



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 1
3rd 2nd Revised Sheet No. ii
Canceling 2nd Revised 4th Sheet No. ii

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Issued by: Naomi G. Czachura
Vice President



DESIGNATION: Electric Energy Efficiency Cost Recovery

1. Application

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

2. Purpose

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

3. Implementation

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

4. Determination of factor

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – RBD, RWD, RSD, RED and RTD
- Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD, ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO, ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

PI = Performance incentive ~~awarded from prior period.~~ T

S = Sales - Forecasted kWh sales for the recollection period. T

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12th the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.



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Section No. 3
 1st Revised Original Sheet No. C-3a
 Canceling Original Sheet No. C-3a

DESIGNATION: Electric Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>	
On-going MidAmerican Costs	\$0.00050 \$0.00049/kWh	\$0.00086 \$0.00018/kWh	I/I

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

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~~Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)~~

~~If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool Agreement or superseding agreement with a Reliability Coordinator such as Midwest Reliability Organization, herein collectively referred to as MAPP, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.~~

~~In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone, e-mail, or facsimile after obtaining knowledge of a condition contemplated by this paragraph.~~

~~Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.~~

~~Customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers may cancel service under this rider. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation and shall reimburse the Company for all credits received during the calendar year.~~

~~Customers shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.~~

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Section No. 3
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Canceling Original Sheet No. D-48b

~~Class of Service Rider No. 5 to Electric General Service and Large General Service – Curtailment Service (Continued)~~

~~For purposes of verifying the customer's curtailable load, the customer's expected load at time of system peak and firm power level will be reviewed annually by the Company. Participating customers are required to have access to MidAmerican's automated load management software system to facilitate performance verification. If the customer failed to curtail to the firm power level as required during either of the two prior summer seasons, the Company shall set the minimum firm power level at an amount equal to the customer's highest actual demand during a curtailment period in the two prior summer seasons.~~

~~During the customer's first summer period on this rider, the expected load at time of system peak and firm power level may be adjusted at the end of any billing period by mutual agreement of the Company and the customer.~~

Tax Adjustment:

The rate is subject to the Tax Adjustment Clause; see Sheet No. C-2.

STANDBY GENERATOR PROVISION:

~~Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified firm power level. The standby generator must not be operated in parallel with Company generation. Standby generation is to be run only in emergencies, for testing, or during curtailment periods.~~

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