	48	48	48	48	48	48
Transport - MMT	112	113	113	113	113	114	114	114	114
Transport	135	135	135	135	135	135	135	135	135
	89,351	89,441	89,391	89,137	88,529	88,307	88,179	88,261	88,682
EECR:									
Residential	79,696	79,768	79,730	79,513	78,936	78,736	78,622	78,710	79,110
Non-Residential:									
Commercial	9,359	9,377	9,365	9,328	9,297	9,275	9,260	9,254	9,275
Industrial	48	48	48	48	48	48	48	48	48
Transport - MMT	112	113	113	113	113	114	114	114	114
	9,519	9,538	9,525	9,489	9,459	9,437	9,422	9,416	9,437
Check:									
Transport	135	135	135	135	135	135	135	135	135
Total	89,351	89,441	89,391	89,137	88,529	88,307	88,179	88,261	88,682
Difference	-	-	-	-	-	-	-	-	-

MidAmerican Energy Compa  
 Gas Average Customers For

	Forecast October-13	Forecast November-13	Forecast December-13	Forecast 2013	Forecast January-14	Forecast February-14	Forecast March-14	Forecast April-14	Forecast May-14
Residential	80,024	80,649	80,985	79,540	81,179	81,250	81,212	80,987	80,406
Commercial	9,374	9,457	9,515	9,345	9,539	9,559	9,548	9,508	9,476
Industrial	48	48	48	48	48	48	48	48	48
Transport - MMT	115	115	115	114	115	116	116	116	117
Transport	135	135	135	135	135	135	135	135	135
	89,695	90,403	90,798	89,181	91,016	91,108	91,059	90,794	90,182
EECR:									
Residential	80,024	80,649	80,985	79,540	81,179	81,250	81,212	80,987	80,406
Non-Residential:									
Commercial	9,374	9,457	9,515	9,345	9,539	9,559	9,548	9,508	9,476
Industrial	48	48	48	48	48	48	48	48	48
Transport - MMT	115	115	115	114	115	116	116	116	117
	9,536	9,620	9,678	9,506	9,703	9,723	9,712	9,672	9,641
Check:									
Transport	135	135	135	135	135	135	135	135	135
Total	89,695	90,403	90,798	89,181	91,016	91,108	91,059	90,794	90,182
Difference	-	-	-	-	-	-	-	-	-



MidAmerican Energy Compa  
 Gas Average Customers For

	Forecast June-14	Forecast July-14	Forecast August-14	Forecast September-14	Forecast October-14	Forecast November-14	Forecast December-14	Forecast 2014
Residential	80,203	80,090	80,177	80,575	81,490	82,114	82,450	81,011
Commercial	9,453	9,439	9,433	9,454	9,553	9,637	9,695	9,525
Industrial	48	48	48	48	48	48	48	48
Transport - MMT	117	117	118	118	118	119	119	117
Transport	135	135	135	135	135	135	135	135
	89,956	89,830	89,911	90,330	91,345	92,053	92,447	90,836
EECR:								
Residential	80,203	80,090	80,177	80,575	81,490	82,114	82,450	81,011
Non-Residential:								
Commercial	9,453	9,439	9,433	9,454	9,553	9,637	9,695	9,525
Industrial	48	48	48	48	48	48	48	48
Transport - MMT	117	117	118	118	118	119	119	117
	9,618	9,604	9,599	9,620	9,720	9,804	9,862	9,690
Check:								
Transport	135	135	135	135	135	135	135	135
Total	89,956	89,830	89,911	90,330	91,345	92,053	92,447	90,836
Difference	-	-	-	-	-	-	-	-

**MidAmerican Energy Compa  
 Gas Average Customers For**

	Forecast 2015	Forecast 2016	Forecast 2017
Residential	82,493	83,988	85,456
Commercial	9,710	9,899	10,069
Industrial	48	48	48
Transport - MMT	121	125	129
Transport	135	135	135
	<b>92,507</b>	<b>94,195</b>	<b>95,838</b>
<b>EECR:</b>			
Residential	82,493	83,988	85,456
Non-Residential:			
Commercial	9,710	9,899	10,069
Industrial	48	48	48
Transport - MMT	121	125	129
	<b>9,880</b>	<b>10,072</b>	<b>10,247</b>
Check:			
Transport	135	135	135
Total	92,507	94,195	95,838
Difference	-	-	-