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Jennifer S. Moore
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March 18, 2010

By Electronic Filing

Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

Re: Amendment to 2010 Electric Energy Cost Recovery Factor of the 2009
Reconciliation for the Energy Cost Recovery Factor
GE10-001

Dear Ms. Van Gerpen:

On February 19, 2010, MidAmerican Energy Company (MidAmerican) filed its 2009 Energy Efficiency Annual report and the reconciliation for the 2009 Energy Cost Recovery Factor (ECR Factor) from May 1, 2009, through December 31, 2009. Additionally, MidAmerican submitted its 2010 Energy Efficiency Plan Update. On March 9, 2010, MidAmerican also filed an errata to Exhibit C(E) page 5 of 5.

Upon Staff's recommendation to mitigate the impact on residential electric customers, MidAmerican is filing an Amendment to the electric ECR Factors to reflect changes in the allocation of the 2009 energy efficiency incentive between customer groups. The ECR Factor is being changed to reflect the costs from the 2009 energy efficiency incentive being allocated between customer classes based on the 2009 relative class energy efficiency costs. Specifically, the \$9,900 in energy efficiency incentives will be allocated \$2,643 to electric residential customers and \$7,257 to electric nonresidential customers. The changes will impact 1st Revised Sheet No. C-3a which is canceling Original Sheet No. C-3a and the updated allocation is presented on Revised Exhibit C(E) Page 4 of 5 and the corresponding updated ECR Factor is reflected to the Second Revised Exhibit C(E), page 5 of 5.

The filing includes the following attachments:
Revised Exhibit C(E) Page 4 of 5
Second Revised Exhibit C(E), Page 5 of 5

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In addition, the attached electric tariff sheet, including a redline version, is being transmitted to you for filing.

South Dakota Electric Tariff
Section No. 3:

2nd Sub 1st Revised Sheet No. C-3a

Canceling Original Sheet No. C-3a

MidAmerican is submitting the revised tariff sheet to reflect the revised ECR Factor. MidAmerican respectfully requests approval on less than 30 days notice pursuant to Section 20:10:13:20, requesting an April 5, 2010, effective date, as originally reflected in the February 19, 2010 filing.

Sincerely,

/s/ Jennifer S. Moore

Attachments



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
2nd Sub 1st Revised Sheet No. C-3a
Canceling Original Sheet No. C-3a

DESIGNATION: Electric Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>	
On-going MidAmerican Costs	\$0.00232/kWh	\$0.00091/kWh	I/I

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

Date Filed: March 18, 2010

Effective: April 5, 2010
Effective on less than 30 days notice by authority of
The Public Utilities Commission of South Dakota
Dated March 23, 2010

Issued By: Naomi G. Czachura
Vice President



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
2nd Sub 1st Revised Original Sheet No. C-3a
Canceling Original Sheet No. C-3a

DESIGNATION: Electric Energy Efficiency Cost Recovery

5. Energy Efficiency Recovery Factors

	<u>Residential</u>	<u>Non-Residential</u>
On-going MidAmerican Costs	\$0.00232 \$0.00250	\$0.00049 \$0.00049/kWh
	\$0.00091 \$0.00086	\$0.00018 \$0.00018/kWh

I/I

6. Reconciliation

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

Date Filed: **March 189, 2010** ~~April 18, 2007~~

Effective: **April 5, 2010** ~~May 1, 2009~~
**Effective on less than 30 days notice by authority of
The Public Utilities Commission of South Dakota
Dated March 23, 2010**

Issued By: Naomi G. Czachura
Vice President

**MidAmerican Energy Company
Electric
Achieved Performance Incentive Calculation
May 2009 - December 2009**

Proposed Budget ¹ :	\$	33,000	
Energy Savings Goal at Original Budget (KWH)		214,142	
Multiplier for every 10% of Energy Savings		0.9964%	Budget x 30% / Projected Net Benefits @ 150% of goal / 6 steps
Estimated Net Benefit at Proposed Filing	\$	110,401	

Calculation of Estimated Incentives

Derived Numbers Given the Percentage of Net Benefit Awarded at Different Percentages of Energy Savings

Percent of Savings Goal	KWH Savings	Percent of Base	Estimated Net Benefits Achieved	Estimated Incentives
100% of Savings Goal	214,142	0.9964%	\$ 110,401	\$ 1,100
110% of Savings Goal	235,556	1.9927%	\$ 121,441	\$ 2,420
120% of Savings Goal	256,970	2.9891%	\$ 132,482	\$ 3,960
130% of Savings Goal	278,385	3.9855%	\$ 143,522	\$ 5,720
140% of Savings Goal	299,799	4.9818%	\$ 154,562	\$ 7,700
150% of Savings Goal	321,213	5.9782%	\$ 165,602	\$ 9,900

Incentive cap = 30% of Budget	\$	33,000
	X	30%
	\$	9,900

Actual Energy Savings (KWH):		362,941
Actual Expenditures	\$	47,233
Actual Net Benefit Achieved	\$	165,602

Calculated Incentive:	\$	9,900
Residential at 26.7% of Actual Costs		2,643
Nonresidential at 73.3% of Actual Costs		7,257

Notes: 1. This is the original budget from filing approved March 24, 2009. MidAmerican pledged not to request a performance incentive on increased budgets approved on January 27, 2010.

**MidAmerican Energy Company
Electric
Calculation of Electric ECR Factors**

Line No.	Item	Current Authorized Expenses	Prior Year (Over)Under Recoveries	Incentive Recoveries 2009	Incentive Recoveries 2010	ECR Factor Numerator	Projected April-December Sales	ECR Factor
	(a)	(b)	(c)	(d)	(e)	(f) (b)+(c)+(d)+(e)	(g)	(h) (f)/(g)
1.	Residential	\$ 64,618	\$ (434)	\$ 2,643	\$ 5,918	\$ 72,745	31,305,350	\$0.00232
2.	Nonresidential	<u>81,143</u>	<u>16,260</u>	<u>7,257</u>	<u>7,383</u>	<u>112,042</u>	123,366,157	\$0.00091
3.	Total	<u>\$ 145,761</u>	<u>\$ 15,826</u>	<u>\$ 9,900</u>	<u>\$ 13,301</u>	<u>\$ 184,787</u>		

Notes:

Column (b) is calculated on Line 12 of Exhibit C(E), Page 3 of 5

Column (c) is calculated on column (e) of Exhibit C(E), Page 2 of 5

Column (d) is calculated on Exhibit C(E), Page 4 of 5

Column (e) is calculated as the 2010 approved budget on Line 5 of Exhibit C(E), Page 3 of 5 multiplied by the approved rate of return in Docket No. NG04-001.