

Section No. 1 3rd Revised Sheet No. ii Canceling 2nd Revised Sheet No. ii

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Section No. 3 1st Revised Sheet No. C-3 Canceling Original Sheet No. C-3

DESIGNATION: Electric Energy Efficiency Cost Recovery

1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. Determination of factor

The cost recovery factors will be determined as follows:

$$ECR_{c} = \frac{EXP_{c}}{S_{c}} + \frac{PI_{c} + R_{c}}{S_{c}}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential – RBD, RWD, RSD, RED and RTD Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD

- EXP = Energy efficiency expenditures by class as approved by the Commission.
- PI = Performance incentive.

S = Sales - Forecasted kWh sales for the collection period.

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12th the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

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Section No. 3 1st Revised Sheet No. C-3a Canceling Original Sheet No. C-3a

DESIGNATION: Electric Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	Residential	Non-Residential
On-going MidAmerican Costs	\$0.00050/kWh	\$0.00086/kWh

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.



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Section No. 3 1st Revised Sheet No. D-48a Canceling Original Sheet No. D-48a

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Section No. 3 1st Revised Sheet No. D-48b Canceling Original Sheet No. D-48b

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Section No. 3 1st Revised Sheet No. D-48c Canceling Original Sheet No. D-48c

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Section No. 3 1st Revised Sheet No. D-48d Canceling Original Sheet No. D-48d

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