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May 8, 2024

The Honorable Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, DC 20426

**RECEIVED**  
MAY 13 2024  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

RE: MidAmerican Energy Company, Docket No. ER24-1424 AMENDMENT

Dear Ms. Reese:

This filing is a supplement to an earlier filing, correcting one of the pages in the agreement filed previously. No substantive changes have been made to the agreement other than inclusion of a missing signature.

Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, and part 35 of the Commission's regulations, 18 C.F.R. § 35, MidAmerican Energy Company ("MidAmerican"), on behalf of itself, the Municipal Electric Utility of the City of Cedar Falls, Iowa ("Cedar Falls"), the City of Ames, Iowa ("Ames"), Missouri River Energy Services ("MRES"), and the Municipal Energy Agency of Nebraska ("MEAN") (collectively, "Parties"), hereby submits for filing a fourth revised Joint Pricing Zone Revenue Allocation Agreement ("JPZ Agreement") between MidAmerican, Cedar Falls, Ames, MRES and MEAN. The JPZ Agreement details: (1) how MidAmerican allocates certain transmission revenues collected by the Midcontinent Independent System Operator, Inc. ("MISO") and distributed to MidAmerican for transmission services provided over the Parties' transmission facilities in the MidAmerican Pricing Zone<sup>1</sup>; and (2) charges for transmission services and payments among the Parties for network use of each other's transmission facilities in the MidAmerican Pricing Zone that are not billed by MISO.<sup>2</sup>

A copy of the JPZ Agreement is included. MidAmerican requests that the Commission accept the attached JPZ Agreement containing the agreed upon adjustments, **effective June 1, 2024**.

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<sup>1</sup> The "MidAmerican Pricing Zone" is a geographical zone that includes facilities and loads of MidAmerican, Cedar Falls, Ames and the cities of Atlantic, Iowa and Pella, Iowa. MRES is the agent for the cities of Atlantic and Pella. Certain facilities owned by MEAN are also included in the MidAmerican Pricing Zone.

<sup>2</sup> MidAmerican anticipates that MISO will submit a separate (nearly contemporaneous) filing to adjust Schedules 7, 8, and 9 of the MISO Tariff to correspond to the changes to the JPZ Agreement.



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Respectfully submitted,  
/s/ Gretchen Kraemer

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Enclosures

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**CLEAN**

## JOINT PRICING ZONE REVENUE ALLOCATION AGREEMENT

This Joint Pricing Zone Revenue Allocation Agreement ("Agreement") is made and entered into as of the 19th day of February, 2024 by and between MidAmerican Energy Company, an Iowa corporation ("MidAmerican"), the Municipal Electric Utility of the City of Cedar Falls, Iowa ("Cedar Falls"), a municipal utility organized under the laws of the state of Iowa, the City of Ames, Iowa ("Ames"), a municipal corporation, with offices in the City of Ames, Iowa, Missouri River Energy Services ("MRES"), a municipal joint action agency under the joint action laws of the States of Iowa, Minnesota, North Dakota, and South Dakota, and the Municipal Energy Agency of Nebraska ("MEAN"), a political subdivision organized under the laws of the State of Nebraska, and any successors thereof, which are referred to herein collectively as "Parties" and singularly as "Party," with respect to the allocation of certain transmission revenues that the Midcontinent Independent System Operator, Inc. ("MISO") distributes to the MidAmerican pricing zone (a zone that includes facilities and loads of MidAmerican, Cedar Falls, Ames, MRES and MEAN, hereinafter referred to as "MidAmerican Zone") and charges for (1) transmission services and (2) payments among the Parties for network use of each other's transmission facilities in the MidAmerican Zone that are not billed by MISO.

### WITNESSETH:

WHEREAS, MidAmerican and Cedar Falls became MISO Transmission Owners with transmission facilities in the MidAmerican Zone on September 1, 2009; and

WHEREAS, Ames became a MISO Transmission Owner with transmission facilities in the MidAmerican Zone on June 1, 2014; and

WHEREAS, MRES is a MISO Transmission Owner and is an agent for the city of Atlantic, Iowa and the city of Pella, Iowa and both Atlantic and Pella have transmission facilities in the MidAmerican Zone; and

WHEREAS, MRES does not own any transmission facilities in the MidAmerican Zone; and

WHEREAS, MEAN will become a MISO Transmission Owner with transmission facilities in the MidAmerican Zone on June 1, 2024; and

WHEREAS, MidAmerican, Cedar Falls, Ames, MRES and MEAN take transmission service under the MISO Open Access Transmission, Energy and Operating Reserves Markets Tariff ("Tariff") for service sinking in the MidAmerican Zone; and

WHEREAS, the revenue requirements for each Party's transmission facilities in the MidAmerican Zone are included in the MISO transmission service rates for the MidAmerican Zone; and

WHEREAS, the City of Waverly, Iowa and the City of Indianola, Iowa own transmission facilities which are integrated with the MISO transmission system and are assigned to MEAN solely for the purposes of administration of revenue credits pursuant to Section 30.9 of the MISO Tariff;

WHEREAS, MISO collects revenues for a pricing zone and remits those revenues to a single Transmission Owner regardless of the number of Transmission Owners within that zone; and

WHEREAS, MISO distributes all revenues to MidAmerican for the MidAmerican Zone; and

WHEREAS, the city of Montezuma, the city of Tipton, the city of Eldridge, and the Iowa Public Power Agency (“IPPA”) own transmission facilities in the MidAmerican Zone and have assigned any rights to transmission revenues recovered for such facilities to Cedar Falls; and

WHEREAS, the city of Atlantic and the city of Pella own transmission facilities in the MidAmerican Zone and have assigned any rights to transmission revenues recovered for such facilities to MRES; and

WHEREAS, the City of Waverly and the City of Indianola each own transmission facilities in the MidAmerican Zone and receive consideration for such ownership via the provisions of Section 30.9 of the MISO Tariff which result in Waverly’s and Indianola’s facilities being considered as part of MidAmerican’s facilities for the purposes of this Agreement; and

WHEREAS, MISO does not bill Ames, Cedar Falls, MRES and MidAmerican and does not collect revenues for the MISO network transmission service provided to Ames, Cedar Falls, MRES and MidAmerican in the MidAmerican Zone; and

WHEREAS, MISO does bill MEAN and does collect revenues for the MISO network transmission service provided to MEAN in the MidAmerican Zone for the loads of MEAN, including the loads of Indianola and Waverly, with the loads of Indianola and Waverly being eligible for Section 30.9 credits; and

WHEREAS, MISO does not bill all of the parties who have assigned their transmission facilities to Cedar Falls and MRES for MISO network transmission service and does not collect revenues for the MISO network transmission service provided to such parties; and

WHEREAS, this Agreement addresses the allocation of MISO revenues among the Parties identified herein so that each Party will recover its proportionate share of these MISO revenues; and

WHEREAS, this Agreement also addresses payments among the Parties, as well as the parties who have assigned their transmission facilities to Cedar Falls and MRES, for

network integration transmission service in the MidAmerican Zone that are not billed by MISO.

NOW, THEREFORE, in consideration of the mutual covenants set forth herein, the sufficiency of which is hereby acknowledged, the Parties hereto agree as follows:

## ARTICLE I

### DEFINITIONS

Capitalized terms used in this Agreement without other definitions will have the meanings set forth below or, if not set forth below, as defined in the Tariff:

**Agreement:** This Joint Pricing Zone Revenue Allocation Agreement, including any attachments hereto, or amendments thereof.

**Annual Transmission Revenue Requirement ("ATRR"):** The net ATRRs for each Party's facilities in the MidAmerican Zone will be the amount represented on Line 7 of Page 1 of the respective Parties' Attachment O rate templates as posted by MISO on its website. In the case of Cedar Falls, the ATRR of the facilities owned by Cedar Falls, Montezuma, Tipton, Eldridge, and IPPA shall be summed to determine the Cedar Falls ATRR. In the case of MRES, the ATRR of the facilities owned by Atlantic and Pella shall be summed to determine the MRES ATRR. The MRES ATRR shall only include the ATRR of the facilities owned by Atlantic and Pella and shall not include the ATRR of any facilities owned by MRES or any other party. In the case of MEAN, the MEAN ATRR shall only include the ATRR for the facilities owned by MEAN within the MidAmerican Zone and shall not include the ATRR of any facilities owned by MEAN not within the MidAmerican Zone. Additionally, the MEAN ATRR shall not include the ATRR of any facilities owned by Indianola or Waverly.

**ATRR Allocator:** The *pro rata* share of each Party's ATRR relative to the Zonal Revenue Requirement, expressed to two decimal places and computed annually (and recalculated whenever there is a change to any Party's ATRR).

**Attachment O:** Attachment O to the Tariff. For each month that this Agreement is in effect, MidAmerican will use Attachment O data on which the Zonal Transmission Rate for that month is based to determine the Facilities Value, Annual Transmission Revenue Requirement, and Network Load for each Party.

**Facilities Value:** The gross book value of the Transmission Facilities in the MidAmerican Zone owned by, or assigned to, each Party, as reflected in that Party's Attachment O. Each Party's gross book value shall be determined by summing its gross transmission plant in service and, with respect to MidAmerican, its Construction Work in Progress ("CWIP") for Certificate of Need Projects as reported on its Attachment O Page 2 Lines 2 and 18a, respectively. The resulting sum will then be reduced, as applicable, by both

the gross transmission plant as reported on its Attachment GG, Page 2 Line 1 and by the gross transmission plant as reported on its Attachment MM Page 2 Line 1. In the case of Cedar Falls, the gross book value of the facilities owned by Cedar Falls, Montezuma, Tipton, Eldridge, and IPPA shall be summed, and will then be reduced, as applicable, by both the gross transmission plant as reported on their Attachment GG, Page 2 Line 1 and by the gross transmission plant as reported on Attachment MM Page 2 Line 1 to determine the Cedar Falls Facilities Value. In the case of MRES, the gross book value of the facilities owned by Atlantic and Pella shall be summed to determine the MRES Facilities Value. The MRES Facilities Value shall only include the gross book value of the facilities owned by Atlantic and Pella and shall not include the gross book value of any facilities owned by MRES or any other party. The MEAN Facilities Value shall only include the gross book value of the facilities owned by MEAN in the MidAmerican Zone and shall not include the gross book value of any facilities owned by Waverly or Indianola or any other party.

**FERC or Commission:** The Federal Energy Regulatory Commission or its successor.

**FPA:** The Federal Power Act, 16 U.S.C. §§ 791a-825r, *as amended* by Pub. L. No. 109-58, 119 Stat 594 (2005).

**Gross Book Value ("GBV") Allocator:** The *pro rata* share of each Party's Facilities Value relative to the Zonal Facilities Value (in terms of gross book value), expressed to two decimal places and computed annually.

**Governmental Authority:** Any court, tribunal, agency, commission, or similar governing entity having jurisdiction over the applicable Party or subject matter.

**Imputed Transmission Charge ("ITC"):** The imputed charge for network integration transmission service utilized by each Party not otherwise billed for MISO network transmission service by MISO to serve its Network Load in the Joint Pricing Zone.

**Inter-Zonal Revenues:** Transmission revenues collected under Tariff Schedules 7, 8, and 9 for transactions outside of the MidAmerican Zone or sourcing in the MidAmerican Zone and sinking outside of the MidAmerican Zone. Inter-Zonal Revenues are collected by (or on behalf of) MISO under the Tariff, distributed to MidAmerican for the Joint Pricing Zone, and allocated among the Parties using the GBV Allocator.

**Intra-Zonal Revenues:** Revenues received under Tariff Schedules 7, 8, and 9 from transmission service provided within the MidAmerican Zone for transactions inside the pricing zone or sinking in the MidAmerican Zone. Intra-Zonal Revenues are collected by (or on behalf of) MISO under the Tariff, distributed to MidAmerican for the Joint Pricing Zone, and allocated among the Parties using the ATRR Allocator.

**Joint Pricing Zone or JPZ:** The MidAmerican Zone, which includes transmission facilities owned by the Parties hereto or facilities for which all rights to receive revenues which have been assigned to a Party.

**MISO Adjustments:** Adjustments to Intra-Zonal Revenues or Inter-Zonal Revenues made by MISO after such revenues have been distributed to MidAmerican. Credits or debits made by MISO to revenues for periods during which this Agreement is in effect will be added to, or subtracted from, the total amount of Inter-Zonal Revenues and Intra-Zonal Revenues available for distribution among the Parties.

**Monthly Network Revenues:** The *pro rata* share of revenues associated with the Imputed Transmission Charge to which each Party is entitled, which is allocated using the ATRR Allocator.

**Net Revenues:** The amount that each Party is entitled to receive (if this amount is positive) or obligated to pay (if this amount is negative) under this Agreement each month.

**Network Load:** The 12-month average of each Party's system coincident peak load in the MidAmerican Zone, as reflected in that Party's Attachment O, excluding any load that already pays Tariff Schedule 9 charges directly to MISO. In the case of MRES, the Network Load of Atlantic and Pella shall be summed to determine the MRES Network Load.

**MidAmerican Zone:** Zone 24 of Schedule 9 of the Tariff.

**Parties:** The signatories to this Agreement, including any entities that become signatories pursuant to Section 6.2 of this Agreement.

**Revenue Share:** The revenues to which each Party is entitled prior to deduction of its Imputed Transmission Charge, which includes its Monthly Network Revenues, its share of Inter-Zonal Revenues, and its share of Intra-Zonal Revenues, as calculated on a monthly basis.

**Tariff:** The Open Access Transmission, Energy and Operating Reserves Markets Tariff for the Midcontinent Independent System Operator, Inc. on file with the Commission as MISO FERC Electric Tariff, Fourth Revised Volume No. 1, or any successor tariff.

**Transmission Owner:** A signatory to the MISO Agreement that meets the criteria for the term "Owner" set forth therein.

**Transmission Owners' Agreement or MISO Agreement:** Agreement of Transmission Facilities Owners to Organize the Midcontinent Independent System Operator, Inc., a Delaware Non-Stock Corporation, on file with the FERC as Midcontinent Independent System Operator, Inc. FERC Electric Tariff, Rate Schedule No. 1, or any successor agreement.

**Transmission Facilities:** These facilities shall include (i) all Parties' non-radial facilities at or above 69 kilovolts (hereinafter "kV") and (ii) all non-radial transformers where the two (2) highest voltages qualify under the voltage criteria of item (i) above.

**Zonal Facilities Value:** The sum of the Parties' Facilities Values.



**Zonal ITC:** The sum of the Parties' Imputed Transmission Charges.

**Zonal Transmission Rate:** The rate for monthly service provided in the Joint Pricing Zone under Tariff Schedule 9.

**Zonal Revenue Requirement:** The sum of the Parties' Annual Transmission Revenue Requirements.

## ARTICLE II

### RELATIONSHIP BETWEEN MISO AND THE PARTIES

**2.1 Relationship between MISO and the Parties.** As the Tariff administrator and independent operator of a regional transmission system that includes the facilities in the JPZ, MISO distributes Inter-Zonal Revenues and Intra-Zonal Revenues to MidAmerican. Pursuant to the Transmission Owners' Agreement, each of the Parties is entitled to a portion of such Inter-Zonal Revenues and Intra-Zonal Revenues.

**2.2 Relationship among MidAmerican, Cedar Falls, Ames, MRES and MEAN.**

- (a) MidAmerican will bill, allocate and distribute all amounts due to, or owed by, the Parties under this Agreement. Cedar Falls shall be responsible for determining the amounts to be retained by itself and the amounts it will distribute to Montezuma, Tipton, Eldridge, and IPPA and for distributing such amounts to such entities. MRES shall be responsible for determining the amounts it will distribute to Atlantic and Pella and for distributing such amounts to such entities. MEAN shall be responsible for determining the amounts to be retained by itself and the amounts it will distribute to other entities with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 for distributing amounts due to such entities.
- (b) Cedar Falls will pay any amounts owed under this Agreement to MidAmerican. Cedar Falls shall be responsible for determining the amounts it is required to pay itself as well as the amounts to be paid to Cedar Falls by Montezuma, Tipton, Eldridge and IPPA.
- (c) Ames will pay any amounts owed under this Agreement to MidAmerican.
- (d) MRES will pay any amounts owed under this Agreement to MidAmerican. MRES shall be responsible for determining the amounts it is required to pay itself as well as the amounts to be paid to MRES by Atlantic and Pella.
- (e) MEAN will pay any amounts owed under this Agreement to MidAmerican. MEAN shall be responsible for determining the amounts it is required to pay itself as well as the amounts to be paid to MEAN by other entities with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 for payment of such amounts owed.

**2.3 Services Provided by MidAmerican.** Each Party shall pay MidAmerican \$240/month for billing and accounting services associated with MidAmerican performing its obligations under this Agreement. Such payment shall be reflected in the monthly payment/receipt in accordance with Section 3.4.

### ARTICLE III

#### REVENUE DISTRIBUTION METHOD

**3.1 Periodic Calculations.** As necessary to reflect changes to Facilities Values or ATRRs, the Parties will update their respective Attachment O templates. MidAmerican will use that information to calculate the following:

(a) **Zonal Facilities Value; GBV Allocator.** To determine the Zonal Facilities Value, MidAmerican will calculate the sum of all Parties' Facilities Values. MidAmerican will determine a GBV Allocator for each Party based on the *pro rata* share of that Party's Facilities Value relative to the Zonal Facilities Value.

(b) **Zonal Revenue Requirement; ATRR Allocator.** To determine the Zonal Revenue Requirement, MidAmerican will calculate the sum of all Parties' Annual Transmission Revenue Requirements. MidAmerican will determine an ATRR Allocator for each Party based on the *pro rata* share of that Party's Annual Transmission Revenue Requirement relative to the Zonal Revenue Requirement.

(c) **Imputed Transmission Charge.** To determine the Imputed Transmission Charge for each Party, MidAmerican will multiply that Party's Network Load by the Zonal Transmission Rate.

(d) **Zonal ITC.** To determine the Zonal ITC, MidAmerican will calculate the sum of all Parties' Imputed Transmission Charges (Cedar Falls Imputed Transmission Charge + MidAmerican Imputed Transmission Charge + Ames Imputed Transmission Charge + MRES Imputed Transmission Charge).

(e) **Monthly Network Revenues.** To determine each Party's Monthly Network Revenues, MidAmerican will multiply that Party's ATRR Allocator by the Zonal ITC.

**3.2 Distribution of Periodic Calculations.** The computations detailed in Section 3.1 above will be calculated at least annually and recalculated any time there is a change in Attachment O impacting any Party's Facilities Value, Annual Transmission Revenue Requirement, or Imputed Transmission Charge. MidAmerican will provide this calculation to Cedar Falls, Ames, MRES and MEAN within thirty (30) days of a change in the Attachment O data and calculations posted by MISO.

**3.3 Monthly Calculations.** The following computations will be made on a monthly basis:

(a) **Revenue Shares.** To calculate the Revenue Share for each Party, MidAmerican will determine the sum of the following three (3) numbers, as illustrated below:

- (i) the product of the Inter-Zonal Revenues for the preceding month (net of MISO Adjustments) and that Party's GBV Allocator;
- (ii) the product of the Intra-Zonal Revenues for the preceding month (net of MISO Adjustments) and that Party's ATRR Allocator; and
- (iii) that Party's Monthly Network Revenues.

**Revenue Share (Illustration)**

|   |  |   |   |   |   |
|---|--|---|---|---|---|
| <b><u>Cedar Falls Revenue Share</u></b> = | Cedar Falls<br>GBV Allocator<br>x<br>Inter-Zonal<br>Revenues | + | Cedar Falls<br>ATRR Allocator<br>x<br>Intra-Zonal<br>Revenues | + | Cedar Falls<br>ATRR Allocator<br>x<br>Zonal ITC |
| <b><u>Ames Revenue Share</u></b> =        | Ames<br>GBV Allocator<br>x<br>Inter-Zonal<br>Revenues        | + | Ames<br>ATRR Allocator<br>x<br>Intra-Zonal<br>Revenues        | + | Ames<br>ATRR Allocator<br>x<br>Zonal ITC        |
| <b><u>MRES Revenue Share</u></b> =        | MRES<br>GBV Allocator<br>x<br>Inter-Zonal<br>Revenues        | + | MRES<br>ATRR Allocator<br>x<br>Intra-Zonal<br>Revenues        | + | MRES<br>ATRR Allocator<br>x<br>Zonal ITC        |
| <b><u>MEAN Revenue Share</u></b> =        | MEAN<br>GBV Allocator<br>x<br>Inter-Zonal<br>Revenues        | + | MEAN<br>ATRR Allocator<br>x<br>Intra-Zonal<br>Revenues        | + | MEAN<br>ATRR Allocator<br>x<br>Zonal ITC        |

(b) **Net Revenues.** To calculate the Net Revenues for each Party, MidAmerican will subtract that Party's Imputed Transmission Charge from its Revenue Share.

**3.4 Monthly Payments.** The following payments will be made on a monthly basis:

(a) **Cedar Falls Payment/Receipt.**

- (i) If Cedar Falls' Net Revenues are positive, then MidAmerican will pay an amount equal to Cedar Falls' Net Revenues to Cedar Falls.
  - (ii) If Cedar Falls' Net Revenues are negative, then Cedar Falls will pay an amount equal to Cedar Falls' Net Revenues to MidAmerican.
- (b) **Ames Payment/Receipt.**
  - (i) If Ames' Net Revenues are positive, then MidAmerican will pay an amount equal to Ames' Net Revenues to Ames.
  - (ii) If Ames' Net Revenues are negative, then Ames will pay an amount equal to Ames' Net Revenues to MidAmerican.
- (c) **MRES Payment/Receipt.**
  - (i) If MRES' Net Revenues are positive, then MidAmerican will pay an amount equal to MRES' Net Revenues to MRES.
  - (ii) If MRES' Net Revenues are negative, then MRES will pay an amount equal to MRES' Net Revenues to MidAmerican. MRES shall make a single payment on behalf of itself as well as for Atlantic and Pella. In no event shall MRES fail to make a payment to MidAmerican on the basis that Atlantic and Pella, failed to make a payment to MRES.
- (d) **MEAN Payment/Receipt.**
  - (i) If MEAN's Net Revenues are positive, then MidAmerican will pay an amount equal to MEAN's Net Revenues to MEAN.
  - (ii) If MEAN's Net Revenues are negative, then MEAN will pay an amount equal to MEAN's Net Revenues to MidAmerican. MEAN shall make a single payment on behalf of itself and for any entities with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 for receipt or payment of revenues. In no event shall MEAN fail to make a payment to MidAmerican on the basis that an entity with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 failed to make a payment to MEAN.
- (e) **Timing Of Monthly Payments/Receipts.** MidAmerican shall make payments to the Parties within 10 days of receiving revenues from the Midwest ISO. The Parties shall make payments to MidAmerican within 7 days of receiving the monthly statement of Net Revenues from MidAmerican.

**3.5 Illustration of Revenue Allocation.** Distribution of Joint Pricing Zone revenues under this Article III is illustrated in Attachment A hereto.

**3.6 Provision of Information.** Within 10 days of receiving the monthly revenue statement from the Midwest ISO, MidAmerican will update the information in Attachments A for the preceding month and distribute it to the other Parties, including the calculations for Revenue Share and Net Revenues for each Party, as well as calculations for Inter-Zonal Revenues and Intra-Zonal Revenues for the MidAmerican Zone.

**3.7 Data and Records Requirements.** MidAmerican will maintain records substantiating all revenues that it allocates, distributes, or receives under this Agreement. Cedar Falls, Ames, MRES and MEAN will maintain records substantiating all information they provide to MidAmerican and documenting all amounts that they pay or receive under this Agreement. The records maintained by all Parties pursuant to this Section 3.7 shall be subject to the audit requirements of Section 8.9.

## ARTICLE IV

### TERM AND WITHDRAWAL

**4.1 Effective Date.** The allocation and distribution of revenues set forth in Article III of this Agreement will be deemed effective in the following manner:

(a) The calculation of Imputed Transmission Charge and Monthly Network Revenue will be deemed effective as of the effective date approved by FERC for all Parties having an Attachment O approved by MISO; and

(b) The calculation of Intra Zonal Revenues and Inter Zonal Revenues will be deemed effective as of the date approved by FERC for all Parties having an Attachment O approved by MISO.

**4.2 Termination.** This Agreement will remain in effect for two years after the date set forth in the first paragraph hereof and continue thereafter so long as the rates for service under the Tariff are zonal-based rates and MidAmerican and at least one of the other Parties is a Transmission Owner. Starting on the second anniversary of the execution of this Agreement, any Party may terminate its participation in this Agreement by providing two (2) years' prior written notice of its intent to terminate.

**4.3 Withdrawal from MISO.** Notwithstanding the requirements of Section 4.2, upon one year's prior written notice to the other Parties, a Party may withdraw from this Agreement if such Party is withdrawing from MISO. Up to and after its withdrawal, the withdrawing Party will be entitled to receive, or obligated to pay, revenues in accordance with Article III for the period up to its withdrawal. All of the withdrawing Party's other rights and obligations hereunder will terminate upon withdrawal, subject to financial settlement for the period ending on the date of termination. This Agreement will remain in effect for any Party not withdrawing unless (i) MidAmerican withdraws or (ii) all Parties

except MidAmerican withdraw. In the event that MidAmerican withdraws from MISO, MidAmerican will negotiate in good faith with the other Parties to effectuate an equitable allocation of the revenues and costs covered by this Agreement, applying a methodology that is consistent with the principles established by this Agreement. Nothing in this Agreement will be construed as affecting the rights of any Party hereto to: (i) unilaterally make an application to FERC to withdraw from MISO; or (ii) challenge such withdrawal from MISO by any other Party.

**4.4 Material Changes to MISO Tariff.** In the event that the Commission approves a change to the MISO Tariff that has a material impact in the sole judgment of the affected Party on the revenue-sharing provisions in Article III of this Agreement, the Parties shall negotiate in good faith to amend this Agreement. If the Parties are unable to reach agreement on amendments to this Agreement, any Party may terminate its participation in the Agreement upon one year's prior written notice to the other Parties.

## ARTICLE V

### OTHER TARIFF SCHEDULES AND CHARGES

**5.1 Revenues Collected Pursuant to Other Tariff Schedules.** Unless specifically addressed by this Agreement, revenues collected by MISO pursuant to Tariff Schedules that are in effect at the time of execution of this Agreement, but are not explicitly referenced in this Agreement, will not be distributed under this Agreement. In the event that the Commission approves new Schedules to the Tariff which result in additional revenues being collected based on transmission investment and distributed to MidAmerican in part on behalf of the other Parties, the Parties will negotiate in good faith to establish an equitable methodology for allocation of revenues collected thereunder, applying the principles established by this Agreement.

**5.2 Revenues Collected for Wholesale Distribution Service on Distribution Facilities.** Revenues received by MidAmerican for Wholesale Distribution Service provided by any Party other than MidAmerican shall be remitted by MidAmerican to the appropriate Wholesale Distribution Service provider.

## ARTICLE VI

### AMENDMENT AND NEW PARTIES

**6.1 Amendment.** This Agreement may be amended only by a written instrument duly executed by all of the Parties. No modification to any of the provisions herein will be binding on any of the Parties unless approved in writing by all of the Parties.

**6.2 New Parties.** In order to share in distribution of revenues on a comparable basis with the other Parties to this Agreement, a new Transmission Owner in the Joint Pricing Zone may become a Party to this Agreement, as amended to include such new Party.

## ARTICLE VII

## DISPUTE RESOLUTION

**7.1 Dispute Resolution Process.** Any dispute or controversy relating to this Agreement shall be referred to one or more designated representative(s) of each affected Party for resolution on an informal basis as promptly as practicable. Any Party may initiate this process by providing written notice of the dispute to the other Parties. In the event that the Parties are unable to resolve the dispute within sixty (60) days of such written notice, the dispute may be referred to formal alternative dispute resolution processes if mutually agreeable to the Parties. If no satisfactory resolution is reached, the processes set forth in this provision will terminate. Thereafter, such dispute or controversy may be submitted to any Governmental Authority having jurisdiction under applicable law.

**7.2 Reimbursement.** Any amounts owed by any Party upon the resolution of a dispute shall be paid within ten (10) days following resolution of that dispute, including interest from the original due date at a rate equal to the FERC Electric Interest Rate, unless otherwise agreed by the Parties.

## ARTICLE VIII

### MISCELLANEOUS PROVISIONS

**8.1 Descriptive Headings.** The descriptive headings in this Agreement have been inserted for convenience of reference and shall not affect the construction of this Agreement.

**8.2 Governing Law and Venue.** This Agreement shall be interpreted and enforced according to the laws of the State of Iowa, except to the extent preempted by the laws of the United States of America. Any action arising hereunder that involves questions of state law shall be instituted and litigated in the courts of Iowa.

**8.3 Successors and Assigns.** This Agreement shall inure to the benefit of, and be binding upon, the Parties' successors and assigns.

**8.4 Delivery of Notices.** Notices required under this Agreement shall be in writing, and shall be sent by certified mail/return receipt requested, overnight courier, or other reliable and verifiable means. Any notice required under this Agreement will be deemed to have been given either: i) upon delivery, if sent by certified mail/return receipt requested or overnight courier; or ii) upon confirmation, if given by other reliable means.

**8.5 Entire Agreement; Non Waiver.** This Agreement, including any attachments hereto, constitutes the entire agreement among the Parties with respect to the subject matter of this Agreement, and its interpretation shall not be affected by previous or contemporary oral or written representations made by any Party unless such representations are contained in this Agreement. Waiver or failure to insist upon strict compliance with such obligation, covenant, agreement, or condition will not operate as a waiver of, or estoppel with respect to, any subsequent or other failure.

**8.6 Counterparts.** This Agreement may be executed in counterparts, all of which will constitute one agreement and will have the same force and effect as an original instrument.

**8.7 Section 206 Right.** Each Party will retain all rights it may have pursuant to Section 206 of the Federal Power Act., 16 U.S.C. § 824e, *amended by* Pub. L. No. 109-58, §§ 1285-86, 119 Stat. 594, 980-81 (2005).

**8.8 Section 205 Right.** During the term of this Agreement, the provisions hereof will not be subject to any changes pursuant to the provisions of Section 205 of the Federal Power Act, 16 U.S.C. § 824d, absent the agreement of all Parties hereto. The standard of review for any changes other than those expressly provided for herein will be the "public interest" standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

**8.9 Audits.** The Parties will maintain and retain for six (6) years the books and records needed to substantiate the calculations performed pursuant to Article III, and all data substantiating allocation of revenues or costs under this Agreement. Any Party may conduct, at its own expense, audits of any other Party's books and records that relate to this Agreement. Such audits will be conducted at reasonable, mutually agreed-upon times, and the Parties will cooperate in good faith to effectuate such audits.

**8.10 Regulatory Approval.** This Agreement is subject to regulatory approvals. In the event that FERC or any Governmental Authority disapproves or refuses to accept this Agreement in whole or in part, this Agreement will cease to be effective, except that the Parties will be obligated to attempt expeditiously and in good faith to negotiate a substitute agreement that addresses the reasons for such refusal or disapproval. In negotiating a substitute agreement, no Party will be required to accept any change that would reasonably be expected to reduce its expected economic benefit from the transaction.

**8.11 Limitations.** Nothing contained herein shall be construed to create an association, joint venture, trust, or partnership. Each Party will remain liable for its share of charges or assessments incurred under the Tariff or MISO Agreement, including congestion costs, lost revenue charges, exit fees and comparable costs.

**8.12 Indemnification.** Each Party shall indemnify and save each other Party harmless from all damages, losses, claims, costs, legal fees, and/or expenses for injury to or death of any person, or damage to any property, resulting from the operation of facilities controlled by it within the Joint Pricing Zone, unless and to the extent caused by the negligence or intentional wrongdoing of one of the other Parties.

IN WITNESS THEREOF, the Parties, by their duly authorized agents, have hereunder executed this Agreement.



**MIDAMERICAN ENERGY COMPANY**

An Iowa Corporation

By: \_\_\_\_\_

Dehn A. Stevens

Vice President – Transmission Development and Planning

Date 2/19/2024

**THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF CEDAR FALLS,  
IOWA**

An Iowa Municipal Utility

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

Date \_\_\_\_\_

**THE CITY OF AMES, IOWA**

A Municipal Corporation

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

Date \_\_\_\_\_

**MIDAMERICAN ENERGY COMPANY**  
An Iowa Corporation

By: \_\_\_\_\_  
Dehn A. Stevens  
Vice President – Transmission Development and Planning

Date \_\_\_\_\_

**THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF CEDAR FALLS,  
IOWA**

An Iowa Municipal Utility

By: Steven Bernard  
NAME: Steven E. Bernard  
TITLE: General Manager/CEO  
Date 02/14/2024

**THE CITY OF AMES, IOWA**

A Municipal Corporation

By: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_  
Date \_\_\_\_\_

**MIDAMERICAN ENERGY COMPANY**  
An Iowa Corporation

By: \_\_\_\_\_  
Dehn A. Stevens  
Vice President – Transmission Development and Planning

Date \_\_\_\_\_

**THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF CEDAR FALLS,  
IOWA**

An Iowa Municipal Utility

By: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_  
Date \_\_\_\_\_

**THE CITY OF AMES, IOWA**

A Municipal Corporation

By: John A. Haila  
NAME: JOHN A. HAILA  
TITLE: MAYOR  
Date 2/13/24

**MISSOURI RIVER ENERGY SERVICES**

A Municipal Joint Action Agency

By: *Terry Wolf*

NAME: Terry Wolf

TITLE: Vice President of Power Supply and Operations

Date 02/13/2024

**MUNICIPAL ENERGY AGENCY OF NEBRASKA**

A Nebraska Political Subdivision

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**MISSOURI RIVER ENERGY SERVICES**

A Municipal Joint Action Agency

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

Date \_\_\_\_\_

**MUNICIPAL ENERGY AGENCY OF NEBRASKA**

A Nebraska Political Subdivision

By:  \_\_\_\_\_

NAME: Robert L. Poehling \_\_\_\_\_

TITLE: Executive Director/CEO \_\_\_\_\_

DATE: 2/13/2024 \_\_\_\_\_

ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR CEDAR FALLS SUB-ZONE  
August 2023

| Cedar Falls Sub-Zone Imputed Transmission Charge (ITC) |   |                                   |  |
|--|---|-----------------------------------|--|
|  | Cedar Falls Sub-Zone Average 12CP Load (kW) | Zonal Transmission Rate (Monthly) | Cedar Falls Sub-Zone Imputed Transmission Charge (Monthly) |
|  | 87,117                                      | \$ 2.466                          | \$ (214,799.58)  |

| Zonal ITC            |                                       |                                     |  |
|----------------------|---------------------------------------|-------------------------------------|--|
|                      | Imputed Transmission Charge (Monthly) | Cedar Falls Sub-Zone ATRR Allocator | Cedar Falls Sub-Zone Share of Monthly Network Revenues |
| MidAmerican          | \$ 11,333,400.67                      |                                     |  |
| Ames Sub-Zone        | \$ 240,626.20                         |                                     |  |
| MRES Sub-Zone        | \$ 158,581.51                         |                                     |  |
| MEAN Sub-Zone        | \$ -                                  |                                     |  |
| Cedar Falls Sub-Zone | \$ 214,799.58                         |                                     |  |
| Zonal ITC            | \$ 11,947,407.96                      | 2.29%                               | \$ 273,355.16  |

| Joint-Zonal Revenue Sharing                     |                                       |                                     |  |
|---|---------------------------------------|-------------------------------------|--|
| Inter-Zonal Revenues and Adjustments            | MISO Monthly Revenues and Adjustments | Cedar Falls Sub-Zone GBV Allocator  | Cedar Falls Sub-Zone Share of Inter-Zonal Revenues |
| Basic Transmission Service Revenue - GBV Basis  | \$ 755,261.74                         |                                     |  |
| Basic Transmission Service Revenue - TPF Basis  | \$ -                                  |                                     |  |
| MISO Adjustment to Inter-Zonal Revenues         | \$ (158.79)                           |                                     |  |
| Total Inter-Zonal Revenues (net of adjustments) | \$ 755,102.95                         | 1.35%                               | \$ 10,201.13                                       |
| Intra-Zonal Revenues and Adjustments            | MISO Monthly Revenues and Adjustments | Cedar Falls Sub-Zone ATRR Allocator | Cedar Falls Sub-Zone Share of Intra-Zonal Revenues |
| Intra-Zonal Revenues                            | \$ 2,084,294.33                       |                                     |  |
| MISO True-up to Intra-Zonal Revenues            | \$ -                                  |                                     |  |
| MISO Adjustments to Intra-Zonal Revenues        | \$ -                                  |                                     |  |
| Total Intra-Zonal Revenues (net of adjustments) | \$ 2,084,294.33                       | 2.29%                               | \$ 47,688.39                                       |

| Total Due To Cedar Falls Sub-Zone  |               |
|--|---------------|
| (Cedar Falls ITC + Cedar Falls Monthly Network Revenues + Cedar Falls Share of Intra-Zonal and Inter-Zonal Revenues) | \$ 116,445.09 |

| GBV and ATRR Allocator Calculations            |                     |                |
|--|---------------------|----------------|
| Gross Book Value (GBV)                         | 2023/2022 Fac Value | GBV Allocator  |
| MidAmerican                                    | \$ 2,109,588,537    | 95.44%         |
| Ames Sub-Zone                                  | \$ 37,966,384       | 1.72%          |
| MRES Sub-Zone                                  | \$ 22,315,570       | 1.01%          |
| MEAN Sub-Zone                                  | \$ 10,623,074       | 0.48%          |
| Cedar Falls Sub-Zone                           | \$ 29,860,975       | 1.35%          |
| Zonal Facilities Value                         | \$ 2,210,354,540    | 100.00%        |
| Annual Transmission Revenue Requirement (ATRR) | 2023/2022 ATRR      | ATRR Allocator |
| MidAmerican                                    | \$ 134,780,070      | 91.89%         |
| Ames Sub-Zone                                  | \$ 4,478,049        | 3.05%          |
| MRES Sub-Zone                                  | \$ 2,831,501        | 1.93%          |
| MEAN Sub-Zone                                  | \$ 1,234,165        | 0.84%          |
| Cedar Falls Sub-Zone                           | \$ 3,356,015        | 2.29%          |
| Zonal Revenue Requirement                      | \$ 146,679,800      | 100.00%        |

| DEFINITIONS                             |
|---|
| TPF - Transmission Participation Factor |
| GBV - Gross Book Value                  |

ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR AMES SUB-ZONE  
August 2023

| Ames Sub-Zone Imputed Transmission Charge (ITC) |                                      |                                   |   |
|---|--------------------------------------|-----------------------------------|---|
|   | Ames Sub-Zone Average 12CP Load (kW) | Zonal Transmission Rate (Monthly) | Ames Sub-Zone Imputed Transmission Charge (Monthly) |
|   | 97,592                               | \$ 2.466                          | \$ (240,626.20)                                     |

| Zonal ITC            |                                       |                             |   |
|----------------------|---------------------------------------|-----------------------------|---|
|                      | Imputed Transmission Charge (Monthly) | AmesSub-Zone ATRR Allocator | Ames Sub-Zone Share of Monthly Network Revenues |
| MidAmerican          | \$ 11,333,400.67                      |                             |   |
| Ames Sub-Zone        | \$ 240,626.20                         |                             |   |
| MRES Sub-Zone        | \$ 158,581.51                         |                             |   |
| MEAN Sub-Zone        | \$ -                                  |                             |   |
| Cedar Falls Sub-Zone | \$ 214,799.58                         |                             |   |
| Zonal ITC            | \$ 11,947,407.96                      | 3.05%                       | \$ 364,747.42                                   |

| Joint-Zonal Revenue Sharing                     |                                       |                              |   |
|---|---------------------------------------|------------------------------|---|
| Inter-Zonal Revenues and Adjustments            | MISO Monthly Revenues and Adjustments | Ames Sub-Zone GBV Allocator  | Ames Sub-Zone Share of Inter-Zonal Revenues |
| Basic Transmission Service Revenue - GBV Basis  | \$ 755,261.74                         |                              |   |
| Basic Transmission Service Revenue - TPF Basis  | \$ -                                  |                              |   |
| MISO Adjustment to Inter-Zonal Revenues         | \$ (158.79)                           |                              |   |
| Total Inter-Zonal Revenues (net of adjustments) | \$ 755,102.95                         | 1.72%                        | \$ 12,970.10                                |
| Intra-Zonal Revenues and Adjustments            | MISO Monthly Revenues and Adjustments | Ames Sub-Zone ATRR Allocator | Ames Sub-Zone Share of Intra-Zonal Revenues |
| Intra-Zonal Revenues                            | \$ 2,084,294.33                       |                              |   |
| MISO True-up to Intra-Zonal Revenues            | \$ -                                  |                              |   |
| MISO Adjustments to Intra-Zonal Revenues        | \$ -                                  |                              |   |
| Total Intra-Zonal Revenues (net of adjustments) | \$ 2,084,294.33                       | 3.05%                        | \$ 63,632.29                                |

|  |                      |
|--|----------------------|
| <b>Total Due To Ames Sub-Zone</b><br>(Ames ITC + Ames Monthly Network Revenues + Ames Share of Intra-Zonal and Inter-Zonal Revenues) | <b>\$ 200,723.61</b> |
|--|----------------------|

| GBV and ATRR Allocator Calculations            |                     |                |
|--|---------------------|----------------|
| Gross Book Value (GBV)                         | 2023/2022 Fac Value | GBV Allocator  |
| MidAmerican                                    | \$ 2,109,588,537    | 95.44%         |
| Ames Sub-Zone                                  | \$ 37,966,384       | 1.72%          |
| MRES Sub-Zone                                  | \$ 22,315,570       | 1.01%          |
| MEAN Sub-Zone                                  | \$ 10,623,074       | 0.48%          |
| Cedar Falls Sub-Zone                           | \$ 29,860,975       | 1.35%          |
| Zonal Facilities Value                         | \$ 2,210,354,540    | 100.00%        |
| Annual Transmission Revenue Requirement (ATRR) | 2023/2022 ATRR      | ATRR Allocator |
| MidAmerican                                    | \$ 134,780,070      | 91.89%         |
| Ames Sub-Zone                                  | \$ 4,478,049        | 3.05%          |
| MRES Sub-Zone                                  | \$ 2,831,501        | 1.93%          |
| MEAN Sub-Zone                                  | \$ 1,234,165        | 0.84%          |
| Cedar Falls Sub-Zone                           | \$ 3,356,015        | 2.29%          |
| Zonal Revenue Requirement                      | \$ 146,679,800      | 100.00%        |

| DEFINITIONS                             |
|---|
| TPF - Transmission Participation Factor |
| GBV - Gross Book Value                  |

ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR MRES SUB-ZONE  
August 2023

| MRES Sub-Zone Imputed Transmission Charge (ITC) |                                      |                                   |   |
|---|--------------------------------------|-----------------------------------|---|
|   | MRES Sub-Zone Average 12CP Load (kW) | Zonal Transmission Rate (Monthly) | MRES Sub-Zone Imputed Transmission Charge (Monthly) |
|   | 64,317                               | \$ 2.466                          | \$ (158,581.51)                                     |

| Zonal ITC            |                                       |                              |   |
|----------------------|---------------------------------------|------------------------------|---|
|                      | Imputed Transmission Charge (Monthly) | MRES Sub-Zone ATRR Allocator | MRES Sub-Zone Share of Monthly Network Revenues |
| MidAmerican          | \$ 11,333,400.67                      |                              |   |
| Ames Sub-Zone        | \$ 240,626.20                         |                              |   |
| MRES Sub-Zone        | \$ 158,581.51                         |                              |   |
| MEAN Sub-Zone        | \$ -                                  |                              |   |
| Cedar Falls Sub-Zone | \$ 214,799.58                         |                              |   |
| Zonal ITC            | \$ 11,947,407.96                      | 1.93%                        | \$ 230,632.29                                   |

| Joint-Zonal Revenue Sharing                     |                                       |                              |   |
|---|---------------------------------------|------------------------------|---|
| Inter-Zonal Revenues and Adjustments            | MISO Monthly Revenues and Adjustments | MRES Sub-Zone GBV Allocator  | MRES Sub-Zone Share of Inter-Zonal Revenues |
| Basic Transmission Service Revenue - GBV Basis  | \$ 755,261.74                         |                              |   |
| Basic Transmission Service Revenue - TPF Basis  | \$ -                                  |                              |   |
| MISO Adjustment to Inter-Zonal Revenues         | \$ (158.79)                           |                              |   |
| Total Inter-Zonal Revenues (net of adjustments) | \$ 755,102.95                         | 1.01%                        | \$ 7,623.46                                 |
| Intra-Zonal Revenues and Adjustments            | MISO Monthly Revenues and Adjustments | MRES Sub-Zone ATRR Allocator | MRES Sub-Zone Share of Intra-Zonal Revenues |
| Intra-Zonal Revenues                            | \$ 2,084,294.33                       |                              |   |
| MISO True-up to Intra-Zonal Revenues            | \$ -                                  |                              |   |
| MISO Adjustments to Intra-Zonal Revenues        | \$ -                                  |                              |   |
| Total Intra-Zonal Revenues (net of adjustments) | \$ 2,084,294.33                       | 1.93%                        | \$ 40,235.13                                |

|  |  |  |                      |
|--|--|--|----------------------|
| <b>Total Due To MRES Sub-Zone</b>  |  |  | <b>\$ 119,909.37</b> |
| <small>(MRES ITC + MRES Monthly Network Revenues + MRES Share of Intra-Zonal and Inter-Zonal Revenues)</small> |  |  |                      |

| GBV and ATRR Allocator Calculations            |                     |                |
|--|---------------------|----------------|
| Gross Book Value (GBV)                         | 2023/2022 Fac Value | GBV Allocator  |
| MidAmerican                                    | \$ 2,109,588,537    | 95.44%         |
| Ames Sub-Zone                                  | \$ 37,966,384       | 1.72%          |
| MRES Sub-Zone                                  | \$ 22,315,570       | 1.01%          |
| MEAN Sub-Zone                                  | \$ 10,623,074       | 0.48%          |
| Cedar Falls Sub-Zone                           | \$ 29,860,975       | 1.35%          |
| Zonal Facilities Value                         | \$ 2,210,354,540    | 100.00%        |
| Annual Transmission Revenue Requirement (ATRR) | 2023/2022 ATRR      | ATRR Allocator |
| MidAmerican                                    | \$ 134,780,070      | 91.89%         |
| Ames Sub-Zone                                  | \$ 4,478,049        | 3.05%          |
| MRES Sub-Zone                                  | \$ 2,831,501        | 1.93%          |
| MEAN Sub-Zone                                  | \$ 1,234,165        | 0.84%          |
| Cedar Falls Sub-Zone                           | \$ 3,356,015        | 2.29%          |
| Zonal Revenue Requirement                      | \$ 146,679,800      | 100.00%        |

| DEFINITIONS                             |
|---|
| TPF - Transmission Participation Factor |
| GBV - Gross Book Value                  |



**ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR MEAN SUB-ZONE**  
August 2023

| <b>MEAN Sub-Zone Imputed Transmission Charge (ITC)</b> |                                      |                                   |   |
|--|--------------------------------------|-----------------------------------|---|
|  | MEAN Sub-Zone Average 12CP Load (kW) | Zonal Transmission Rate (Monthly) | MEAN Sub-Zone Imputed Transmission Charge (Monthly) |
|  | -                                    | \$ 2.466                          | \$ -  |

| <b>Zonal ITC</b>     |                                       |                              |   |
|----------------------|---------------------------------------|------------------------------|---|
|                      | Imputed Transmission Charge (Monthly) | MEAN Sub-Zone ATRR Allocator | MEAN Sub-Zone Share of Monthly Network Revenues |
| MidAmerican          | \$ 11,333,400.67                      |                              |   |
| Ames Sub-Zone        | \$ 240,626.20                         |                              |   |
| MRES Sub-Zone        | \$ 158,581.51                         |                              |   |
| MEAN Sub-Zone        | \$ -                                  |                              |   |
| Cedar Falls Sub-Zone | \$ 214,799.58                         |                              |   |
| Zonal ITC            | \$ 11,947,407.96                      | 0.84%                        | \$ 100,525.59                                   |

| <b>Joint-Zonal Revenue Sharing</b>                     |                                       |                              |   |
|--|---------------------------------------|------------------------------|---|
| Inter-Zonal Revenues and Adjustments                   | MISO Monthly Revenues and Adjustments | MEAN Sub-Zone GBV Allocator  | MEAN Sub-Zone Share of Inter-Zonal Revenues |
| Basic Transmission Service Revenue - GBV Basis         | \$ 755,261.74                         |                              |   |
| Basic Transmission Service Revenue - TPF Basis         | \$ -                                  |                              |   |
| MISO Adjustment to Inter-Zonal Revenues                | \$ (158.79)                           |                              |   |
| <b>Total Inter-Zonal Revenues (net of adjustments)</b> | \$ 755,102.95                         | 0.48%                        | \$ 3,629.06                                 |
| Intra-Zonal Revenues and Adjustments                   | MISO Monthly Revenues and Adjustments | MEAN Sub-Zone ATRR Allocator | MEAN Sub-Zone Share of Intra-Zonal Revenues |
| Intra-Zonal Revenues                                   | \$ 2,084,294.33                       |                              |   |
| MISO True-up to Intra-Zonal Revenues                   | \$ -                                  |                              |   |
| MISO Adjustments to Intra-Zonal Revenues               | \$ -                                  |                              |   |
| <b>Total Intra-Zonal Revenues (net of adjustments)</b> | \$ 2,084,294.33                       | 0.84%                        | \$ 17,537.27                                |

|  |  |                      |
|--|--|----------------------|
| <b>Total Due To MEAN Sub-Zone</b>  |  | <b>\$ 121,691.92</b> |
| <small>(MEAN ITC + MEAN Monthly Network Revenues + MEAN Share of Intra-Zonal and Inter-Zonal Revenues)</small> |  |                      |

| <b>GBV and ATRR Allocator Calculations</b>     |                     |                |
|--|---------------------|----------------|
| Gross Book Value (GBV)                         | 2023/2022 Fac Value | GBV Allocator  |
| MidAmerican                                    | \$ 2,109,588,537    | 95.44%         |
| Ames Sub-Zone                                  | \$ 37,966,384       | 1.72%          |
| MRES Sub-Zone                                  | \$ 22,315,570       | 1.01%          |
| MEAN Sub-Zone                                  | \$ 10,623,074       | 0.48%          |
| Cedar Falls Sub-Zone                           | \$ 29,860,975       | 1.35%          |
| Zonal Facilities Value                         | \$ 2,210,354,540    | 100.00%        |
| Annual Transmission Revenue Requirement (ATRR) | 2023/2022 ATRR      | ATRR Allocator |
| MidAmerican                                    | \$ 134,780,070      | 91.89%         |
| Ames Sub-Zone                                  | \$ 4,478,049        | 3.05%          |
| MRES Sub-Zone                                  | \$ 2,831,501        | 1.93%          |
| MEAN Sub-Zone                                  | \$ 1,234,165        | 0.84%          |
| Cedar Falls Sub-Zone                           | \$ 3,356,015        | 2.29%          |
| Zonal Revenue Requirement                      | \$ 146,679,800      | 100.00%        |

| <b>DEFINITIONS</b>                      |
|---|
| TPF - Transmission Participation Factor |
| GBV - Gross Book Value                  |

**MARKED**

**JOINT PRICING ZONE REVENUE ALLOCATION AGREEMENT**

This Joint Pricing Zone Revenue Allocation Agreement ("Agreement") is made and entered into as of the ~~1<sup>st</sup> 19<sup>th</sup>~~ day of ~~June, 2020~~, February, 2024 by and between MidAmerican Energy ~~Company~~ Company, an Iowa corporation ("MidAmerican"), the Municipal Electric Utility of the City of ~~Cedar~~ Cedar Falls, Iowa ("Cedar Falls"), a municipal utility organized under the laws of the state of Iowa, the City of Ames, Iowa ("Ames"), a municipal corporation, with offices in the ~~city~~ City of Ames, Iowa, ~~and~~ Missouri River Energy Services ("MRES"), a municipal joint action agency ~~under~~ under the joint action laws of the States of Iowa, Minnesota, North Dakota, and South Dakota, and the Municipal Energy Agency of Nebraska ("MEAN"), a political subdivision organized under the laws of the State of Nebraska, and any successors thereof, which are referred ~~referred~~ to herein collectively as "Parties" and singularly as "Party," with respect to the ~~allocational~~ location of certain transmission revenues that the Midcontinent Independent System ~~Operator~~ Operator, Inc. ("MISO") distributes to the MidAmerican pricing zone (a zone that includes ~~facilities~~ facilities and loads of MidAmerican, Cedar Falls, Ames ~~and~~, MRES and MEAN, hereinafter ~~referred~~ referred to as "MidAmerican Zone") and charges for (1) transmission services and (2) ~~payments~~ payments among the Parties for network use of each other's transmission facilities in the ~~MidAmerican~~ MidA merican Zone that are not billed by MISO.

**WITNESSETH:**

WHEREAS, MidAmerican and Cedar Falls became MISO Transmission Owners with transmission facilities in the MidAmerican Zone on September 1, 2009; and

WHEREAS, Ames became a MISO Transmission Owner with transmission facilities in the MidAmerican Zone on June 1, 2014; and

WHEREAS, MRES is a MISO Transmission Owner and is an agent for the city of Atlantic, Iowa and the city of Pella, Iowa and both Atlantic and Pella have transmission facilities in the MidAmerican Zone; and

WHEREAS, MRES does not own any transmission facilities in the MidAmerican Zone; and

WHEREAS, MEAN will become a MISO Transmission Owner with transmission facilities in the MidAmerican Zone on June 1, 2024; and

WHEREAS, MidAmerican, Cedar Falls, Ames ~~and~~, MRES and MEAN take transmission service under the MISO Open Access Transmission, Energy and Operating Reserves Markets Tariff ("Tariff") for service sinking in the MidAmerican Zone; and

WHEREAS, the revenue requirements for each Party's transmission facilities in the MidAmerican Zone are included in the MISO transmission service rates for the MidAmerican Zone; and

WHEREAS, the City of Waverly, Iowa and the City of Indianola, Iowa own transmission facilities which are integrated with the MISO transmission system and are assigned to MEAN solely for the purposes of administration of revenue credits pursuant to Section 30.9 of the MISO Tariff;

WHEREAS, MISO collects revenues for a pricing zone and remits those revenues to a single Transmission Owner regardless of the number of Transmission Owners within that zone; and

WHEREAS, MISO distributes all revenues to MidAmerican for the MidAmerican Zone; and

WHEREAS, the city of Montezuma, the city of Tipton, the city of Eldridge, and the Iowa Public Power Agency (“IPPA”) own transmission facilities in the MidAmerican Zone

and have assigned any rights to transmission revenues recovered for such facilities to Cedar Falls; and

WHEREAS, the city of Atlantic and the city of Pella own transmission facilities in the MidAmerican Zone and have assigned any rights to transmission revenues recovered for such facilities to MRES; and

WHEREAS, the ~~Municipal Energy Agency of Nebraska (“MEAN”), the city~~ City of Waverly and the ~~city~~ City of Indianola each own transmission facilities in the MidAmerican Zone and receive consideration for such ownership via the provisions of Section 30.9 of the MISO Tariff which result in ~~MEAN’s,~~ Waverly’s and Indianola’s facilities being considered as part of MidAmerican’s facilities for the ~~purpose~~ purposes of this Agreement; and

WHEREAS, MISO does not bill ~~the Parties~~ Ames, Cedar Falls, MRES and MidAmerican and does not collect revenues for the MISO network transmission service provided to Ames, Cedar Falls, MRES and MidAmerican in the MidAmerican Zone; and

WHEREAS, MISO does bill MEAN and does collect revenues for the MISO network transmission service provided to MEAN in the MidAmerican Zone for the loads of MEAN, including the loads of Indianola and Waverly, with the loads of Indianola and Waverly being eligible for Section 30.9 credits; and

WHEREAS, MISO does not bill all of the parties who have assigned their transmission facilities to Cedar Falls and MRES for MISO network transmission service and does not collect revenues for the MISO network transmission service provided to such parties; and

WHEREAS, this Agreement addresses the allocation of MISO revenues among the Parties identified herein so that each Party will recover its proportionate share of these MISO revenues; and

WHEREAS, this Agreement also addresses payments among the Parties, as well as the parties who have assigned their transmission facilities to Cedar Falls and MRES, for

network integration transmission service in the MidAmerican Zone that are not billed by MISO.

NOW, THEREFORE, in consideration of the mutual covenants set forth herein, the sufficiency of which is hereby acknowledged, the Parties hereto agree as follows:

## ARTICLE I

### DEFINITIONS

Capitalized terms used in this Agreement without other definitions will have the meanings set forth below or, if not set forth below, as defined in the Tariff:

**Agreement:** This Joint Pricing Zone Revenue Allocation Agreement, including any attachments hereto, or amendments thereof.

**Annual Transmission Revenue Requirement ("ATRR"):** The net ATRRs for each Party's facilities in the MidAmerican Zone will be the amount represented on Line 7 of Page 1 of the respective Parties' Attachment O rate templates as posted by MISO on its website. In the case of Cedar Falls, the ATRR of the facilities owned by Cedar Falls, Montezuma, Tipton, Eldridge, and IPPA shall be summed to determine the Cedar Falls ATRR. In the case of MRES, the ATRR of the facilities owned by Atlantic and Pella shall be summed to determine the MRES ATRR. The MRES ATRR shall only include the ATRR of the facilities owned by Atlantic and Pella and shall not include the ATRR of any facilities owned by MRES or any other party. In the case of MEAN, the MEAN ATRR shall only include the ATRR for the facilities owned by MEAN within the MidAmerican Zone and shall not include the ATRR of any facilities owned by MEAN not within the MidAmerican Zone. Additionally, the MEAN ATRR shall not include the ATRR of any facilities owned by Indianola or Waverly.

**ATRR Allocator:** The *pro rata* share of each Party's ATRR relative to the Zonal Revenue Requirement, expressed to two decimal places and computed annually (and recalculated whenever there is a change to any Party's ATRR).

**Attachment O:** Attachment O to the Tariff. For each month that this Agreement is in effect, MidAmerican will use Attachment O data on which the Zonal Transmission Rate for that month is based to determine the Facilities Value, Annual Transmission Revenue Requirement, and Network Load for each Party.

**Facilities Value:** The gross book value of the Transmission Facilities in the MidAmerican Zone owned by, or assigned to, each Party, as reflected in that Party's Attachment O. Each Party's gross book value shall be determined by summing its gross transmission plant in service and, with respect to MidAmerican, its Construction Work in Progress ("CWIP") for Certificate of Need Projects as reported on its Attachment O Page 2 Lines 2 and 18a, respectively. The resulting sum will then be reduced, as applicable, by both

the gross transmission plant as reported on its Attachment GG, Page 2 Line 1 and by the gross transmission plant as reported on its Attachment MM Page 2 Line 1. In the case of

Cedar Falls, the gross book value of the facilities owned by Cedar Falls, Montezuma, Tipton, Eldridge, and IPPA shall be summed, and will then be reduced, as applicable, by both the gross transmission plant as reported on their Attachment GG, Page 2 Line 1 and by the gross transmission plant as reported on Attachment MM Page 2 Line 1 to determine the Cedar Falls Facilities Value. In the case of MRES, the gross book value of the facilities owned by Atlantic and Pella shall be summed to determine the MRES Facilities Value. The MRES Facilities Value shall only include the gross book value of the facilities owned by Atlantic and Pella and shall not include the gross book value of any facilities owned by MRES or any other party. The MEAN Facilities Value shall only include the gross book value of the facilities owned by MEAN in the MidAmerican Zone and shall not include the gross book value of any facilities owned by Waverly or Indianola or any other party.

**FERC or Commission:** The Federal Energy Regulatory Commission or its successor.

**FPA:** The Federal Power Act, 16 U.S.C. §§ 791a-825r, *as amended by Pub. L. No.*

109-58, 119 Stat 594 (2005).

**Gross Book Value ("GBV") Allocator:** The *pro rata* share of each Party's Facilities Value relative to the Zonal Facilities Value (in terms of gross book value), expressed to two decimal places and computed annually.

**Governmental Authority:** Any court, tribunal, agency, commission, or similar governing entity having jurisdiction over the applicable Party or subject matter.

**Imputed Transmission Charge ("ITC"):** The imputed charge for network integration transmission service utilized by each Party not otherwise billed for MISO network transmission service by MISO to serve its Network Load in the Joint Pricing Zone.

**Inter-Zonal Revenues:** Transmission revenues collected under Tariff Schedules 7, 8, and 9 for transactions outside of the MidAmerican Zone or sourcing in the MidAmerican Zone and sinking outside of the MidAmerican Zone. Inter-Zonal Revenues are collected by (or on behalf of) MISO under the Tariff, distributed to MidAmerican for the Joint Pricing Zone, and allocated among the Parties using the GBV Allocator.

**Intra-Zonal Revenues:** Revenues received under Tariff Schedules 7, 8, and 9 from transmission service provided within the MidAmerican Zone for transactions inside the pricing zone or sinking in the MidAmerican Zone. Intra-Zonal Revenues are collected by (or on behalf of) MISO under the Tariff, distributed to MidAmerican for the Joint Pricing Zone, and allocated among the Parties using the ATRR Allocator.

**Joint Pricing Zone or JPZ:** The MidAmerican Zone, which includes transmission facilities owned by the Parties hereto or facilities for which all rights to receive revenues which have been assigned to a Party.

**MISO Adjustments:** Adjustments to Intra-Zonal Revenues or Inter-Zonal Revenues made by MISO after such revenues have been distributed to MidAmerican. Credits or debits made by MISO to revenues for periods during which this Agreement is in effect will be added to, or subtracted from, the total amount of Inter-Zonal Revenues and Intra-Zonal Revenues available for distribution among the Parties.

**Monthly Network Revenues:** The *pro rata* share of revenues associated with the Imputed Transmission Charge to which each Party is entitled, which is allocated using the ATRR Allocator.

**Net Revenues:** The amount that each Party is entitled to receive (if this amount is positive) or obligated to pay (if this amount is negative) under this Agreement each month.

**Network Load:** The 12-month average of each Party's system coincident peak load in the MidAmerican Zone, as reflected in that Party's Attachment O, excluding any load that already pays Tariff Schedule 9 charges directly to MISO. In the case of MRES, the Network Load of Atlantic and Pella shall be summed to determine the MRES Network Load.

**MidAmerican Zone:** Zone 24 of Schedule 9 of the Tariff.

**Parties:** The signatories to this Agreement, including any entities that become signatories pursuant to Section 6.2 of this Agreement.

**Revenue Share:** The revenues to which each Party is entitled prior to deduction of its Imputed Transmission Charge, which includes its Monthly Network Revenues, its share of Inter-Zonal Revenues, and its share of Intra-Zonal Revenues, as calculated on a monthly basis.

**Tariff:** The Open Access Transmission, Energy and Operating Reserves Markets Tariff for the ~~Midwest~~Midcontinent Independent ~~Transmission~~-System Operator, Inc. on file with the Commission as MISO FERC Electric Tariff, Fourth Revised Volume No. 1, or any successor tariff.

**Transmission Owner:** A signatory to the MISO Agreement that meets the criteria for the term "Owner" set forth therein.

**Transmission Owners' Agreement or MISO Agreement:** Agreement of Transmission Facilities Owners to Organize the Midcontinent Independent System Operator, Inc., a Delaware Non-Stock Corporation, on file with the FERC as Midcontinent Independent System Operator, Inc. FERC Electric Tariff, Rate Schedule No. 1, or any successor agreement.

**Transmission Facilities:** These facilities shall include (i) all Parties' non-radial facilities at or above 69 kilovolts (hereinafter "kV") and (ii) all non-radial transformers where the two (2) highest voltages qualify under the voltage criteria of item (i) above.

**Zonal Facilities Value:** The sum of the Parties' Facilities Values.



**Zonal ITC:** The sum of the Parties' Imputed Transmission Charges.

**Zonal Transmission Rate:** The rate for monthly service provided in the Joint Pricing Zone under Tariff Schedule 9.

**Zonal Revenue Requirement:** The sum of the Parties' Annual Transmission Revenue Requirements.

## ARTICLE II

### RELATIONSHIP BETWEEN MISO AND THE PARTIES

**2.1 Relationship between MISO and the Parties.** As the Tariff administrator and independent operator of a regional transmission system that includes the facilities in the JPZ, MISO distributes Inter-Zonal Revenues and Intra-Zonal Revenues to MidAmerican. Pursuant to the Transmission Owners' Agreement, each of the Parties is entitled to a portion of such Inter-Zonal Revenues and Intra-Zonal Revenues.

**2.2 Relationship among MidAmerican, Cedar Falls, Ames ~~and~~, MRES and MEAN.**

~~(a)~~ (a) MidAmerican will bill, allocate and distribute all amounts due to, or owed by, the Parties under this Agreement. Cedar Falls shall be responsible for determining the amounts to be retained by itself and the amounts it will distribute to Montezuma, Tipton, Eldridge, and IPPA and for distributing such amounts to such entities. MRES shall be responsible for determining the amounts it will distribute to Atlantic and Pella and for distributing such amounts to such entities. MEAN shall be responsible for determining the amounts to be retained by itself and the amounts it will distribute to other entities with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 for distributing amounts due to such entities.

(b) Cedar Falls will pay any amounts owed under this Agreement to MidAmerican. Cedar Falls shall be responsible for determining the amounts it is required to pay itself as well as the amounts to be paid to Cedar Falls by Montezuma, Tipton, Eldridge and IPPA.

(c) Ames will pay any amounts owed under this Agreement to MidAmerican.

(d) MRES will pay any amounts owed under this Agreement to MidAmerican. MRES shall be responsible for determining the amounts it is required to pay itself as well as the amounts to be paid to MRES by Atlantic and Pella.

(e) MEAN will pay any amounts owed under this Agreement to MidAmerican. MEAN shall be responsible for determining the amounts it is required to pay itself as well as the amounts to be paid to MEAN by other entities with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 for payment of such amounts owed.

**2.3 Services Provided by MidAmerican.** Each Party shall pay MidAmerican

\$240/month for billing and accounting services associated with MidAmerican performing its obligations under this Agreement. Such payment shall be reflected in the monthly payment/receipt in accordance with Section 3.4.

**ARTICLE III**

**REVENUE DISTRIBUTION METHOD**

**3.1 Periodic Calculations.** As necessary to reflect changes to Facilities Values or ATRRs, the Parties will update their respective Attachment O templates. MidAmerican will use that information to calculate the following:

~~(a)~~**(a) Zonal Facilities Value; GBV Allocator.** To determine the Zonal Facilities Value, MidAmerican will calculate the sum of all Parties' Facilities Values. MidAmerican will determine a GBV Allocator for each Party based on the *pro rata* share of that Party's Facilities Value relative to the Zonal Facilities Value.

**(b) Zonal Revenue Requirement; ATRR Allocator.** To determine the Zonal Revenue Requirement, MidAmerican will calculate the sum of all Parties' Annual Transmission Revenue Requirements. MidAmerican will determine an ATRR Allocator for each Party based on the *pro rata* share of that Party's Annual Transmission Revenue Requirement relative to the Zonal Revenue Requirement.

**(c) Imputed Transmission Charge.** To determine the Imputed Transmission Charge for each Party, MidAmerican will multiply that Party's Network Load by the Zonal Transmission Rate.

**(d) Zonal ITC.** To determine the Zonal ITC, MidAmerican will calculate the sum of all Parties' Imputed Transmission Charges (Cedar Falls Imputed Transmission Charge + MidAmerican Imputed Transmission Charge + Ames Imputed Transmission Charge + MRES Imputed Transmission Charge).

**(e) Monthly Network Revenues.** To determine each Party's Monthly Network Revenues, MidAmerican will multiply that Party's ATRR Allocator by the Zonal ITC.

**3.2 Distribution of Periodic Calculations.** The computations detailed in Section 3.1 above will be calculated at least annually and recalculated any time there is a change in Attachment O impacting any Party's Facilities Value, Annual Transmission Revenue Requirement, or Imputed Transmission Charge. MidAmerican will provide this calculation to Cedar Falls, Ames ~~and~~ MRES and MEAN within thirty (30) days of a change in the Attachment O data and calculations posted by MISO.

**3.3 Monthly Calculations.** The following computations will be made on a monthly basis:

~~(a)~~(a) **Revenue Shares.** To calculate the Revenue Share for each Party, MidAmerican will determine the sum of the following three (3) numbers, as illustrated below:

- ~~(i)~~(i) the product of the Inter-Zonal Revenues for the preceding month (net of MISO Adjustments) and that Party's GBV Allocator;
- (ii) the product of the Intra-Zonal Revenues for the preceding month (net of MISO Adjustments) and that Party's ATRR Allocator; and
- (iii) that Party's Monthly Network Revenues.

**Revenue Share (Illustration)**

|                                    |  |   |   |   |  |
|------------------------------------|--|---|---|---|--|
| <u>Cedar Falls Revenue Share</u> = | $\frac{\text{Cedar Falls GBV Allocator}}{\times} \times \text{Inter-Zonal Revenues}$ | + | $\frac{\text{Cedar Falls ATRR Allocator}}{\times} \times \text{Intra-Zonal Revenues}$ | + | $\frac{\text{Cedar Falls ATRR Allocator}}{\times} \times \text{Zonal ITC}$ |
| <u>Ames Revenue Share</u> =        | $\frac{\text{Ames GBV Allocator}}{\times} \times \text{Inter-Zonal Revenues}$        | + | $\frac{\text{Ames ATRR Allocator}}{\times} \times \text{Intra-Zonal Revenues}$        | + | $\frac{\text{Ames ATRR Allocator}}{\times} \times \text{Zonal ITC}$        |
| <u>MRES Revenue Share</u> =        | $\frac{\text{MRES GBV Allocator}}{\times} \times \text{Inter-Zonal Revenues}$        | + | $\frac{\text{MRES ATRR Allocator}}{\times} \times \text{Intra-Zonal Revenues}$        | + | $\frac{\text{MRES ATRR Allocator}}{\times} \times \text{Zonal ITC}$        |
| <u>MEAN Revenue Share</u> =        | $\frac{\text{MEAN GBV Allocator}}{\times} \times \text{Inter-Zonal Revenues}$        | + | $\frac{\text{MEAN ATRR Allocator}}{\times} \times \text{Intra-Zonal Revenues}$        | + | $\frac{\text{MEAN ATRR Allocator}}{\times} \times \text{Zonal ITC}$        |
| <u>Cedar Falls Revenue Share</u> = | $\text{Cedar Falls-GBV Allocator} \times \text{Inter-Zonal Revenues}$                | + | $\text{Cedar Falls-ATRR Allocator} \times \text{Intra-Zonal Revenues}$                | + | $\text{Cedar Falls-ATRR Allocator} \times \text{Zonal ITC}$                |
|                                    | $\text{Ames-GBV Allocator}$  |   | $\text{Ames-ATRR Allocator}$  |   | $\text{Ames-ATRR Allocator}$   |

|                           |   |  |   |   |   |                                       |
|---------------------------|---|--|---|---|---|---------------------------------------|
| <u>Ames Revenue Share</u> | = | *<br>Inter-Zonal<br>Revenues                       | + | *<br>Intra-Zonal<br>Revenues                        | + | *Zonal<br>ITC                         |
| <u>MRES Revenue Share</u> | = | MRES<br>GBV Allocator *<br>Inter-Zonal<br>Revenues | + | MRES<br>ATRR Allocator *<br>Intra-Zonal<br>Revenues | + | MRES<br>ATRR Allocator *<br>Zonal ITC |

(b) Net Revenues. To calculate the Net Revenues for each Party, MidAmerican will subtract that Party's Imputed Transmission Charge from its Revenue Share.

3.4 Monthly Payments. The following payments will be made on a monthly basis:

~~(a)~~(a) Cedar Falls Payment/Receipt.

~~(i)~~ (i) If Cedar Falls' Net Revenues are positive, then MidAmerican will pay an amount equal to Cedar Falls' Net Revenues to Cedar Falls.

(ii) If Cedar Falls' Net Revenues are negative, then Cedar Falls will pay an amount equal to Cedar Falls' Net Revenues to MidAmerican.

(b) **Ames Payment/Receipt.**

~~(i)~~ (i) If Ames' Net Revenues are positive, then MidAmerican will pay an amount equal to Ames' Net Revenues to Ames.

(ii) If Ames' Net Revenues are negative, then Ames will pay an amount equal to Ames' Net Revenues to MidAmerican.

(c) **MRES Payment/Receipt.**

~~(i)~~ (i) If MRES' Net Revenues are positive, then MidAmerican will pay an amount equal to MRES' Net Revenues to MRES.

(ii) If MRES' Net Revenues are negative, then MRES will pay an amount equal to MRES' Net Revenues to MidAmerican. MRES shall make a single payment on behalf of itself as well as for Atlantic and Pella. In no event shall MRES fail to make a payment to MidAmerican on the basis that Atlantic and Pella, failed to make a payment to MRES.

(d) **MEAN Payment/Receipt.**

(i) If MEAN's Net Revenues are positive, then MidAmerican will pay an amount equal to MEAN's Net Revenues to MEAN.

(ii) If MEAN's Net Revenues are negative, then MEAN will pay an amount equal to MEAN's Net Revenues to MidAmerican. MEAN shall make a single payment on behalf of itself and for any entities with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 for receipt or payment of revenues. In no event shall MEAN fail to make a payment to MidAmerican on the basis that an entity with whom MEAN has an agency agreement for purposes of administration of revenue credits pursuant to Section 30.9 failed to make a payment to MEAN.

~~(e)~~ **Timing Of Monthly Payments/Receipts.** MidAmerican shall make payments to the Parties within 10 days of receiving revenues from the Midwest ISO. The Parties shall make payments to MidAmerican within 7 days of receiving the monthly statement of Net Revenues from MidAmerican.

3.5 **Illustration of Revenue Allocation.** Distribution of Joint Pricing Zone revenues

under this Article III is illustrated in Attachment A hereto.

**3.6 Provision of Information.** Within 10 days of receiving the monthly revenue statement from the Midwest ISO, MidAmerican will update the information in Attachments A for the preceding month and distribute it to the other Parties, including the calculations for Revenue Share and Net Revenues for each Party, as well as calculations for Inter-Zonal Revenues and Intra-Zonal Revenues for the MidAmerican Zone.

**3.7 Data and Records Requirements.** MidAmerican will maintain records substantiating all revenues that it allocates, distributes, or receives under this Agreement. Cedar Falls, Ames ~~and~~ MRES and MEAN will maintain records substantiating all information they provide to MidAmerican and documenting all amounts that they pay or receive under this Agreement. The records maintained by all Parties pursuant to this Section 3.7 shall be subject to the audit requirements of Section 8.9.

## ARTICLE IV

### TERM AND WITHDRAWAL

**4.1 Effective Date.** The allocation and distribution of revenues set forth in Article III of this Agreement will be deemed effective in the following manner:

~~(a)~~ (a) The calculation of Imputed Transmission Charge and Monthly Network Revenue will be deemed effective as of the effective date approved by FERC for all Parties having an Attachment O approved by MISO; and

(b) The calculation of Intra Zonal Revenues and Inter Zonal Revenues will be deemed effective as of the date approved by FERC for all Parties having an Attachment O approved by MISO.

**4.2 Termination.** This Agreement will remain in effect for two years after the date set forth in the first paragraph hereof and continue thereafter so long as the rates for service under the Tariff are zonal-based rates and MidAmerican and at least one of the other Parties is a Transmission Owner. Starting on the second anniversary of the execution of this Agreement, any Party may terminate its participation in this Agreement by providing two (2) years' prior written notice of its intent to terminate.

**4.3 Withdrawal from MISO.** Notwithstanding the requirements of Section 4.2, upon one year's prior written notice to the other Parties, a Party may withdraw from this Agreement if such Party is withdrawing from MISO. Up to and after its withdrawal, the withdrawing Party will be entitled to receive, or obligated to pay, revenues in accordance with Article III for the period up to its withdrawal. All of the withdrawing Party's other rights and obligations hereunder will terminate upon withdrawal, subject to financial settlement for the period ending on the date of termination. This Agreement will remain in effect for any Party not withdrawing unless (i) MidAmerican withdraws or (ii) all Parties

except MidAmerican withdraw. In the event that MidAmerican withdraws from MISO, MidAmerican will negotiate in good faith with the other Parties to effectuate an equitable allocation of the revenues and costs covered by this Agreement, applying a methodology that is consistent with the principles established by this Agreement. Nothing in this Agreement will be construed as affecting the rights of any Party hereto to: (i) unilaterally make an application to FERC to withdraw from MISO; or (ii) challenge such withdrawal from MISO by any other Party.

**4.4 Material Changes to MISO Tariff.** In the event that the Commission approves a change to the MISO Tariff that has a material impact in the sole judgment of the affected Party on the revenue-sharing provisions in Article III of this Agreement, the Parties shall negotiate in good faith to amend this Agreement. If the Parties are unable to reach agreement on amendments to this Agreement, any Party may terminate its participation in the Agreement upon one year's prior written notice to the other Parties.

## ARTICLE V

### OTHER TARIFF SCHEDULES AND CHARGES

**5.1 Revenues Collected Pursuant to Other Tariff Schedules.** Unless specifically addressed by this Agreement, revenues collected by MISO pursuant to Tariff Schedules that are in effect at the time of execution of this Agreement, but are not explicitly referenced in this Agreement, will not be distributed under this Agreement. In the event that the

Commission approves new Schedules to the Tariff which result in additional revenues being collected based on transmission investment and distributed to MidAmerican in part on behalf of the other Parties, the Parties will negotiate in good faith to establish an equitable methodology for allocation of revenues collected thereunder, applying the principles established by this Agreement.

**5.2 Revenues Collected for Wholesale Distribution Service on Distribution Facilities.** Revenues received by MidAmerican for Wholesale Distribution Service provided by any Party other than MidAmerican shall be remitted by MidAmerican to the appropriate Wholesale Distribution Service provider.

## ARTICLE VI

### AMENDMENT AND NEW PARTIES

**6.1 Amendment.** This Agreement may be amended only by a written instrument duly executed by all of the Parties. No modification to any of the provisions herein will be binding on any of the Parties unless approved in writing by all of the Parties.

**6.2 New Parties.** In order to share in distribution of revenues on a comparable basis with the other Parties to this Agreement, a new Transmission Owner in the Joint Pricing Zone may become a Party to this Agreement, as amended to include such new Party.

## ARTICLE VII

## DISPUTE RESOLUTION

**7.1 Dispute Resolution Process.** Any dispute or controversy relating to this Agreement shall be referred to one or more designated representative(s) of each affected Party for resolution on an informal basis as promptly as practicable. Any Party may initiate this process by providing written notice of the dispute to the other Parties. In the event that the Parties are unable to resolve the dispute within sixty (60) days of such written notice, the dispute may be referred to formal alternative dispute resolution processes if mutually agreeable to the Parties. If no satisfactory resolution is reached, the processes set forth in this provision will terminate. Thereafter, such dispute or controversy may be submitted to any Governmental Authority having jurisdiction under applicable law.

**7.2 Reimbursement.** Any amounts owed by any Party upon the resolution of a dispute shall be paid within ten (10) days following resolution of that dispute, including interest from the original due date at a rate equal to the FERC Electric Interest Rate, unless otherwise agreed by the Parties.

## ARTICLE VIII

### MISCELLANEOUS PROVISIONS

**8.1 Descriptive Headings.** The descriptive headings in this Agreement have been inserted for convenience of reference and shall not affect the construction of this Agreement.

**8.2 Governing Law and Venue.** This Agreement shall be interpreted and enforced according to the laws of the State of Iowa, except to the extent preempted by the laws of the United States of America. Any action arising hereunder that involves questions of state law shall be instituted and litigated in the courts of Iowa.

**8.3 Successors and Assigns.** This Agreement shall inure to the benefit of, and be binding upon, the Parties' successors and assigns.

**8.4 Delivery of Notices.** Notices required under this Agreement shall be in writing, and shall be sent by certified mail/return receipt requested, overnight courier, or other reliable and verifiable means. Any notice required under this Agreement will be deemed to have been given either: i) upon delivery, if sent by certified mail/return receipt requested or overnight courier; or ii) upon confirmation, if given by other reliable means.

**8.5 Entire Agreement; Non Waiver.** This Agreement, including any attachments hereto, constitutes the entire agreement among the Parties with respect to the subject matter of this Agreement, and its interpretation shall not be affected by previous or contemporary oral or written representations made by any Party unless such representations are contained in this Agreement. Waiver or failure to insist upon strict compliance with such obligation, covenant, agreement, or condition will not operate as a waiver of, or estoppel with respect to, any subsequent or other failure.



**8.6 Counterparts.** This Agreement may be executed in counterparts, all of which will constitute one agreement and will have the same force and effect as an original instrument.

**8.7 Section 206 Right.** Each Party will retain all rights it may have pursuant to Section 206 of the Federal Power Act., 16 U.S.C. § 824e, *amended by* Pub. L. No. 109-58, §§ ~~1285-86~~128586, 119 Stat. 594, 980-81 (2005).

**8.8 Section 205 Right.** During the term of this Agreement, the provisions hereof will not be subject to any changes pursuant to the provisions of Section 205 of the Federal Power Act, 16 U.S.C. § 824d, absent the agreement of all Parties hereto. The standard of review for any changes other than those expressly provided for herein will be the "public interest" standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

**8.9 Audits.** The Parties will maintain and retain for six (6) years the books and records needed to substantiate the calculations performed pursuant to Article III, and all data substantiating allocation of revenues or costs under this Agreement. Any Party may conduct, at its own expense, audits of any other Party's books and records that relate to this Agreement. Such audits will be conducted at reasonable, mutually agreed-upon times, and the Parties will cooperate in good faith to effectuate such audits.

**8.10 Regulatory Approval.** This Agreement is subject to regulatory approvals. In the event that FERC or any Governmental Authority disapproves or refuses to accept this Agreement in whole or in part, this Agreement will cease to be effective, except that the Parties will be obligated to attempt expeditiously and in good faith to negotiate a substitute agreement that addresses the reasons for such refusal or disapproval. In negotiating a

substitute agreement, no Party will be required to accept any change that would reasonably be expected to reduce its expected economic benefit from the transaction.

**8.11 Limitations.** Nothing contained herein shall be construed to create an association, joint venture, trust, or partnership. Each Party will remain liable for its share of charges or assessments incurred under the Tariff or MISO Agreement, including congestion costs, lost revenue charges, exit fees and comparable costs.

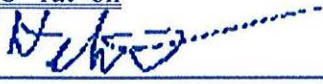
**8.12 Indemnification.** Each Party shall indemnify and save each other Party harmless from all damages, losses, claims, costs, legal fees, and/or expenses for injury to or death of any person, or damage to any property, resulting from the operation of facilities controlled by it within the Joint Pricing Zone, unless and to the extent caused by the negligence or intentional wrongdoing of one of the other Parties.

IN WITNESS THEREOF, the Parties, by their duly authorized agents, have hereunder executed this Agreement.

**MIDAMERICAN ENERGY COMPANY**

An Iowa Corporation

By: \_\_\_\_\_



Fourth Revised FERC Rate Schedule No. 111

Dehn A. Stevens

Vice President — Transmission Development and Planning

Date Z- fl "t/ZdZ:4

**THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF CEDAR FALLS, IOWA**

An Iowa Municipal Utility

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

Date \_\_\_\_\_

**THE CITY OF AMES, IOWA**

A Municipal Corporation

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

Date \_\_\_\_\_

Issued by: D.A. Stevens, VP, Transmission Development and Planning

Effective on: June 1,

MIDAMERICAN ENERGY COMPANY  
An Iowa Corporation

By: \_\_\_\_\_  
John Dehn A. Guy Stevens  
Vice President ~~Electric Delivery~~ Transmission Development and Planning

Date \_\_\_\_\_  
~~Date~~ \_\_\_\_\_

THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF CEDAR FALLS,  
IOWA

An Iowa Municipal Utility

By: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

~~Date~~ \_\_\_\_\_

Date

THE CITY OF AMES, IOWA

A Municipal Corporation

(Add) 

By: \_\_\_\_\_

Issued by: D.A. Stevens, VP, Transmission Development and Planning    Effective on: June 1,

NAME: \_\_\_\_\_ att14

\_\_\_\_\_ Lfr

TITLE: MAYOk

~~TITLE:~~ \_\_\_\_\_

~~Date~~ \_\_\_\_\_

Date \_\_\_\_\_

Issued by: D.A. Stevens, VP, Transmission Development and Planning      Effective on: June 1,

**MISSOURI RIVER ENERGY SERVICES**

A Municipal Joint Action Agency

By:

*(Add) Terry Wolf*

NAME: Terry Wolf

TITLE: Vice President of Power Supply and Operations

Date 02/13/2024

**MUNICIPAL ENERGY AGENCY OF NEBRASKA**

A Nebraska Political Subdivision

By:

NAME:

TITLE:

DATE:

Issued by: D.A. Stevens, VP, Transmission Development and Planning

Effective on: June 1,

MISSOURI RIVER ENERGY SERVICES

A Municipal Joint Action Agency

By: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

~~Date~~ \_\_\_\_\_ ~~Date~~

MUNICIPAL ENERGY AGENCY OF NEBRASKA

A Nebraska Political Subdivision

By : \_\_\_\_\_, 2024

NAME : Robert L. Pochling

TITLE : Executive Director/CEO

DATE : 2/13/2024

| <u>ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR CEDAR FALLS SUB-ZONE</u>   |  |   |   |
|--|--|---|---|
| <u>August 2023</u>   |  |   |   |
| <u>Cedar Falls Sub-Zone Imputed Transmission Charge (ITC)</u>  |  |   |   |
|  | <u>Cedar Falls Sub-Zone<br/>Average 120PL Cost</u> | <u>Zonal Transmission<br/>(Monthly)</u>             | <u>Cedar Falls Sub-<br/>Zone Imp. Rate<br/>Transmission</u>         |
|  | 87,117   | \$ 2,466  | \$ (214,799.58)   |
| <u>Zonal ITC</u>   |  |   |   |
| <u>Imputed Transmission</u>  |  | <u>Cedar Falls Sub-<br/>Zone ATRR</u>               | <u>Cedar Falls Sub-<br/>Zone Share of</u>                           |
| MidAmerican  | \$ 11,333,400.67                                   |   |   |
| Ames Sub-Zone  | \$ 240,626.20                                      |   |   |
| MRES Sub-Zone  | \$ 158,581.51                                      |   |   |
| MEAN Sub-Zone  | \$ -   |   |   |
| Cedar Falls Sub-Zone   | \$ 214,799.58                                      |   |   |
| Zonal ITC  | \$ 11,947,407.96                                   | 2.29%   | \$ 273,355.11   |
| <u>Joint-Zonal Revenue Sharing</u>   |  |   |   |
| <u>MISO Monthly<br/>Inter-Zonal Revenues and Adjustments</u>   |  | <u>Cedar Falls Sub-<br/>Zone ATRR</u>               | <u>Cedar Falls Sub-<br/>Zone Revenues and<br/>Adjustments</u>       |
| Basic Transmission Service Revenue - GBV Basis   | \$ 755,261.74                                      |   |   |
| Basic Transmission Service Revenue - TPF Basis   | \$ -   |   |   |
| MISO Adjustment to Inter-Zonal Revenues  | \$ (158,79)  |   |   |
| Total Inter-Zonal Revenues (net of adjustments)  | \$ 755,102.95                                      | 1.35%   | \$ 10,201.15  |
| <u>MISO Monthly<br/>Intra-Zonal Revenues and Adjustments</u>   | <u>Revenues and<br/>Adjustments</u>                | <u>Cedar Falls Sub-<br/>Zone ATRR<br/>Allocator</u> | <u>Cedar Falls Sub-<br/>Zone Share of Intra-<br/>Zonal Revenues</u> |
| Intra-Zonal Revenues   | \$ 2,084,294.33                                    |   |   |
| MISO True-up to Intra-Zonal Revenues   | \$ -   |   |   |
| MISO Adjustments to Intra-Zonal Revenues   | \$ -   |   |   |
| Total Intra-Zonal Revenues (net of adjustments)  | \$ 2,084,294.33                                    | 2.29%   | \$ 47,688.35  |
| <b>Total Due To Cedar Falls Sub-Zone</b><br>(Cedar Falls ITC + Cedar Falls Monthly Network Revenues + Cedar Falls Share of Intra-Zonal and Inter-Zonal Revenues) |  |   | <b>\$ 116,445.11</b>  |
| <u>GBV and ATRR Allocator Calculations</u>   |  |   |   |
| <u>Gross Book Value (GBV)</u>  | <u>2023/2022 Fac Value</u>                         | <u>GBV Allocator</u>                                |   |
| MidAmerican  | \$ 2,109,588,537                                   | 95.44%  |   |
| Ames Sub-Zone  | \$ 37,966,384                                      | 1.72%   |   |
| MRES Sub-Zone  | \$ 22,315,570                                      | 1.01%   |   |
| MEAN Sub-Zone  | \$ 10,623,074                                      | 0.48%   |   |
| Cedar Falls Sub-Zone   | \$ 29,860,975                                      | 1.35%   |   |
| Zonal Facilities Value   | \$ 2,210,354,540                                   | 100.00%   |   |
| <u>Annual Transmission Revenue Requirement (ATRR)</u>  | <u>2023/2022 ATRR</u>                              | <u>ATRR Allocator</u>                               |   |
| MidAmerican  | \$ 134,780,070                                     | 91.89%  |   |
| Ames Sub-Zone  | \$ 4,478,049                                       | 3.05%   |   |
| MRES Sub-Zone  | \$ 2,831,501                                       | 1.93%   |   |
| MEAN Sub-Zone  | \$ 1,234,165                                       | 0.84%   |   |
| Cedar Falls Sub-Zone   | \$ 3,356,015                                       | 2.29%   |   |
| Zonal Revenue Requirement  | \$ 146,679,800                                     | 100.00%   |   |
| <u>DEFINITIONS</u>   |  |   |   |
| <u>TPF - Transmission Participation Factor</u>   |  |   |   |
| <u>GBV - Gross Book Value</u>  |  |   |   |



| <u>ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR AMES SUB-ZONE</u>   |  |  |  |
|---|--|--|--|
| <u>August 2023</u>  |  |  |  |
| <u>Ames Sub-Zone Imputed Transmission Charge (ITC)</u>  |  |  |  |
|   | <u>Ames Sub-Zone<br/>Average 12CP Load<br/>(Monthly)</u> | <u>Zonal Transmission<br/>Transmission</u> | <u>Ames Sub-Zone<br/>Imp./Rate</u>                         |
|   | 97,592   | \$ 2,466                                   | \$ (240,626.1)   |
| <u>Zonal ITC</u>  |  |  |  |
| <u>Imputed Transmission<br/>Charge (Monthly)</u>  |  | <u>Ames Sub-Zone<br/>ATRR Allocator</u>    | <u>Ames Sub-Zone Share of Monthly<br/>Network Revenues</u> |
| MidAmerican   | \$ 11,333,400.67   |  |  |
| Ames Sub-Zone   | \$ 240,626.20  |  |  |
| MRES Sub-Zone   | \$ 158,581.51  |  |  |
| MEAN Sub-Zone   | \$ =   |  |  |
| Cedar Falls Sub-Zone  | \$ 214,799.58  |  |  |
| Zonal ITC   | \$ 11,947,407.96   | 3.05%                                      | \$ 364,747.4   |
| <u>Joint-Zonal Revenue Sharing</u>  |  |  |  |
| <u>Inter-Zonal Revenues and Adjustments</u>   | <u>MISO Monthly<br/>Revenues and</u>                     | <u>Ames Sub-Zone<br/>ATRR Allocator</u>    | <u>Ames Sub-Zone<br/>Share of Inter-Zonal</u>              |
| Basic Transmission Service Revenue - GBV Basis  | \$ 755,261.74  |  |  |
| Basic Transmission Service Revenue - TPF Basis  | \$ =   |  |  |
| MISO Adjustment to Inter-Zonal Revenues   | \$ (158.79)  |  |  |
| Total Inter-Zonal Revenues (net of adjustments)   | \$ 755,102.95  | 1.72%                                      | \$ 12,970.1  |
| <u>Intra-Zonal Revenues and Adjustments</u>   | <u>MISO Monthly<br/>Revenues and</u>                     | <u>Ames Sub-Zone<br/>ATRR Allocator</u>    | <u>Ames Sub-Zone<br/>Share of Intra-Zonal</u>              |
| Intra-Zonal Revenues  | \$ 2,084,294.33  |  |  |
| MISO True-up to Intra-Zonal Revenues  | \$ =   |  |  |
| MISO Adjustments to Intra-Zonal Revenues  | \$ =   |  |  |
| Total Intra-Zonal Revenues (net of adjustments)   | \$ 2,084,294.33  | 3.05%                                      | \$ 63,632.2  |
| <b>Total Due To Ames Sub-Zone</b><br><small>(Ames ITC + Ames Monthly Network Revenues + Ames Share of Intra-Zonal and Inter-Zonal Revenues)</small> |  |  | <b>\$ 200,723.6</b>  |
| <u>GBV and ATRR Allocator Calculations</u>  |  |  |  |
| <u>Gross Book Value (GBV)</u>   | <u>2023/2022 Fac Value</u>                               | <u>GBV Allocator</u>                       |  |
| MidAmerican   | \$ 2,109,588,537   | 95.44'                                     |  |
| Ames Sub-Zone   | \$ 37,986,384  | 1.72'                                      |  |
| MRES Sub-Zone   | \$ 22,315,570  | 1.01'                                      |  |
| MEAN Sub-Zone   | \$ 10,623,074  | 0.48'                                      |  |
| Cedar Falls Sub-Zone  | \$ 29,860,975  | 1.35'                                      |  |
| Zonal Facilities Value  | \$ 2,210,354,540   | 100.00'                                    |  |
| <u>Annual Transmission Revenue Requirement (ATRR)</u>   | <u>2023/2022 ATRR</u>                                    | <u>ATRR Allocator</u>                      |  |
| MidAmerican   | \$ 134,780,070   | 91.89'                                     |  |
| Ames Sub-Zone   | \$ 4,478,049   | 3.05'                                      |  |
| MRES Sub-Zone   | \$ 2,831,501   | 1.93'                                      |  |
| MEAN Sub-Zone   | \$ 1,234,165   | 0.84'                                      |  |
| Cedar Falls Sub-Zone  | \$ 3,356,015   | 2.29'                                      |  |
| Zonal Revenue Requirement   | \$ 146,679,800   | 100.00'                                    |  |
| <u>DEFINITIONS</u>  |  |  |  |
| <u>TPF - Transmission Participation Factor</u>  |  |  |  |
| <u>GBV - Gross Book Value</u>   |  |  |  |

| <u>ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR MRES SUB-ZONE</u>  |   |   |  |
|--|---|---|--|
| <u>August 2023</u>   |   |   |  |
| <u>MRES Sub-Zone Imputed Transmission Charge (ITC)</u>   |   |   |  |
|  | <u>MRES Sub-Zone<br/>Average 12CP Load<br/>(kW)</u> | <u>Zonal Transmissior<br/>(Monthly)</u> | <u>MRES Sub-Zone<br/>Transmission<br/>Charge (Monthly)</u>     |
|  | 64,317  | \$ 2,466                                | \$ (158,581.5)   |
| <u>Zonal ITC</u>   |   |   |  |
| <u>Imputed Transmission<br/>Charge (Monthly)</u>   |   | <u>MRES Sub-Zon<br/>ATRR Allocatg</u>   | <u>MRES Sub-Zone<br/>Share of Monthly<br/>Network Revenues</u> |
| MidAmerican  | \$ 11,333,400.67                                    |   |  |
| Ames Sub-Zone  | \$ 240,626.20                                       |   |  |
| MRES Sub-Zone  | \$ 158,581.51                                       |   |  |
| MEAN Sub-Zone  | \$ -  |   |  |
| Cedar Falls Sub-Zone   | \$ 214,799.58                                       |   |  |
| Zonal ITC  | \$ 11,947,407.96                                    | 1.93                                    | \$ 230,832.2   |
| <u>Joint-Zonal Revenue Sharing</u>   |   |   |  |
| <u>Inter-Zonal Revenues and Adjustments</u>  | <u>MISO Monthly<br/>Revenues</u>                    | <u>MRES Sub-Zone</u>                    | <u>MRES Sub-Zone<br/>Share of Inter-Zonal<br/>Revenues</u>     |
| Basic Transmission Service Revenue - GBV Basis   | \$ 755,261.74                                       |   |  |
| Basic Transmission Service Revenue - TPF Basis   | \$ -  |   |  |
| MISO Adjustment to Inter-Zonal Revenues  | \$ (158.79)   |   |  |
| Total Inter-Zonal Revenues (net of adjustments)  | \$ 755,102.95                                       | 1.01                                    | \$ 7,623.4   |
| <u>Intra-Zonal Revenues and Adjustments</u>  | <u>MISO Monthly<br/>Revenues<br/>and</u>            | <u>MRES Sub-Zone</u>                    | <u>MRES Sub-Zone<br/>Share of Intra-Zonal<br/>Revenues</u>     |
| Intra-Zonal Revenues   | \$ 2,084,294.33                                     |   |  |
| MISO True-up to Intra-Zonal Revenues   | \$ -  |   |  |
| MISO Adjustments to Intra-Zonal Revenues   | \$ -  |   |  |
| Total Intra-Zonal Revenues (net of adjustments)  | \$ 2,084,294.33                                     | 1.93                                    | \$ 40,235.1  |
| <b>Total Due To MRES Sub-Zone</b><br>(MRES ITC + MRES Monthly Network Revenues + MRES Share of Intra-Zonal and Inter-Zonal Revenues) |   |   | <b>\$ 119,909.3</b>  |
| <u>GBV and ATRR Allocator Calculations</u>   |   |   |  |
| <u>Gross Book Value (GBV)</u>  | <u>2023/2022 Fac Value</u>                          | <u>GBV Allocator</u>                    |  |
| MidAmerican  | \$ 2,109,588,537                                    | 95.44%                                  |  |
| Ames Sub-Zone  | \$ 37,966,384                                       | 1.72%                                   |  |
| MRES Sub-Zone  | \$ 22,315,570                                       | 1.01%                                   |  |
| MEAN Sub-Zone  | \$ 10,623,074                                       | 0.48%                                   |  |
| Cedar Falls Sub-Zone   | \$ 29,860,975                                       | 1.35%                                   |  |
| Zonal Facilities Value   | \$ 2,210,354,540                                    | 100.00%                                 |  |
| <u>Annual Transmission Revenue Requirement (ATRR)</u>  | <u>2023/2022 ATRR</u>                               | <u>ATRR Allocat</u>                     |  |
| MidAmerican  | \$ 134,780,070                                      | 91.89%                                  |  |
| Ames Sub-Zone  | \$ 4,478,049  | 3.05%                                   |  |
| MRES Sub-Zone  | \$ 2,831,501  | 1.93%                                   |  |
| MEAN Sub-Zone  | \$ 1,234,165  | 0.84%                                   |  |
| Cedar Falls Sub-Zone   | \$ 3,356,015  | 2.29%                                   |  |
| Zonal Revenue Requirement  | \$ 146,679,800                                      | 100.00%                                 |  |
| <u>DEFINITIONS</u>   |   |   |  |
| TPF - Transmission Participation Factor  |   |   |  |
| GBV - Gross Book Value   |   |   |  |

| <u>ATTACHMENT A: REVENUE-SHARING ILLUSTRATION FOR MEAN SUB-ZONE</u>   |  |  |  |
|---|--|--|--|
| <u>August 2023</u>  |  |  |  |
| <u>MEAN Sub-Zone Imputed Transmission Charge (ITC)</u>  |  |  |  |
|   | <u>MEAN Sub-Zone</u><br><u>Average 12CP Load</u><br><u>(Monthly)</u> | <u>Zonal Transmission</u><br><u>Transmission</u> | <u>MEAN Sub-Zone</u><br><u>Imp./Rate</u>                                   |
|   | =  | \$ 2,466   | \$ =   |
| <u>Zonal ITC</u>  |  |  |  |
| <u>Imputed Transmission</u><br><u>Charge (Monthly)</u>  |  | <u>MEAN Sub-Zone</u><br><u>ATRR Allocator</u>    | <u>MEAN Sub-Zone</u><br><u>Share of Monthly</u><br><u>Network Revenues</u> |
| MidAmerican   | \$ 11,333,400.67   |  |  |
| Ames Sub-Zone   | \$ 240,626.20  |  |  |
| MRES Sub-Zone   | \$ 158,581.51  |  |  |
| MEAN Sub-Zone   | \$ =   |  |  |
| Cedar Falls Sub-Zone  | \$ 214,799.58  |  |  |
| Zonal ITC   | \$ 11,947,407.96   | 0.84%  | \$ 100,525.5   |
| <u>Joint-Zonal Revenue Sharing</u>  |  |  |  |
| <u>MISO Monthly</u><br><u>Inter-Zonal Revenues and Adjustments</u>  | <u>Revenues and</u>  | <u>MEAN Sub-Zone</u><br><u>ATRR Allocator</u>    | <u>MEAN Sub-Zone</u><br><u>Share of Inter-Zonal</u>                        |
| Basic Transmission Service Revenue - GBV Basis  | \$ 755,261.74  |  |  |
| Basic Transmission Service Revenue - TPF Basis  | \$ =   |  |  |
| MISO Adjustment to Inter-Zonal Revenues   | \$ (158.79)  |  |  |
| Total Inter-Zonal Revenues (net of adjustments)   | \$ 755,102.95  | 0.48%  | \$ 3,629.0   |
| <u>MISO Monthly</u><br><u>Intra-Zonal Revenues and Adjustments</u>  | <u>Revenues and</u>  | <u>MEAN Sub-Zone</u><br><u>ATRR Allocator</u>    | <u>MEAN Sub-Zone</u><br><u>Share of Intra-Zonal</u>                        |
| Intra-Zonal Revenues  | \$ 2,084,294.33  |  |  |
| MISO True-up to Intra-Zonal Revenues  | \$ =   |  |  |
| MISO Adjustments to Intra-Zonal Revenues  | \$ =   |  |  |
| Total Intra-Zonal Revenues (net of adjustments)   | \$ 2,084,294.33  | 0.84%  | \$ 17,537.2  |
| <b>Total Due To MEAN Sub-Zone</b><br><i>(MEAN ITC + MEAN Monthly Network Revenues + MEAN Share of Intra-Zonal and Inter-Zonal Revenues)</i> |  |  | <b>\$ 121,691.</b>   |
| <u>GBV and ATRR Allocator Calculations</u>  |  |  |  |
| <u>Gross Book Value (GBV)</u>   | <u>2023/2022 Fac Value</u>   | <u>GBV Allocator</u>                             |  |
| MidAmerican   | \$ 2,109,588,537   | 95.44%   |  |
| Ames Sub-Zone   | \$ 37,966,384  | 1.72%  |  |
| MRES Sub-Zone   | \$ 22,315,570  | 1.01%  |  |
| MEAN Sub-Zone   | \$ 10,623,074  | 0.48%  |  |
| Cedar Falls Sub-Zone  | \$ 29,860,975  | 1.35%  |  |
| Zonal Facilities Value  | \$ 2,210,354,540   | 100.00%  |  |
| <u>Annual Transmission Revenue Requirement (ATRR)</u>   | <u>2023/2022 ATRR</u>  | <u>ATRR Allocator</u>                            |  |
| MidAmerican   | \$ 134,780,070   | 91.89%   |  |
| Ames Sub-Zone   | \$ 4,478,049   | 3.05%  |  |
| MRES Sub-Zone   | \$ 2,831,501   | 1.93%  |  |
| MEAN Sub-Zone   | \$ 1,234,165   | 0.84%  |  |
| Cedar Falls Sub-Zone  | \$ 3,356,015   | 2.29%  |  |
| Zonal Revenue Requirement   | \$ 146,679,800   | 100.00%  |  |
| <u>DEFINITIONS</u>  |  |  |  |
| <u>TPF - Transmission Participation Factor</u>  |  |  |  |
| <u>GBV - Gross Book Value</u>   |  |  |  |

| <b>Summary report:</b>  |            |
|---|------------|
| <b>Litera Compare for Word 11.2.0.54 Document comparison done on 3/7/2024<br/>12:40:45 PM</b> |            |
| <b>Style name:</b> Default Style  |            |
| <b>Intelligent Table Comparison:</b> Active   |            |
| <b>Original filename:</b> Rate Schedule No. 111 (3.0.0).rtf                                   |            |
| <b>Modified filename:</b> RS 111_MEC-CFU-AMES-MRES-MEAN JPZ Agreement Clean.pdf               |            |
| <b>Changes:</b>   |            |
| <u>Add</u>  | 180        |
| <del>Delete</del>   | 65         |
| <del>Move From</del>  | 0          |
| <u>Move To</u>  | 0          |
| <u>Table Insert</u>   | 5          |
| <del>Table Delete</del>   | 1          |
| <u>Table moves to</u>   | 0          |
| <del>Table moves from</del>   | 0          |
| Embedded Graphics (Visio, ChemDraw, Images etc.)  | 2          |
| Embedded Excel  | 0          |
| Format changes  | 0          |
| <b>Total Changes:</b>   | <b>253</b> |