## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OI	F THE APPLICATION	on of
NORTHWESTERN	CORPORATION	DBA
NORTHWESTERN ENERGY FOR AUTHORITY		
TO INCREASE ITS ELECTRIC RATES		

AMENDED ORDER GRANTING JOINT MOTION FOR APPROVAL OF SETTLEMENT STIPULATION

EL23-016

On June 15, 2023, the South Dakota Public Utilities Commission (Commission) received an application by NorthWestern Corporation dba NorthWestern Energy (NorthWestern) for approval to increase rates for electric service to customers in its South Dakota service territory by approximately \$30.9 million annually or approximately 16.32% based on NorthWestern's 2022 historic test year. NorthWestern states a typical residential electric customer using 750 kWh per month would see an increase of \$19.14 per month. The proposed changes may affect approximately 64,680 customers.

On June 22, 2023, the Commission electronically transmitted notice of the filing and the intervention deadline of August 11, 2023, to interested persons and entities on the Commission's PUC Weekly Filings electronic listserv. No petitions to intervene were filed. Comments were received and are available for review on the Commission's web site for this docket at https://puc.sd.gov/Dockets/Electric/2023/EL23-016Comments.aspx.

On July 12, 2023, the Commission issued an Order Suspending Operation of Proposed Rates; Order Assessing Filing Fee; Order Authorizing Consulting Contracts. On December 20, 2023, NorthWestern and staff filed a Joint Motion for Approval of Settlement Stipulation and a Settlement Stipulation, and staff filed a Staff Memorandum Supporting Settlement Stipulation.

The revised tariff sheets proposed by NorthWestern, effective for service rendered on and after January 10, 2024, are as follows:

## South Dakota Electric Rate Schedule

Section No. 1 17 <sup>th</sup> Revised Sheet. No. 1	Canceling 16 <sup>th</sup> Revised Sheet No. 1	
Section No. 3		
18th Revised Sheet. No. 1	Canceling 17 <sup>th</sup> Revised Sheet No. 1	
13 <sup>th</sup> Revised Sheet. No. 2	Canceling 12 <sup>th</sup> Revised Sheet No. 2	
16th Revised Sheet. No. 3	Canceling 15 <sup>th</sup> Revised Sheet No. 3	
14th Revised Sheet. No. 4	Canceling 13th Revised Sheet No. 4	
20th Revised Sheet. No. 5	Canceling 19 <sup>th</sup> Revised Sheet No. 5	
17 <sup>th</sup> Revised Sheet. No. 6	Canceling 16 <sup>th</sup> Revised Sheet No. 6	
14th Revised Sheet. No. 8	Canceling 13 <sup>th</sup> Revised Sheet No. 8	
20th Revised Sheet. No. 9	Canceling 19th Revised Sheet No. 9	
16th Revised Sheet. No. 10	Canceling 15 <sup>th</sup> Revised Sheet No. 10	
17 <sup>th</sup> Revised Sheet. No. 11	Canceling 16 <sup>th</sup> Revised Sheet No. 11	
17 <sup>th</sup> Revised Sheet. No. 12	Canceling 16 <sup>th</sup> Revised Sheet No. 12	
18th Revised Sheet. No. 14	Canceling 17 <sup>th</sup> Revised Sheet No. 14	
17 <sup>th</sup> Revised Sheet. No. 15	Canceling 16 <sup>th</sup> Revised Sheet No. 15	
2 <sup>nd</sup> Revised Sheet. No. 15.1	Canceling 1 <sup>st</sup> Revised Sheet No. 15.1	
12 <sup>th</sup> Revised Sheet. No. 18	Canceling 11 <sup>th</sup> Revised Sheet No. 18	
2 <sup>nd</sup> Revised Sheet. No. 18.1	Canceling 1 <sup>st</sup> Revised Sheet No. 18.1	
7 <sup>th</sup> Revised Sheet. No. 22	Canceling 6 <sup>th</sup> Revised Sheet No. 22	

16<sup>th</sup> Revised Sheet. No. 23
12<sup>th</sup> Revised Sheet. No. 25
10<sup>th</sup> Revised Sheet. No. 25.1
16<sup>th</sup> Revised Sheet. No. 28
11<sup>th</sup> Revised Sheet. No. 28
11<sup>th</sup> Revised Sheet. No. 33
12<sup>th</sup> Revised Sheet. No. 25.1
16<sup>th</sup> Revised Sheet. No. 28
11<sup>th</sup> Revised Sheet. No. 33
12<sup>th</sup> Revised Sheet. No. 33
12<sup>th</sup> Revised Sheet. No. 35
12<sup>th</sup> Revised Sheet. No. 36
12<sup>th</sup> Revised Sheet No. 25
12<sup>th</sup> Revised Sheet No. 26
12<sup>th</sup> Revised Sheet No. 36

Section No. 5

4<sup>th</sup> Revised Sheet. No. 1a Canceling 3<sup>rd</sup> Revised Sheet No. 1a 5<sup>th</sup> Revised Sheet. No. 3 Canceling 4<sup>th</sup> Revised Sheet No. 3

The Commission has jurisdiction over this matter pursuant to SDCL Chapters 1-26 and 49-34A, including 1-26-20, 49-34A-3, 49-34A-6, 49-34A-8, 49-34A-10, 49-34A-11, 49-34A-12, 49-34A-13, 49-34A-14, 49-34A-19, 49-34A-19.1, 49-34A-19.2, and 49-34A-21.

At its regularly scheduled meeting on January 9, 2024, the Commission considered this matter. The Commission heard from NorthWestern and Commission staff concerning the Joint Motion and Settlement Stipulation. Having thoroughly reviewed the filings in the docket and after having made further extensive inquiry of the parties, the Commission found that the terms and conditions proposed in the Settlement Stipulation were just, reasonable, and in the public interest and that good and sufficient cause was demonstrated to approve the Settlement Stipulation. The Commission voted unanimously to grant the Joint Motion for Approval of Settlement Stipulation that granted NorthWestern an annual increase in base rates to recover a net revenue deficiency of approximately \$21.5 million. This translates to an 11.38% increase in total electric bills or a 17.97% increase in base electric rates with a typical residential customer using an average of 750 kWh per month seeing an increase of \$13.67 in their monthly bill.

It is therefore

ORDERED, that the Joint Motion for Approval of Settlement Stipulation is hereby granted. It is further

ORDERED, that the Settlement Stipulation is hereby approved and incorporated by reference into this Order the same as if it had been set forth in its entirety herein. It is further

ORDERED, that the aforementioned tariff sheets are approved for service rendered on and after January 10, 2024.

Dated at Pierre, South Dakota, this /

day of January 2024.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, electronically or by mail.

(OFFICIAL SEAL)

CARY HANDON Commissioner

BY ORDER OF THE COMMISSION:

CHRIS NELSON, Commissioner

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