Appendix D

Program Aggregations

01 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=RESD-EEP - Tech=HEM

Docket No. EL23-Appendix D Page 1 of 60

Cost / Benefit Tests For Normal Weathe	Cost			Market-Based	<u>.</u>	
Utility (PAC/UCT) Test	Based 3.62	Minimum 0.63	Today 0.67	Alternate 0.67	Option 0.66	Maximum 0.88
TRC Test	3.62	0.63	0.67	0.67	0.66	0.88
RIM Test RIM (Net Fuel)	3.04 3.04	0.53 0.53	0.56 0.56	0.56 0.56	0.55 0.55	0.74 0.74
Societal Test	3.62	0.63	0.67	0.67	0.66	0.88
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and Bene		1				
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	\$281.00	\$240.14	\$412.02	\$437.85	\$208.40	\$1,346.22
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$249.14 \$0.00	\$413.93 \$0.00	\$0.00	\$398.49 \$0.00	\$1,346.22
Avoided Electric Capacity	\$12,802.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00
Avoided Electric Andialay Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$15,520.01 \$3,084.16	\$2,686.07 \$3,084.16	\$2,850.86 \$3,084.16	\$2,874.78 \$3,084.16	\$2,835.43 \$3,084.16	\$3,783.15 \$3,084.16
Implementation / Participation Costs	\$1,200.63	\$1,200.63	\$1,200.63	\$1,200.63	\$1,200.63	\$1,200.63
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$4,284.79	\$4,284.79	\$4,284.79	\$4,284.79	\$4,284.79	\$4,284.79
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	3.62	0.63	0.67	0.67	0.66	0.88
Avoided Electric Production	\$281.00 \$0.00	\$249.14 \$0.00	\$413.93 \$0.00	\$437.85 \$0.00	\$398.49	\$1,346.22 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$12,802.07	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Avoided Electric T&D	\$2,436.94	\$2,436.94	\$2,436.94	\$2,436.94	\$2,436.94	\$2,436.94
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Froduction Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$15,520.01 \$3,084.16	\$2,686.07	\$2,850.86	\$2,874.78 \$3,084.16	\$2,835.43	\$3,783.15
Administration Costs Implementation / Participation Costs	\$3,084.16 \$1,200.63	\$3,084.16 \$1,200.63	\$3,084.16 \$1,200.63	\$3,084.16 \$1,200.63	\$3,084.16 \$1,200.63	\$3,084.16 \$1,200.63
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 3.62	\$0.00 0.63	\$0.00 0.67	\$0.00 0.67	\$0.00 0.66	\$0.00 0.88
RIM Test						
Avoided Electric Production Avoided Electric Production Adders	\$281.00 \$0.00	\$249.14 \$0.00	\$413.93 \$0.00	\$437.85 \$0.00	\$398.49 \$0.00	\$1,346.22 \$0.00
Avoided Electric Capacity	\$12,802.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$2,436.94	\$2,436.94	\$2,436.94	\$2,436.94	\$2,436.94	\$2,436.94
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$15,520.01 \$3,084.16	\$2,686.07 \$3,084.16	\$2,850.86 \$3,084.16	\$2,874.78 \$3,084.16	\$2,835.43 \$3,084.16	\$3,783.15 \$3,084.16
Implementation / Participation Costs	\$1,200.63	\$1,200.63	\$1,200.63	\$1,200.63	\$1,200.63	\$1,200.63
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79	\$0.00 \$4,284.79
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$824.15 \$0.00	\$791.30 \$0.00	\$824.15 \$0.00	\$824.15 \$0.00	\$824.15 \$0.00	\$846.51 \$0.00
Total	\$824.15	\$791.30	\$824.15	\$824.15	\$824.15	\$846.51
Electric Lost Revenue (Net Fuel)	\$824.15	\$791.30	\$824.15	\$824.15 \$0.00	\$824.15	\$846.51
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$824.15	\$0.00 \$791.30	\$0.00 \$824.15	\$0.00 \$824.15	\$0.00 \$824.15	\$0.00 \$846.51
Test Results	3.04	0.53	0.56	0.56	0.55	0.74
Avoided Electric Production	3.04 \$281.00	0.53 \$249.14	0.56 \$413.93	0.56 \$437.85	0.55 \$398.49	0.74
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$12,802.07	\$0.00 \$2,436.94	\$0.00 \$2,436.94	\$0.00 \$2,436.94	\$0.00 \$2,436.94	\$0.00 \$2,436.94
Avoided Electric T&D Avoided Electric Ancillary	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00	\$2,436.94 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$15,520.01	\$0.00 \$2,686.07	\$0.00 \$2,850.86	\$0.00 \$2,874.78	\$0.00 \$2,835.43	\$0.00 \$3,783.15
Administration Costs	\$3,084.16	\$3,084.16	\$3,084.16	\$3,084.16	\$3,084.16	\$3,084.16
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,200.63 \$0.00	\$1,200.63 \$0.00	\$1,200.63 \$0.00	\$1,200.63 \$0.00	\$1,200.63 \$0.00	\$1,200.63 \$0.00
Total	\$4,284.79	\$4,284.79	\$4,284.79	\$4,284.79	\$4,284.79	\$4,284.79
Reduced Arrears Participant or Unit Costs (Net)	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 3.62	\$0.00 0.63	\$0.00 0.67	\$0.00 0.67	\$0.00 0.66	\$0.00 0.88
Participant Test						
Incentives Participant or Unit Costs (Gross)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$824.15 \$0.00	\$791.30 \$0.00	\$824.15 \$0.00	\$824.15 \$0.00	\$824.15 \$0.00	\$846.51 \$0.00
Gas Bill Savings (Gross) Total	\$0.00 \$824.15	\$0.00 \$791.30	\$0.00 \$824.15	\$0.00 \$824.15	\$0.00 \$824.15	\$0.00 \$846.51
Test Results	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Present Values (PVs) of Impacts		1				
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
	135.7301	135.7301	135.7301	135.7301	135.7301	135.7301
kW (Discounted)						
kWh (Discounted)	8136.6652	7812.3641	8136.6652 0.0000	8136.6652 0.0000	8136.6652 0.0000	8357.4214 0.0000
			8136.6652 0.0000 135.7301 8136.6652	8136.6652 0.0000 135.7301 8136.6652	8136.6652 0.0000 135.7301 8136.6652	8357.4214 0.0000 135.7301 8357.4214

				1
	NET BENE			
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$15,520.01	\$4,284.79	\$11,235.22	3.62	Utility (PAC) Test
\$15,520.01	\$4,284.79	\$11,235.22	3.62	TRC Test
\$15,520.01	\$5,108.94	\$10,411.07	3.04	RIM Test
\$15,520.01	\$5,108.94	\$10,411.07	3.04	RIM (Net Fuel) Test
\$15,520.01	\$4,284.79	\$11,235.22	3.62	Societal Test
\$824.15	\$0.00	\$824.15	inf.	Participant Test
Participants	kWh	Summer kW	Winter kW	
655	8,136.67	135.730	0.000	Generator
	7,399	123.428	0.000	Meter
Check:	6,881	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$3,084.16	\$1,200.63	\$0.00	\$0.00	\$4,284.79

articipation ar	nd Total Participar		Partic	ipation			То	tal Participant Co	ete	То	tal Participant Co	ete
			Faitic	ipation	Cumulative	Cumulative	10	Gross	515		Free Riders / Drop	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	655	0	655	0	655	655	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Totals	655	0	655	0	655	655	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Savi	ings (Losses Inc	luded)														
												Electric Impa				
				Per Par								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.207	0.207	0.207	0.207	0.000	0.000	12.42	12.42	136	136	136	136	0	0	8,137	8,137
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							12	12							8,137	8,137

	Lost	Revenue per Parti	cipant	Cum	nulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Ou
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1.26	\$0.00	\$1.26	\$824.15	\$0.00	\$824.15	\$824.15	\$0.00	\$824.15
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1.26	\$0.00	\$1.26	\$824.15	\$0.00	\$824.15	\$824.15	\$0.00	\$824.15

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Jtility Program	Costs										
			Overall Costs				Total Costs p	er kW, kWh, and	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$3,084.16	\$1,200.63	\$0.00	\$0.00	\$4,284.79	\$31.57	\$31.57	\$0.53	\$0.53	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$3.084.16	\$1,200.63	\$0.00	\$0.00	\$4,284,79	\$31.57	\$31.57	\$0.53	\$0.53	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 4 of 60

		C	umulative Electric	;			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$413.93	\$0.00	\$2,436.94	\$0.00	\$2,850.86	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Cost-Based Avoi	ided Costs (Net I	Free Riders/Drop-0	Out, Losses Inclue	ded)				
Γ			c	umulative Electric	C			Cumulative Gas	
	Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$281.00	\$12,802.07	\$2,436.94	\$0.00	\$15,520.01	\$0.00	\$0.00	\$0.00
	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Г	Totals	\$281.00	\$12,802.07	\$2,436.94	\$0.00	\$15,520.01	\$0.00	\$0.00	\$0.00

arket-Based Av	voided Costs (Ne	t Free Riders/Drop			n Value	
			umulative Electric			
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$398.49	\$0.00	\$2,436.94	\$0.00	\$2,835.43	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$398.49	\$0.00	\$2,436.94	\$0.00	\$2,835.43	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$281.00	\$12,802.07	\$2,436.94	\$0.00	\$15,520.01
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$281.00	\$12,802.07	\$2,436.94	\$0.00	\$15,520.01
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

02 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=RESD-EEP - Tech=HAP

Cost / Benefit Tests For Normal Weath Cost Market-Based Based 0.16 Minimur Today Option Maximur Alternate Utility (PAC/UCT) Te 0.17 0.13 0.18 0.47 TRC Tes 0.1 0.09 0.09 0.13 RIM Tes 0.14 0.14 0.13 0.36 0.36 0.54 RIM (Net Fuel) 0.21 Societal Tes Present Values (PVs) of Costs and Benefits Per Test Market-Based Based Minimum Today Alternate Option Maximum Utility (PAC/UCT) Test \$742.73 Avoided Electric Production \$656.93 \$1,091.70 \$1.155.03 \$1.053.8 \$2.958.7 Avoided Electric Production Adders \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$270.47 \$56.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$56.63 \$56.63 \$56.63 \$56.63 \$56.63 Avoided Electric T&D Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacity Tot 61.069.82 \$713.55 \$1.148.33 \$1.211.66 \$1.110.50 \$3.015.39 \$4,830.60 \$1,534.63 \$4,830.60 \$1,534.63 \$4,830.60 \$1,534.63 \$4,830.60 \$1,534.63 \$4,830.60 \$1,534.63 \$4,830.60 \$1,534.63 Administration Cost Implementation / Participation Cost Other / Miscellaneous Cost \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$150.00 \$150.00 \$150.00 \$150.00 \$150.00 \$150.00 Incenti Tota \$6,515.23 \$6,515.23 \$6,515.23 \$6,515.23 \$6,515.23 \$6,515.23 \$0.00 \$0.00 \$0.00 Reduced Arrea \$0.00 0.11 0.18 0.17 Test Result 0.16 0.19 0.46 TRC Test Avoided Electric Producti \$742 72 \$656.93 \$1 091 70 \$1.053.8 \$2 958 77 Avoided Electric Production Adders \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$270.47 \$0.00 \$56.63 \$56.63 \$56.63 \$56.63 \$56.63 \$56.63 Avoided Electric T&D Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacity \$0.00 Tota \$1,069.82 \$4,830.60 \$713.55 \$4,830.60 \$1,148.33 \$4,830.60 \$1,211.60 \$1,110.50 \$4,830.60 \$3,015.39 \$4,830.60 Administration Co \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 entation / Participation Cost Imp Other / Miscellaneous Costs \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Incent \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 6,365.2 \$6,365.2 6,365.23 6,365.2 \$6,365.2 6,365.23 Reduced Arrears \$0.00 \$0.00 \$0.00 Participant or Unit Costs (Net \$0.00 \$0.00 \$0.00 \$0.00 Participant or Unit Tax Credits (Net) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Environmental Bene \$0.00 \$0.00 \$0.00 Other Benefits \$0.00 \$0.00 \$0.00 Tota \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Test Res 0.17 0.11 0.18 0.19 0.17 0.47 RIM Test \$1,091.70 \$1,155.03 \$2,958.77 \$742.72 \$656.93 \$1,053.87 Avoided Electric Productio \$0.00 \$270.47 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Production Adder Avoided Electric Capacity \$56.63 \$56.63 Avoided Electric T&D \$56.63 \$56.63 \$56.63 \$56.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Ancillary \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacit \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 1,069.82 \$713.5 1,148.3 \$1,211.66 \$1,110.50 3,015.39 Tot Administration Cost \$4,830.60 \$4,830.60 \$4,830.60 \$4,830.60 \$4,830.60 \$1,534.63 \$1,534.63 Implementation / Participation Costs \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other / Miscella neous Cost Incentive \$150.00 \$150.00 \$150.00 \$150.00 \$150.00 \$150.00 Tot 6,515.2 \$6,515.2 6,515.23 \$6,515.2 \$6,515.23 6,515.23 Reduced Arrears \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Electric Lost Revenu \$1,878,58 \$1,826.31 \$1,878,58 \$1,878.58 \$1,878.58 \$1,910.70 Gas Lost Revenue \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,878.58 \$1.878.58 \$1,826.3 \$1,878.58 \$1,878.5 \$1,878.5 1,910.70 Tota Electric Lost Revenue (Net Fuel \$1,826,31 \$1.878.58 \$1.878.58 \$1.878.58 \$1,910,70 \$0.00 \$0.00 Gas Lost Revenue (Net Fuel) \$0.00 \$0.00 \$0.00 \$0.00 \$1.878.58 \$1.826.3⁻ \$1.878.58 \$1.878.58 \$1.878.58 \$1.910.70 Tota 0.13 0.09 0.14 0.36 Test Resul 0 14 0.13 0.13 0.14 0.36 Societal Test Avoided Electric Production \$849.54 \$751.41 \$1,248,72 \$1.321.16 \$1.205.44 \$3.384.31 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Production Adder \$0.00 \$306.69 Avoided Electric Capacity Avoided Electric T&D \$64 59 \$64.59 \$64 59 \$64 59 \$64 59 \$64 59 Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacit \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 ,220.82 \$816.00 51,313.3 \$1,385.7 3,448.90 \$1,270.0 Tot Administration Costs \$4,830.60 \$4,830.60 \$4,830.60 \$4,830.60 \$4,830.60 \$4,830.60 Implementation / Participation Costs \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 \$1,534.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other / Miscellaneous Cost Tota 6,365.23 \$6,365.23 \$6,365.23 \$6,365.23 \$0.00 \$6,365.23 \$6,365.23 \$0.00 Reduced Arrear Participant or Unit Costs (Net \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Environmental Benefi \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Tot Test Resul 0.19 0.13 0.21 0.22 0.20 0.54 Participant Test \$150.00 Incentives \$150.00 \$150.00 \$150.00 \$150.00 \$150.00 Participant or Unit Costs (Gross) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross \$2,138.64 \$2.079.14 \$2.138.64 \$2.138.64 \$2,138.64 \$2,175,21 Gas Bill Savings (Gross \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 52,138.64 \$2,138.64 62,175.21 Total \$2,138.64 \$2,079.14 \$2,138.64 Test Res #DIV/0! #DIV/0 #DIV/0! #DIV/0! #DIV/0! #DIV/0!

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	7.2001	7.2001	7.2001	7.2001	7.2001	7.2001
kWh (Discounted)	23950.4544	23296.1498	23950.4544	23950.4544	23950.4544	24358.9901
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kW (Undiscounted)	7.2001	7.2001	7.2001	7.2001	7.2001	7.2001
kWh (Undiscounted)	23950.4544	23296.1498	23950.4544	23950.4544	23950.4544	24358.9901
CCE (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	0.16	(\$5,445.41)	\$6,515.23	\$1,069.82
TRC Test	0.17	(\$5,295.41)	\$6,365.23	\$1,069.82
RIM Test	0.13	(\$7,323.99)	\$8,393.81	\$1,069.82
RIM (Net Fuel) Test	0.13	(\$7,323.99)	\$8,393.81	\$1,069.82
Societal Test	0.19	(\$5,144.41)	\$6,365.23	\$1,220.82
Participant Test	inf.	\$2,288.64	\$0.00	\$2,288.64
	Winter kW	Summer kW	kWh	Participants
	0.450	0.450	2.993.81	3
Generator	0.450	0.450	2,000.01	0
Generator Meter	0.409	0.409	2,333.01	5
				Check:
	0.409	0.409	2,722	Check:
	0.409	0.409	2,722 2,166	Check:

Docket No. EL23-Appendix D

Page 5 of 60

			Partic	pation			To	tal Participant Cos	sts	To	tal Participant Co	sts
					Cumulative	Cumulative		Gross		Net I	Free Riders / Drop	-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	3	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
2	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
3	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
4	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
5	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
6	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
7	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
8	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Totals	3	0	24	0	24	24	\$0	\$0	\$0	\$0	\$0	\$0

												Electric Impa	acts/Savings			
				Per Par	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
2	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
3	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
4	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
5	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
6	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
7	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,994
8	0.173	0.173	0.150	0.150	0.150	0.150	997.94	997.94	1	1	0	0	0	0	2,994	2,99
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

	Lost R	evenue per Part	ticipant	Cum	nulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Ou
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$92.24	\$0.00	\$92.24	\$276.73	\$0.00	\$276.73	\$276.73	\$0.00	\$276.73
2	\$94.09	\$0.00	\$94.09	\$282.27	\$0.00	\$282.27	\$282.27	\$0.00	\$282.27
3	\$95.97	\$0.00	\$95.97	\$287.91	\$0.00	\$287.91	\$287.91	\$0.00	\$287.91
4	\$97.89	\$0.00	\$97.89	\$293.67	\$0.00	\$293.67	\$293.67	\$0.00	\$293.67
5	\$99.85	\$0.00	\$99.85	\$299.54	\$0.00	\$299.54	\$299.54	\$0.00	\$299.54
6	\$101.84	\$0.00	\$101.84	\$305.53	\$0.00	\$305.53	\$305.53	\$0.00	\$305.53
7	\$103.88	\$0.00	\$103.88	\$311.65	\$0.00	\$311.65	\$311.65	\$0.00	\$311.65
8	\$105.96	\$0.00	\$105.96	\$317.88	\$0.00	\$317.88	\$317.88	\$0.00	\$317.88
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals		\$0.00	\$791.73	\$2,375.18	\$0.00	\$2,375.18	\$2,375,18	\$0.00	\$2,375.18

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ility Program			Overall Costs			Total Costs per kW, kWh, and CCF Saved (Losses Included)							
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	s/kWh	S/kWh (net)	\$/CCF	\$/CCF (net)		
1	\$4,830.60	\$1,534.63	\$150.00	\$0.00	\$6,515.23	\$7,239.09	\$7,239.09	\$2.18	\$2.18	\$0.00	\$/CCF (het \$0.00		
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3		\$0.00		\$0.00							\$0.00		
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Totals		\$1,534,63	\$150.00	\$0.00	\$6,515,23	\$7.239.09	\$7.239.09	\$2.18	\$2.18	\$0.00	\$0.00		

Docket No. EL23-Appendix D Page 8 of 60

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$145.80	\$0.00	\$8.08	\$0.00	\$153.88	\$0.00	\$0.00	\$0.00
2	\$157.03	\$0.00	\$8.32	\$0.00	\$165.36	\$0.00	\$0.00	\$0.00
3	\$162.42	\$0.00	\$8.57	\$0.00	\$170.99	\$0.00	\$0.00	\$0.00
4	\$174.28	\$0.00	\$8.83	\$0.00	\$183.10	\$0.00	\$0.00	\$0.00
5	\$177.80	\$0.00	\$9.09	\$0.00	\$186.89	\$0.00	\$0.00	\$0.00
6	\$181.68	\$0.00	\$9.37	\$0.00	\$191.05	\$0.00	\$0.00	\$0.00
7	\$190.64	\$0.00	\$9.65	\$0.00	\$200.28	\$0.00	\$0.00	\$0.00
8	\$202.18	\$0.00	\$9.94	\$0.00	\$212.12	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost-Base	ed Avoi	ded Costs (Net F	ree Riders/Drop-0	Out, Losses Inclu	ded)				
			C	umulative Electri	ic			Cumulative Gas	
Year		Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1		\$99.19	\$42.44	\$8.08	\$0.00	\$149.72	\$0.00	\$0.00	\$0.00
2		\$106.84	\$42.44	\$8.32	\$0.00	\$157.60	\$0.00	\$0.00	\$0.00
3		\$110.50	\$42.44	\$8.57	\$0.00	\$161.51	\$0.00	\$0.00	\$0.00
4		\$118.57	\$42.44	\$8.83	\$0.00	\$169.84	\$0.00	\$0.00	\$0.00
5		\$120.96	\$42.44	\$9.09	\$0.00	\$172.50	\$0.00	\$0.00	\$0.00
6		\$123.60	\$42.44	\$9.37	\$0.00	\$175.41	\$0.00	\$0.00	\$0.00
7		\$129.70	\$42.44	\$9.65	\$0.00	\$181.79	\$0.00	\$0.00	\$0.00
8		\$137.55	\$42.44	\$9.94	\$0.00	\$189.93	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$946.90	\$339.55	\$71.85	\$0.00	\$1,358.30	\$0.00	\$0.00	\$0.00

	1	et Free Riders/Drop- Cu	mulative Electr			
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$140.75	\$0.00	\$8.08	\$0.00	\$148.83	\$0.00
2	\$151.59	\$0.00	\$8.32	\$0.00	\$159.91	\$0.00
3	\$156.79	\$0.00	\$8.57	\$0.00	\$165.36	\$0.00
4	\$168.24	\$0.00	\$8.83	\$0.00	\$177.07	\$0.00
5	\$171.64	\$0.00	\$9.09	\$0.00	\$180.73	\$0.00
6	\$175.38	\$0.00	\$9.37	\$0.00	\$184.75	\$0.00
7	\$184.03	\$0.00	\$9.65	\$0.00	\$193.68	\$0.00
8	\$195.18	\$0.00	\$9.94	\$0.00	\$205.11	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,343.60	\$0.00	\$71.85	\$0.00	\$1,415.44	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$99.19	\$42.44	\$8.08	\$0.00	\$149.72
2	\$99.76	\$39.63	\$7.77	\$0.00	\$147.17
3	\$96.35	\$37.01	\$7.47	\$0.00	\$140.84
4	\$96.54	\$34.56	\$7.19	\$0.00	\$138.29
5	\$91.97	\$32.27	\$6.91	\$0.00	\$131.16
6	\$87.76	\$30.14	\$6.65	\$0.00	\$124.54
7	\$85.99	\$28.14	\$6.40	\$0.00	\$120.52
8	\$85.16	\$26.28	\$6.15	\$0.00	\$117.59
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$742.72	\$270.47	\$56.63	\$0.00	\$1,069.82
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

03 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=RESD-EEP - Tech=HTPR

Docket No. EL23-Appendix D Page 9 of 60

	r Cost Boood	Mar.	T- 1	Market-Based	0	
Utility (PAC/UCT) Test	Based 4.97	Minimum 3.85	Today 6.31	Alternate 6.66	Option 6.09	Maximum 16.84
TRC Test	1.64	1.27	2.09	2.20	2.01	5.57
RIM Test	0.47	0.38	0.60	0.63	0.58	1.58
RIM (Net Fuel) Societal Test	0.47 2.26	0.38 1.76	0.60 2.88	0.63 3.04	0.58 2.78	1.58 7.69
Participant Test	4.61	4.49	4.61	4.61	4.61	4.68
Present Values (PVs) of Costs and Ben						
resent values (FVS) of Costs and Ben	Cost			Market-Based		
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$453,482.21	\$401,101.78	\$666,562.41	\$705,230.31	\$643,463.85	\$1,806,538.5
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$68,497.52	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$538,052.74	\$0.00 \$417,174.79	\$0.00 \$682,635.42	\$0.00 \$721,303.32	\$0.00 \$659,536.86	\$0.00 \$1,822,611.5
Administration Costs	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00
Implementation / Participation Costs	\$2,736.51	\$2,736.51	\$2,736.51	\$2,736.51	\$2,736.51	\$2,736.51
Other / Miscellaneous Costs Incentives	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00
Total	\$108,251.51	\$108,251.51	\$108,251.51	\$108,251.51	\$108,251.51	\$108,251.5
Reduced Arrears Test Results	\$0.00 4.97	\$0.00 3.85	\$0.00 6.31	\$0.00 6.66	\$0.00 6.09	\$0.00 16.84
TRC Test				0.00		
Avoided Electric Production	\$453,482.21 \$0.00	\$401,101.78 \$0.00	\$666,562.41 \$0.00	\$705,230.31 \$0.00	\$643,463.85 \$0.00	\$1,806,538.5
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$68,497.52	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$538,052.74	\$417,174.79	\$682,635.42	\$721,303.32	\$659,536.86	\$1,822,611.5
Administration Costs	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00
Implementation / Participation Costs	\$2,736.51 \$0.00	\$2,736.51 \$0.00	\$2,736.51 \$0.00	\$2,736.51 \$0.00	\$2,736.51 \$0.00	\$2,736.51 \$0.00
Other / Miscellaneous Costs Incentives	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$2,926.51	\$2,926.51	\$2,926.51	\$2,926.51	\$2,926.51	\$2,926.51
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.4 \$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 1.64	\$0.00 1.27	\$0.00 2.09	\$0.00 2.20	\$0.00 2.01	\$0.00 5.57
RIM Test	1.04	1.27	2.09	2.20	2.01	5.57
Avoided Electric Production	\$453,482.21	\$401,101.78	\$666,562.41	\$705,230.31	\$643,463.85	\$1,806,538.5
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$68,497.52	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01	\$16,073.01
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$538,052.74	\$0.00 \$417,174.79	\$0.00 \$682,635.42	\$0.00 \$721,303.32	\$0.00 \$659,536.86	\$0.00 \$1,822,611.5
Administration Costs	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00
Implementation / Participation Costs Other / Miscellaneous Costs	\$2,736.51	\$2,736.51	\$2,736.51	\$2,736.51	\$2,736.51	\$2,736.51
Uner / Miscellaneous Costs	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.00	\$0.00 \$105,325.0
Total	\$108,251.51	\$108,251.51	\$108,251.51	\$108,251.51	\$108,251.51	\$108,251.5
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$1,030,310.37 \$0.00	\$1,001,647.30 \$0.00	\$1,030,310.37 \$0.00	\$1,030,310.37 \$0.00	\$1,030,310.37 \$0.00	\$1,047,930.9 \$0.00
Total	\$1,030,310.37	\$1,001,647.30	\$1,030,310.37	\$1,030,310.37	\$1,030,310.37	\$1,047,930.
Electric Lost Revenue (Net Fuel)	\$1,030,310.37	\$1,001,647.30	\$1,030,310.37 \$0.00	\$1,030,310.37 \$0.00	\$1,030,310.37	\$1,047,930.
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$1.030.310.37	\$0.00 \$1,001,647.30	\$1,030,310.37	\$1,030,310.37	\$0.00 \$1,030,310.37	\$0.00 \$1,047,930.9
Test Results	0.47	0.38	0.60	0.63	0.58	1.58
Societal Test	0.47	0.38	0.60	0.63	0.58	1.58 \$2.405.217
Avoided Electric Production Avoided Electric Production Adders	\$626,356.32 \$0.00	\$554,007.69 \$0.00	\$920,665.83 \$0.00	\$974,074.50 \$0.00	\$888,761.75 \$0.00	\$2,495,217. \$0.00
Avoided Electric Capacity	\$90,528.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$21,892.90	\$21,892.90	\$21,892.90	\$21,892.90	\$21,892.90	\$21,892.90
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$738,777.53	\$575,900.59	\$942,558.73	\$995,967.40	\$910,654.65	\$2,517,110.
Administration Costs Implementation / Participation Costs	\$190.00 \$2,736.51	\$190.00 \$2,736.51	\$190.00 \$2,736.51	\$190.00 \$2,736.51	\$190.00 \$2,736.51	\$190.00 \$2,736.51
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$2,926.51	\$2,926.51	\$2,926.51	\$2,926.51	\$2,926.51	\$2,926.51
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$324,397.48	\$0.00 \$324,397.48	\$0.00 \$324,397.48	\$0.00 \$324,397.48	\$0.00 \$324,397.48	\$0.00 \$324,397.4
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 2.26	\$0.00 1.76	\$0.00 2.88	\$0.00 3.04	\$0.00 2.78	\$0.00 7.69
Participant Test	2.20	1.70	2.00	5.04	2.10	1.09
Incentives	\$105,325.00	\$105,325.00	\$105,325.00	\$105,325.00	\$105,325.00	\$105,325.0
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.48 \$0.00	\$324,397.4 \$0.00
Electric Bill Savings (Gross)	\$1,389,334.48	\$1,350,683.42	\$1,389,334.48	\$1,389,334.48	\$1,389,334.48	\$0.00 \$1,413,095.1
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$1,389,334.48	\$1,350,683.42 4.49	\$1,389,334.48	\$1,389,334.48	\$1,389,334.48	\$1,413,095. 4.68
Test Results	4.61	4.49	4.61	4.61	4.61	4.68
Present Values (PVs) of Impacts	Cont			Market Bass		
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
kW (Discounted)	1221.3834	1221.3834	1221.3834	1221.3834	1221.3834	1221.3834
kWh (Discounted)	16335198.0621		16335198.0621	16335198.0621		
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	1221.3834	1221.3834	1221.3834	1221.3834	1221.3834	1221,30,34
kW (Undiscounted) kWh (Undiscounted) CCF (Undiscounted)	1221.3834 16335198.0621 0.0000	1221.3834 15888935.3549 0.0000	1221.3834 16335198.0621 0.0000	1221.3834 16335198.0621 0.0000	1221.3834 16335198.0621 0.0000	1221.3834 16613836.26 0.0000

	NET BENE	FITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$538,052.74	\$108,251.51	\$429,801.23	4.97	Utility (PAC) Test
\$538,052.74	\$327,323.99	\$210,728.75	1.64	TRC Test
\$538,052.74	\$1,138,561.88	(\$600,509.14)	0.47	RIM Test
\$538,052.74	\$1,138,561.88	(\$600,509.14)	0.47	RIM (Net Fuel) Test
\$738,777.53	\$327,323.99	\$411,453.54	2.26	Societal Test
\$1,494,659.48	\$324,397.48	\$1,170,262.00	4.61	Participant Test
Participants	kWh	Summer kW	Winter kW	
58	907,511.00	67.855	0.000	Generator
	825,254	61.704	0.000	Meter
Check:	831,511	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs

			Partic	pation			Tot	al Participant C	osts	Tot	al Participant Co	osts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	58	0	58	0	58	58	\$324,397.48	\$0.00	\$324,397.48	\$324,397.48	\$0.00	\$324,397.48
2	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	58	0	58	58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	58	0	1.044	0	1.044	1.044	\$324,397	\$0	\$324,397	\$324.397	\$0	\$324.397

npacts and Sav	ings (Losses Inc	luded)														
												Electric Impa				
				Per Par								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
2	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
3	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
4	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
5	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
6	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
7	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
8	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
9	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
10	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
11	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
12	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
13	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
14	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
15	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
16	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
17	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
18	1.300	1.300	1.170	1.170	0.000	0.000	15,646.74	15,646.74	75	75	68	68	0	0	907,511	907,511
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							281,641	281,641							16,335,198	16,335,1

	Lost Re	evenue per Par	ticipant	Cun	ulative Lost Reve	enue	Cumulative Lost Revenue (Net Fuel)			
							Net Fuel	Net Fuel	Net Fuel	
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
1	\$1,446.30	\$0.00	\$1,446.30	\$83,885.61	\$0.00	\$83,885.61	\$83,885.61	\$0.00	\$83,885.61	
2	\$1,475.23	\$0.00	\$1,475.23	\$85,563.32	\$0.00	\$85,563.32	\$85,563.32	\$0.00	\$85,563.32	
3	\$1,504.73	\$0.00	\$1,504.73	\$87,274.58	\$0.00	\$87,274.58	\$87,274.58	\$0.00	\$87,274.58	
4	\$1,534.83	\$0.00	\$1,534.83	\$89,020.08	\$0.00	\$89,020.08	\$89,020.08	\$0.00	\$89,020.08	
5	\$1,565.53	\$0.00	\$1,565.53	\$90,800.48	\$0.00	\$90,800.48	\$90,800.48	\$0.00	\$90,800.48	
6	\$1,596.84	\$0.00	\$1,596.84	\$92,616.49	\$0.00	\$92,616.49	\$92,616.49	\$0.00	\$92,616.49	
7	\$1,628.77	\$0.00	\$1,628.77	\$94,468.82	\$0.00	\$94,468.82	\$94,468.82	\$0.00	\$94,468.82	
8	\$1,661.35	\$0.00	\$1,661.35	\$96,358.19	\$0.00	\$96,358.19	\$96,358.19	\$0.00	\$96,358.19	
9	\$1,694.58	\$0.00	\$1,694.58	\$98,285.36	\$0.00	\$98,285.36	\$98,285.36	\$0.00	\$98,285.36	
10	\$1,728.47	\$0.00	\$1,728.47	\$100,251.06	\$0.00	\$100,251.06	\$100,251.06	\$0.00	\$100,251.06	
11	\$1,763.04	\$0.00	\$1,763.04	\$102,256.09	\$0.00	\$102,256.09	\$102,256.09	\$0.00	\$102,256.09	
12	\$1,798.30	\$0.00	\$1,798.30	\$104,301.21	\$0.00	\$104,301.21	\$104,301.21	\$0.00	\$104,301.21	
13	\$1,834.26	\$0.00	\$1,834.26	\$106,387.23	\$0.00	\$106,387.23	\$106,387.23	\$0.00	\$106,387.23	
14	\$1,870.95	\$0.00	\$1,870.95	\$108,514.98	\$0.00	\$108,514.98	\$108,514.98	\$0.00	\$108,514.98	
15	\$1,908.37	\$0.00	\$1,908.37	\$110,685.28	\$0.00	\$110,685.28	\$110,685.28	\$0.00	\$110,685.28	
16	\$1,946.53	\$0.00	\$1,946.53	\$112,898.98	\$0.00	\$112,898.98	\$112,898.98	\$0.00	\$112,898.98	
17	\$1,985.46	\$0.00	\$1,985.46	\$115,156.96	\$0.00	\$115,156.96	\$115,156.96	\$0.00	\$115,156.96	
18	\$2,025.17	\$0.00	\$2,025.17	\$117,460.10	\$0.00	\$117,460.10	\$117,460.10	\$0.00	\$117,460.10	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	\$30,968.70	\$0.00	\$30,968,70	\$1,796,184.80	\$0.00	\$1,796,184.80	\$1,796,184.80	\$0.00	\$1,796,184.8	

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tility Program	Costs												
			Overall Costs				Total Costs p	er kW, kWh, and	CCF Saved (Loss	es Included)			
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)		
1	\$190.00	\$2,736.51	\$105,325.00	\$0.00	\$108,251.51	\$1,595.34	\$1,595.34	\$0.12	\$0.12	\$0.00	\$0.00		
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Totals	\$190.00	\$2,736,51	\$105.325.00	\$0.00	\$108.251.51	\$1,595,34	\$1.595.34	\$0.12	\$0.12	\$0.00	\$0.00		

Docket No. EL23-Appendix D Page 12 of 60

		C	umulative Electric				Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$44,196.15	\$0.00	\$1,218.28	\$0.00	\$45,414.43	\$0.00	\$0.00	\$0.00
2	\$47,601.89	\$0.00	\$1,254.83	\$0.00	\$48,856.72	\$0.00	\$0.00	\$0.00
3	\$49,234.14	\$0.00	\$1,292.47	\$0.00	\$50,526.61	\$0.00	\$0.00	\$0.00
4	\$52,828.21	\$0.00	\$1,331.25	\$0.00	\$54,159.46	\$0.00	\$0.00	\$0.00
5	\$53,895.45	\$0.00	\$1,371.19	\$0.00	\$55,266.64	\$0.00	\$0.00	\$0.00
6	\$55,072.55	\$0.00	\$1,412.32	\$0.00	\$56,484.87	\$0.00	\$0.00	\$0.00
7	\$57,787.73	\$0.00	\$1,454.69	\$0.00	\$59,242.42	\$0.00	\$0.00	\$0.00
8	\$61,287.63	\$0.00	\$1,498.33	\$0.00	\$62,785.97	\$0.00	\$0.00	\$0.00
9	\$65,572.28	\$0.00	\$1,543.28	\$0.00	\$67,115.56	\$0.00	\$0.00	\$0.00
10	\$69,480.25	\$0.00	\$1,589.58	\$0.00	\$71,069.83	\$0.00	\$0.00	\$0.00
11	\$73,655.02	\$0.00	\$1,637.27	\$0.00	\$75,292.29	\$0.00	\$0.00	\$0.00
12	\$75,864.68	\$0.00	\$1,686.38	\$0.00	\$77,551.06	\$0.00	\$0.00	\$0.00
13	\$78,140.62	\$0.00	\$1,736.98	\$0.00	\$79,877.59	\$0.00	\$0.00	\$0.00
14	\$80,484.83	\$0.00	\$1,789.09	\$0.00	\$82,273.92	\$0.00	\$0.00	\$0.00
15	\$82,899.38	\$0.00	\$1,842.76	\$0.00	\$84,742.14	\$0.00	\$0.00	\$0.00
16	\$85,386.36	\$0.00	\$1,898.04	\$0.00	\$87,284.40	\$0.00	\$0.00	\$0.00
17	\$87,947.95	\$0.00	\$1,954.98	\$0.00	\$89,902.93	\$0.00	\$0.00	\$0.00
18	\$90,586.39	\$0.00	\$2,013.63	\$0.00	\$92,600.02	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,211,921.52	\$0.00	\$28,525.35	\$0.00	\$1,240,446.86	\$0.00	\$0.00	\$0.00

Cost-Based Av	voided Costs (Net F	ree Riders/Drop-	Out, Losses Inclue	ded)				
		(Cumulative Electric	C			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$30,067.96	\$6,400.05	\$1,218.28	\$0.00	\$37,686.29	\$0.00	\$0.00	\$0.00
2	\$32,384.98	\$6,400.05	\$1,254.83	\$0.00	\$40,039.86	\$0.00	\$0.00	\$0.00
3	\$33,495.45	\$6,400.05	\$1,292.47	\$0.00	\$41,187.97	\$0.00	\$0.00	\$0.00
4	\$35,940.60	\$6,400.05	\$1,331.25	\$0.00	\$43,671.90	\$0.00	\$0.00	\$0.00
5	\$36,666.68	\$6,400.05	\$1,371.19	\$0.00	\$44,437.91	\$0.00	\$0.00	\$0.00
6	\$37,467.49	\$6,400.05	\$1,412.32	\$0.00	\$45,279.86	\$0.00	\$0.00	\$0.00
7	\$39,314.71	\$6,400.05	\$1,454.69	\$0.00	\$47,169.45	\$0.00	\$0.00	\$0.00
8	\$41,695.80	\$6,400.05	\$1,498.33	\$0.00	\$49,594.18	\$0.00	\$0.00	\$0.00
9	\$44,610.77	\$6,400.05	\$1,543.28	\$0.00	\$52,554.10	\$0.00	\$0.00	\$0.00
10	\$47,269.48	\$6,400.05	\$1,589.58	\$0.00	\$55,259.10	\$0.00	\$0.00	\$0.00
11	\$50,109.70	\$6,400.05	\$1,637.27	\$0.00	\$58,147.02	\$0.00	\$0.00	\$0.00
12	\$51,612.99	\$6,400.05	\$1,686.38	\$0.00	\$59,699.43	\$0.00	\$0.00	\$0.00
13	\$53,161.38	\$6,400.05	\$1,736.98	\$0.00	\$61,298.41	\$0.00	\$0.00	\$0.00
14	\$54,756.22	\$6,400.05	\$1,789.09	\$0.00	\$62,945.36	\$0.00	\$0.00	\$0.00
15	\$56,398.91	\$6,400.05	\$1,842.76	\$0.00	\$64,641.72	\$0.00	\$0.00	\$0.00
16	\$58,090.88	\$6,400.05	\$1,898.04	\$0.00	\$66,388.97	\$0.00	\$0.00	\$0.00
17	\$59,833.60	\$6,400.05	\$1,954.98	\$0.00	\$68,188.64	\$0.00	\$0.00	\$0.00
18	\$61,628.61	\$6,400.05	\$2,013.63	\$0.00	\$70,042.29	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$824,506.21	\$115,200.88	\$28,525.35	\$0.00	\$968,232.44	\$0.00	\$0.00	\$0.00

		C	umulative Electric	C		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$42,664.61	\$0.00	\$1,218.28	\$0.00	\$43,882.89	\$0.00
2	\$45,952.33	\$0.00	\$1,254.83	\$0.00	\$47,207.16	\$0.00
3	\$47,528.01	\$0.00	\$1,292.47	\$0.00	\$48,820.49	\$0.00
4	\$50,997.54	\$0.00	\$1,331.25	\$0.00	\$52,328.79	\$0.00
5	\$52,027.80	\$0.00	\$1,371.19	\$0.00	\$53,398.98	\$0.00
6	\$53,164.11	\$0.00	\$1,412.32	\$0.00	\$54,576.43	\$0.00
7	\$55,785.19	\$0.00	\$1,454.69	\$0.00	\$57,239.88	\$0.00
8	\$59,163.82	\$0.00	\$1,498.33	\$0.00	\$60,662.15	\$0.00
9	\$63,299.98	\$0.00	\$1,543.28	\$0.00	\$64,843.26	\$0.00
10	\$67,072.53	\$0.00	\$1,589.58	\$0.00	\$68,662.11	\$0.00
11	\$71,102.64	\$0.00	\$1,637.27	\$0.00	\$72,739.90	\$0.00
12	\$73,235.72	\$0.00	\$1,686.38	\$0.00	\$74,922.10	\$0.00
13	\$75,432.79	\$0.00	\$1,736.98	\$0.00	\$77,169.76	\$0.00
14	\$77,695.77	\$0.00	\$1,789.09	\$0.00	\$79,484.86	\$0.00
15	\$80,026.64	\$0.00	\$1,842.76	\$0.00	\$81,869.40	\$0.00
16	\$82,427.44	\$0.00	\$1,898.04	\$0.00	\$84,325.48	\$0.00
17	\$84,900.27	\$0.00	\$1,954.98	\$0.00	\$86,855.25	\$0.00
18	\$87,447.28	\$0.00	\$2,013.63	\$0.00	\$89,460.91	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$1,169,924.47	\$0.00	\$28,525.35	\$0.00	\$1,198,449.82	\$0.00

	Discount: 7.	09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$30,067.96	\$6,400.05	\$1,218.28	\$0.00	\$37,686.29
2	\$30,240.90	\$5,976.33	\$1,171.75	\$0.00	\$37,388.98
3	\$29,207.07	\$5,580.66	\$1,127.00	\$0.00	\$35,914.73
4	\$29,264.33	\$5,211.19	\$1,083.96	\$0.00	\$35,559.48
5	\$27,878.92	\$4,866.17	\$1,042.56	\$0.00	\$33,787.65
6	\$26,601.74	\$4,544.00	\$1,002.74	\$0.00	\$32,148.48
7	\$26,065.23	\$4,243.16	\$964.44	\$0.00	\$31,272.84
8	\$25,813.68	\$3,962.24	\$927.61	\$0.00	\$30,703.53
9	\$25,789.82	\$3,699.92	\$892.18	\$0.00	\$30,381.92
10	\$25,517.64	\$3,454.96	\$858.11	\$0.00	\$29,830.71
11	\$25,259.96	\$3,226.22	\$825.34	\$0.00	\$29,311.51
12	\$24,295.23	\$3,012.63	\$793.81	\$0.00	\$28,101.67
13	\$23,367.34	\$2,813.17	\$763.50	\$0.00	\$26,944.01
14	\$22,474.89	\$2,626.92	\$734.34	\$0.00	\$25,836.15
15	\$21,616.52	\$2,453.01	\$706.29	\$0.00	\$24,775.82
16	\$20,790.94	\$2,290.60	\$679.32	\$0.00	\$23,760.86
17	\$19,996.89	\$2,138.95	\$653.37	\$0.00	\$22,789.21
18	\$19,233.17	\$1,997.34	\$628.42	\$0.00	\$21,858.92
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$453,482.21	\$68,497.52	\$16,073.01	\$0.00	\$538,052.74
_	(\$0.00)	\$0.00	\$0.00	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 13 of 60

Cost / Benefit Tests For Normal Weather	r Cost	L		Market-Based		
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
	4.07	2.94	4.78	5.05	4.62	12.66
TRC Test	1.56	1.13	1.83	1.93	1.77	4.85
RIM Test	0.50	0.37	0.58	0.62	0.56	1.52
RIM (Net Fuel)	0.50	0.37	0.58	0.62	0.56	1.52
Societal Test	2.06	1.50	2.44	2.57	2.35	6.45
Participant Test	4.69	4.57	4.69	4.69	4.69	4.77
Present Values (PVs) of Costs and Ben	efits Per Test Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$82,045.49	\$72,537.36	\$120,589.78	\$127,583.73	\$116,407.87	\$326,865.78
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$19,948.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$106,568.08	\$77,111.15	\$125,163.56	\$132,157.51	\$120,981.65	\$331,439.56
Administration Costs	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94
Implementation / Participation Costs	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59
Total	\$26,187.27	\$26,187.27	\$26,187.27	\$26,187.27	\$26,187.27	\$26,187.27
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	4.07	2.94	4.78	5.05	4.62	12.66
Avoided Electric Production	\$82,045.49	\$72,537.36	\$120,589.78	\$127,583.73	\$116,407.87	\$326,865.78
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$19,948.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$106,568.08	\$77,111.15	\$125,163.56	\$132,157.51	\$120,981.65	\$331,439.56
Administration Costs	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94
Implementation / Participation Costs	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$13,162.68	\$13,162.68	\$13,162.68	\$13,162.68	\$13,162.68	\$13,162.68
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.56	1.13	1.83	1.93	1.77	4.85
RIM Test						
Avoided Electric Production	\$82,045.49	\$72,537.36	\$120,589.78	\$127,583.73	\$116,407.87	\$326,865.78
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$19,948.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78	\$4,573.78
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$106,568.08	\$77,111.15	\$125,163.56	\$132,157.51	\$120,981.65	\$331,439.56
Administration Costs	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94
Implementation / Participation Costs	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59
Total	\$26,187.27	\$26,187.27	\$26,187.27	\$26,187.27	\$26,187.27	\$26,187.27
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$188,624.31	\$183,376.81	\$188,624.31	\$188,624.31	\$188,624.31	\$191,850.20
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$188,624.31	\$183,376.81	\$188,624.31	\$188,624.31	\$188,624.31	\$191,850.20
Electric Lost Revenue (Net Fuel)	\$188,624.31	\$183,376.81	\$188,624.31	\$188,624.31	\$188,624.31	\$191,850.20
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$188,624.31	\$183,376.81	\$188,624.31	\$188,624.31	\$188,624.31	\$191,850.20
Test Results	0.50	0.37	0.58	0.62	0.56	1.52
Societal Test	0.50	0.37	0.58	0.62	0.56	1.52
Avoided Electric Production	\$109,116.35	\$96,467.88	\$160,377.61	\$169,679.02	\$154,815.61	\$434,717.06
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$25,553.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$6,003.51	\$6,003.51	\$6,003.51	\$6,003.51	\$6,003.51	\$6,003.51
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$140,673.01	\$102,471.39	\$166,381.12	\$175,682.52	\$160,819.11	\$440,720.57
Administration Costs	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94	\$11,204.94
Implementation / Participation Costs	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74	\$1,957.74
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$13,162.68	\$13,162.68	\$13,162.68	\$13,162.68	\$13,162.68	\$13,162.68
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.06	1.50	2.44	2.57	2.35	6.45
Participant Test Incentives	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59	\$13,024.59
Participant or Unit Costs (Gross)	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46	\$55,142.46
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$245,605.36	\$238,772.65	\$245,605.36	\$245,605.36	\$245,605.36	\$249,805.74
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$245,605.36	\$238,772.65	\$245,605.36	\$245,605.36	\$245,605.36	\$249,805.74
		4.57	4.69	4.69	4.69	4.77
Test Results	4.69					
Test Results Present Values (PVs) of Impacts	4.69					
	Cost	Minimum	Todav	Market-Based Alternate	Option	Maximum
Present Values (PVs) of Impacts kW (Discounted)	Cost Based 669.7230	Minimum 669.7230	Today 669.7230	Alternate 669.7230	Option 669.7230	Maximum 669.7230
Present Values (PVs) of Impacts	Cost Based			Alternate		
Present Values (PVs) of Impacts kW (Discounted) kWh (Discounted)	Cost Based 669.7230 2875271.2545	669.7230 2794903.5949	669.7230 2875271.2545	Alternate 669.7230 2875271.2545	669.7230 2875271.2545	669.7230 2926201.6235

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	4.07	\$80,380.81	\$26,187.27	\$106,568.08
TRC Test	1.56	\$38,262.94	\$68,305.14	\$106,568.08
RIM Test	0.50	(\$108,243.50)	\$214,811.58	\$106,568.08
RIM (Net Fuel) Test	0.50	(\$108,243.50)	\$214,811.58	\$106,568.08
Societal Test	2.06	\$72,367.87	\$68,305.14	\$140,673.01
Participant Test	4.69	\$203,487.49	\$55,142.46	\$258,629.95
	Winter kW	Summer kW	kWh	Participants
Generator	21.322	21.322	182,761.01	4611
Meter	19.389	19.389	166,196	
6	9.06%	Loss Factor:	166,993	Check:
			Implementation	
Total Costs	Incentives	Other/Misc. Costs	Costs	Administration Costs
\$26,187,27	\$13.024.59	\$0.00	\$1.957.74	\$11.204.94

anticipation al	nd Total Participan	1 00313	Partic	ipation			Tot	al Participant Co	osts	Tot	al Participant Co	osts
			i uitio	pation	Cumulative	Cumulative	10	Gross	515		ree Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	4611	0	4611	0	4611	4611	\$55,142.46	\$0.00	\$55,142.46	\$55,142.46	\$0.00	\$55,142.46
2	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	4611	0	4611	4611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	4,611	0	70,840	0	70,840	70,840	\$55,142	\$0	\$55,142	\$55,142	\$0	\$55,142

Impacts and Saving	s (Losses Included)
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									Electric Impacts/Savings							
				Per Part								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
2	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
3	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
4	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
5	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
6	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
7	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
8	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
9	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
10	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
11	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
12	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
13	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
14	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
15	0.049	0.049	0.005	0.005	0.005	0.005	39.64	39.64	225	225	21	21	21	21	182,761	182,761
16	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
17	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
18	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
19	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
20	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							994	994							2,875,271	2,875,271

	Lost F	Revenue per Part	icipant	Curr	ulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Ou				
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$3.65	\$0.00	\$3.65	\$16,815.88	\$0.00	\$16,815.88	\$16,815.88	\$0.00	\$16,815.88
2	\$3.72	\$0.00	\$3.72	\$17,152.19	\$0.00	\$17,152.19	\$17,152.19	\$0.00	\$17,152.19
3	\$3.79	\$0.00	\$3.79	\$17,495.24	\$0.00	\$17,495.24	\$17,495.24	\$0.00	\$17,495.24
4	\$3.87	\$0.00	\$3.87	\$17,845.14	\$0.00	\$17,845.14	\$17,845.14	\$0.00	\$17,845.14
5	\$3.95	\$0.00	\$3.95	\$18,202.04	\$0.00	\$18,202.04	\$18,202.04	\$0.00	\$18,202.04
6	\$4.03	\$0.00	\$4.03	\$18,566.09	\$0.00	\$18,566.09	\$18,566.09	\$0.00	\$18,566.09
7	\$4.11	\$0.00	\$4.11	\$18,937.41	\$0.00	\$18,937.41	\$18,937.41	\$0.00	\$18,937.41
8	\$4.19	\$0.00	\$4.19	\$19,316.16	\$0.00	\$19,316.16	\$19,316.16	\$0.00	\$19,316.16
9	\$4.27	\$0.00	\$4.27	\$19,702,48	\$0.00	\$19,702,48	\$19,702,48	\$0.00	\$19,702,48
10	\$4.36	\$0.00	\$4.36	\$20,096.53	\$0.00	\$20,096.53	\$20,096.53	\$0.00	\$20,096.53
11	\$4.45	\$0.00	\$4.45	\$20,498,46	\$0.00	\$20,498,46	\$20,498,46	\$0.00	\$20,498.46
12	\$4.53	\$0.00	\$4.53	\$20,908,43	\$0.00	\$20,908,43	\$20,908,43	\$0.00	\$20,908,43
13	\$4.63	\$0.00	\$4.63	\$21,326.60	\$0.00	\$21,326.60	\$21,326.60	\$0.00	\$21,326.60
14	\$4.72	\$0.00	\$4.72	\$21,753.13	\$0.00	\$21,753,13	\$21,753,13	\$0.00	\$21,753.13
15	\$4.81	\$0.00	\$4.81	\$22,188,19	\$0.00	\$22,188,19	\$22,188,19	\$0.00	\$22,188.19
16	\$9.63	\$0.00	\$9.63	\$3,226,03	\$0.00	\$3,226,03	\$3,226.03	\$0.00	\$3,226.03
17	\$9.82	\$0.00	\$9.82	\$3,290,55	\$0.00	\$3,290,55	\$3,290,55	\$0.00	\$3,290.55
18	\$10.02	\$0.00	\$10.02	\$3,356,36	\$0.00	\$3,356,36	\$3,356,36	\$0.00	\$3,356,36
19	\$10.22	\$0.00	\$10.22	\$3,423.49	\$0.00	\$3,423.49	\$3,423.49	\$0.00	\$3,423.49
20	\$10.42	\$0.00	\$10.42	\$3,491,96	\$0.00	\$3,491.96	\$3,491.96	\$0.00	\$3,491.96
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$113.18	\$0.00	\$113.18	\$307,592.36	\$0.00	\$307.592.36	\$307,592.36	\$0.00	\$307.592.36

Itility Program	00515										
			Overall Costs						CCF Saved (Loss		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kW h	\$/kWh (net)	\$/CCF	\$/CCF (net
1	\$11,204.94	\$1,957.74	\$13,024.59	\$0.00	\$26,187.27	\$614.10	\$614.10	\$0.14	\$0.14	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$11.204.94	\$1.957.74	\$13.024.59	\$0.00	\$26,187,27	\$614.10	\$614.10	\$0.14	\$0.14	\$0.00	\$0.00

		C	umulative Electri	c			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$8,897.07	\$0.00	\$382.81	\$0.00	\$9,279.89	\$0.00	\$0.00	\$0.00
2	\$9,582.68	\$0.00	\$394.30	\$0.00	\$9,976.98	\$0.00	\$0.00	\$0.0
3	\$9,911.26	\$0.00	\$406.13	\$0.00	\$10,317.39	\$0.00	\$0.00	\$0.0
4	\$10,634.78	\$0.00	\$418.31	\$0.00	\$11,053.09	\$0.00	\$0.00	\$0.0
5	\$10,849.63	\$0.00	\$430.86	\$0.00	\$11,280.49	\$0.00	\$0.00	\$0.0
6	\$11,086.59	\$0.00	\$443.78	\$0.00	\$11,530.37	\$0.00	\$0.00	\$0.0
7	\$11,633.18	\$0.00	\$457.10	\$0.00	\$12,090.27	\$0.00	\$0.00	\$0.0
8	\$12,337.74	\$0.00	\$470.81	\$0.00	\$12,808.55	\$0.00	\$0.00	\$0.0
9	\$13,200.27	\$0.00	\$484.94	\$0.00	\$13,685.21	\$0.00	\$0.00	\$0.0
10	\$13,986.98	\$0.00	\$499.48	\$0.00	\$14,486.47	\$0.00	\$0.00	\$0.0
11	\$14,827.40	\$0.00	\$514.47	\$0.00	\$15,341.87	\$0.00	\$0.00	\$0.0
12	\$15,272.22	\$0.00	\$529.90	\$0.00	\$15,802.13	\$0.00	\$0.00	\$0.0
13	\$15,730.39	\$0.00	\$545.80	\$0.00	\$16,276.19	\$0.00	\$0.00	\$0.0
14	\$16,202.30	\$0.00	\$562.17	\$0.00	\$16,764.48	\$0.00	\$0.00	\$0.0
15	\$16,688.37	\$0.00	\$579.04	\$0.00	\$17,267.41	\$0.00	\$0.00	\$0.0
16	\$2,512.18	\$0.00	\$84.13	\$0.00	\$2,596.31	\$0.00	\$0.00	\$0.0
17	\$2,587.54	\$0.00	\$86.66	\$0.00	\$2,674.20	\$0.00	\$0.00	\$0.0
18	\$2,665.17	\$0.00	\$89.26	\$0.00	\$2,754.42	\$0.00	\$0.00	\$0.0
19	\$2,745.12	\$0.00	\$91.93	\$0.00	\$2,837.06	\$0.00	\$0.00	\$0.0
20	\$2,827.48	\$0.00	\$94.69	\$0.00	\$2,922.17	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Tota	\$204,178.36	\$0.00	\$7,566.57	\$0.00	\$211,744.93	\$0.00	\$0.00	\$0.0

(Cost-Based Avo	ided Costs (Net F	ree Riders/Drop-0	Out, Losses Inclue	ded)				
Г			c	umulative Electri	C			Cumulative Gas	
L	Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$6,053.23	\$2,011.05	\$382.81	\$0.00	\$8,447.09	\$0.00	\$0.00	\$0.00
	2	\$6,519.69	\$2,011.05	\$394.30	\$0.00	\$8,925.03	\$0.00	\$0.00	\$0.00
	3	\$6,743.25	\$2,011.05	\$406.13	\$0.00	\$9,160.42	\$0.00	\$0.00	\$0.00
	4	\$7,235.50	\$2,011.05	\$418.31	\$0.00	\$9,664.86	\$0.00	\$0.00	\$0.00
	5	\$7,381.67	\$2,011.05	\$430.86	\$0.00	\$9,823.58	\$0.00	\$0.00	\$0.00
	6	\$7,542.89	\$2,011.05	\$443.78	\$0.00	\$9,997.72	\$0.00	\$0.00	\$0.00
	7	\$7,914.77	\$2,011.05	\$457.10	\$0.00	\$10,382.92	\$0.00	\$0.00	\$0.00
	8	\$8,394.13	\$2,011.05	\$470.81	\$0.00	\$10,875.99	\$0.00	\$0.00	\$0.00
	9	\$8,980.97	\$2,011.05	\$484.94	\$0.00	\$11,476.95	\$0.00	\$0.00	\$0.00
	10	\$9,516.21	\$2,011.05	\$499.48	\$0.00	\$12,026.74	\$0.00	\$0.00	\$0.00
	11	\$10,088.00	\$2,011.05	\$514.47	\$0.00	\$12,613.52	\$0.00	\$0.00	\$0.00
	12	\$10,390.64	\$2,011.05	\$529.90	\$0.00	\$12,931.59	\$0.00	\$0.00	\$0.00
	13	\$10,702.36	\$2,011.05	\$545.80	\$0.00	\$13,259.21	\$0.00	\$0.00	\$0.00
	14	\$11,023.43	\$2,011.05	\$562.17	\$0.00	\$13,596.65	\$0.00	\$0.00	\$0.00
	15	\$11,354.13	\$2,011.05	\$579.04	\$0.00	\$13,944.22	\$0.00	\$0.00	\$0.00
	16	\$1,709.66	\$283.69	\$84.13	\$0.00	\$2,077.48	\$0.00	\$0.00	\$0.00
	17	\$1,760.95	\$283.69	\$86.66	\$0.00	\$2,131.30	\$0.00	\$0.00	\$0.00
	18	\$1,813.78	\$283.69	\$89.26	\$0.00	\$2,186.72	\$0.00	\$0.00	\$0.00
	19	\$1,868.20	\$283.69	\$91.93	\$0.00	\$2,243.81	\$0.00	\$0.00	\$0.00
	20	\$1,924.24	\$283.69	\$94.69	\$0.00	\$2,302.62	\$0.00	\$0.00	\$0.00
	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Г	Totals	\$138,917.72	\$31,584.14	\$7,566.57	\$0.00	\$178,068.42	\$0.00	\$0.00	\$0.00

		C	umulative Electri	с		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$8,588.57	\$0.00	\$382.81	\$0.00	\$8,971.38	\$0.00
2	\$9,250.40	\$0.00	\$394.30	\$0.00	\$9,644.70	\$0.00
3	\$9,567.60	\$0.00	\$406.13	\$0.00	\$9,973.72	\$0.00
4	\$10,266.03	\$0.00	\$418.31	\$0.00	\$10,684.34	\$0.00
5	\$10,473.42	\$0.00	\$430.86	\$0.00	\$10,904.28	\$0.00
6	\$10,702.17	\$0.00	\$443.78	\$0.00	\$11,145.95	\$0.00
7	\$11,229.80	\$0.00	\$457.10	\$0.00	\$11,686.90	\$0.00
8	\$11,909.93	\$0.00	\$470.81	\$0.00	\$12,380.74	\$0.00
9	\$12,742.56	\$0.00	\$484.94	\$0.00	\$13,227.50	\$0.00
10	\$13,501.99	\$0.00	\$499.48	\$0.00	\$14,001.48	\$0.00
11	\$14,313.27	\$0.00	\$514.47	\$0.00	\$14,827.74	\$0.00
12	\$14,742.67	\$0.00	\$529.90	\$0.00	\$15,272.57	\$0.00
13	\$15,184.95	\$0.00	\$545.80	\$0.00	\$15,730.75	\$0.00
14	\$15,640.50	\$0.00	\$562.17	\$0.00	\$16,202.67	\$0.00
15	\$16,109.71	\$0.00	\$579.04	\$0.00	\$16,688.75	\$0.00
16	\$2,424.76	\$0.00	\$84.13	\$0.00	\$2,508.89	\$0.00
17	\$2,497.50	\$0.00	\$86.66	\$0.00	\$2,584.15	\$0.00
18	\$2,572.42	\$0.00	\$89.26	\$0.00	\$2,661.68	\$0.00
19	\$2,649.60	\$0.00	\$91.93	\$0.00	\$2,741.53	\$0.00
20	\$2,729.08	\$0.00	\$94.69	\$0.00	\$2,823.78	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$197,096.93	\$0.00	\$7,566.57	\$0.00	\$204,663.50	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$6,053.23	\$2,011.05	\$382.81	\$0.00	\$8,447.09
2	\$6,088.05	\$1,877.90	\$368.19	\$0.00	\$8,334.14
3	\$5,879.92	\$1,753.58	\$354.13	\$0.00	\$7,987.62
4	\$5,891.45	\$1,637.48	\$340.61	\$0.00	\$7,869.53
5	\$5,612.54	\$1,529.07	\$327.60	\$0.00	\$7,469.20
6	\$5,355.42	\$1,427.83	\$315.08	\$0.00	\$7,098.34
7	\$5,247.41	\$1,333.30	\$303.05	\$0.00	\$6,883.76
8	\$5,196.77	\$1,245.03	\$291.48	\$0.00	\$6,733.27
9	\$5,191.96	\$1,162.60	\$280.34	\$0.00	\$6,634.91
10	\$5,137.17	\$1,085.63	\$269.64	\$0.00	\$6,492.44
11	\$5,085.29	\$1,013.76	\$259.34	\$0.00	\$6,358.39
12	\$4,891.07	\$946.64	\$249.44	\$0.00	\$6,087.15
13	\$4,704.27	\$883.97	\$239.91	\$0.00	\$5,828.15
14	\$4,524.61	\$825.44	\$230.75	\$0.00	\$5,580.79
15	\$4,351.80	\$770.79	\$221.93	\$0.00	\$5,344.53
16	\$611.89	\$101.53	\$30.11	\$0.00	\$743.54
17	\$588.53	\$94.81	\$28.96	\$0.00	\$712.30
18	\$566.05	\$88.53	\$27.86	\$0.00	\$682.44
19	\$544.43	\$82.67	\$26.79	\$0.00	\$653.89
20	\$523.64	\$77.20	\$25.77	\$0.00	\$626.60
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$82,045.49	\$19,948.81	\$4,573.78	\$0.00	\$106,568.08
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

05 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=RESD-EEP - Tech=THM

Cost / Benefit Tests For Normal Weath Cost Market-Base Minimu 1.60 Today 2.63 1.63 Option 2.54 1.58 Maximu 7.05 Based 2.78 Utility (PAC/UCT) Te 2.00 1.24 TRC Tes 1.73 4.38 0.99 0.31 RIM Tes 1.31 1.31 5.21 RIM (Net Fuel) 1.94 1.88 1.48 1.18 Societal Tes 2.05 1 62 1 62 4 69 Present Values (PVs) of Costs and Benefits Per Test Aarket-Based Based Minimum Today Alternate Option Maximum Utility (PAC/UCT) Test \$4,821.19 Avoided Electric Production 3.397.7 \$4.994.25 \$5.283.9 \$13.535.59 Avoided Electric Production Adders \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$377.77 \$92.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$92.32 \$92.32 \$92.32 \$92.32 \$92.32 Avoided Electric T&D Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacit \$0.00 Tot 3.867.83 3.097.60 \$5.086.57 \$5,376.30 \$4.913.5⁴ \$13.627.91 \$0.00 \$712.64 \$0.00 \$712.64 \$0.00 \$712.64 \$0.00 \$712.64 Administration Cost \$0.00 \$712.64 \$0.00 \$712.64 Implementation / Participation Cost Other / Miscellaneous Cost \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,220.00 \$1,220.00 \$1,220.00 \$1,220.00 \$1,220.00 \$1,220.00 Incenti Tot \$1,932.64 \$1,932.64 \$1,932.64 \$1,932.64 \$1,932.64 \$1,932.64 \$0.00 Reduced Arre \$0.00 \$0.00 \$0.00 1.60 7.05 Test Result 2.00 2.63 2.78 2.54 TRC Test Avoided Electric Producti \$4 994 25 \$5 283 9 Avoided Electric Production Adders \$0.00 \$377.77 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$0.00 \$92.32 \$92.32 \$92.32 \$92.32 \$92.32 \$92.32 Avoided Electric T&D \$0.00 Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacity \$0.00 \$0.00 \$0.00 \$0.00 Tota 3,867.83 \$0.00 3,097.60 \$0.00 5,086.57 \$0.00 \$5,376.30 \$0.00 \$4,913.5⁻ \$0.00 13,627.91 \$0.00 Administration Co \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 entation / Participation Cost Imp Other / Miscellaneous Costs \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Incent \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 Reduced Arrears \$0.00 \$2,401.00 \$0.00 \$0.00 \$2,401.00 \$0.00 \$2,401.00 Participant or Unit Costs (Net \$2,401.00 \$2,401.00 Participant or Unit Tax Credits (Net) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Environmental Bene \$0.00 \$0.00 \$0.00 Other Benefits \$0.00 \$0.00 \$0.00 Tota \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Test Res 1.24 0.99 1.63 1.73 1.58 4.38 RIM Test \$3,397.7 \$4,994.25 \$5,283.98 \$4,821.19 \$13,535.59 \$3,005.28 Avoided Electric Production \$0.00 \$377.77 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Production Adder \$0.00 \$0.00 Avoided Electric Capacity Avoided Electric T&D \$92.32 \$92.32 \$92.32 \$92.32 \$92.32 \$92.32 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Ancillary Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacit \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 3,867.83 3,097.60 5,086.5 \$5,376.30 13,627.91 \$4,913.5 Administration Cost \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Implementation / Participation Costs \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other / Misce neous Cost Incentiv \$1,220.00 \$1,220.00 \$1,220.00 \$1,220.00 \$1,220.00 \$1,220.00 Tot ,932.64 ,932.6 ,932.64 1,932.64 1,932.64 ,932.64 Reduced Arrears \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,362,49 \$8,129.85 \$8,362,49 \$8,362.49 \$8,362.49 \$8,505,51 Electric Lost Revenu Gas Lost Revenue \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,362.4 \$8,129.8 \$8,362.49 \$8,362.4 \$8,362.4 8,505.5 Tota Electric Lost Revenue (Net Fuel \$8,362.49 \$8,362.49 \$8,362.49 \$8,362.49 \$8,505,51 \$0.00 \$0.00 Gas Lost Revenue (Net Fuel) \$0.00 \$0.00 \$0.00 \$0.00 \$8.362.49 \$8,129.85 \$8.362.49 \$8.362.49 \$8.362.49 \$8.505.51 Tota 0.31 0.31 \$3,574.91 0.48 Test Resu 0.38 0.49 0.52 0.49 1.31 0.38 Societal Test 0.52 Avoided Electric Production \$4.041.76 \$5,940.89 \$6.285.53 \$5.735.02 \$16,101,19 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Production Adder \$0.00 \$0.00 \$0.00 \$442.76 \$0.00 \$0.00 Avoided Electric Capacity Avoided Electric T&D \$109.22 \$109.22 \$109.22 \$109.22 \$109.22 \$109.22 Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacit \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 3,684.13 5,844.24 4,593.7 6,050.1 \$6,394.75 6,210.41 Tot Administration Costs \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Implementation / Participation Costs \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other / Miscellaneous Cost \$712.64 \$0.00 Tota \$712.64 \$712.64 \$712.64 \$712.64 \$712.64 \$0.00 \$0.0 Reduced Arrear Participant or Unit Costs (Net \$2,401.00 \$2,401.0 \$2,401.00 \$2,401.0 \$2,401.00 \$2,401.00 Environmental Benefi \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Tot Test Resul 1.48 1.18 1.94 2.05 1.88 5.21 Participant Test \$1,220.00 \$1.220.0 \$1,220.0 \$1,220.0 \$1,220.00 \$1.220.00 Incentives \$2,401.00 \$0.00 \$2,401.00 \$0.00 \$2,401.00 \$0.00 \$2,401.00 \$0.00 Participant or Unit Costs (Gross) \$2,401.00 \$0.00 \$2,401.00 \$0.00 Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross \$9.862.71 \$9.588.33 \$9.862.71 \$9.862.71 \$9.862.71 \$10.031.39 Gas Bill Savings (Gros \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,588.33 \$10,031.39 Total \$9,862.7 \$9,862.71 \$9,862.71 \$9,862.7 Test Result 4 62 4 50 4 62 4 62 4.62 4 69 Present Values (PVs) of Impacts Cost Market-Based Based

Docket No. EL23-Appendix D Page 17 of 60

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	2.00	\$1,935.19	\$1,932.64	\$3,867.83
TRC Test	1.24	\$754.19	\$3,113.64	\$3,867.83
RIM Test	0.38	(\$6,427.30)	\$10,295.13	\$3,867.83
RIM (Net Fuel) Test	0.38	(\$6,427.30)	\$10,295.13	\$3,867.83
Societal Test	1.48	\$1,480.10	\$3,113.64	\$4,593.74
Participant Test	4.62	\$8,681.71	\$2,401.00	\$11,082.71
	Winter kW	Summer kW	kWh	Participants
Generator	0.303	0.535	11,153.98	14
Meter	0.276	0.486	10,143	
	9.06%	Loss Factor:	9,648	Check:
			Implementation	
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs

Maximun

8.3803

113442.3460

0.0000

8.3803

113442,3460

0.0000

Optic

8.3803

111539.7528

0.0000

8.3803

111539.7528

0.0000

Alternate

8.3803

111539.7528

0.0000

8.3803

111539.7528

0.0000

kW (Discounted

kWh (Discounted

CCF (Discounted

kW (Undiscounte

kWh (Undiscounted

CCF (Un

8.3803

111539.7528

0.0000

8.3803

111539.7528

0.0000

8.3803

108492.5885

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8.3803

108492.5885

0.0000

8.3803

111539.7528

0.0000

8.3803

111539.7528

			Partici	ipation			Tot	tal Participant Co	osts	Tot	al Participant Co	osts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	14	0	14	0	14	14	\$2,401.00	\$0.00	\$2,401.00	\$2,401.00	\$0.00	\$2,401.0
2	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	14	0	14	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	14	0	140	0	140	140	\$2,401	\$0	\$2,401	\$2,401	\$0	\$2.401

												Electric Impa	acts/Savings			
				Per Par	ticipant							Cumu	Ilative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,154
2	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,154
3	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,154
4	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
5	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
6	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
7	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
8	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
9	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
10	0.056	0.056	0.038	0.038	0.022	0.022	796.71	796.71	1	1	1	1	0	0	11,154	11,15
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

	Lost F	evenue per Part	icipant	Cum	nulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Ou
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$73.64	\$0.00	\$73.64	\$1,031.02	\$0.00	\$1,031.02	\$1,031.02	\$0.00	\$1,031.02
2	\$75.12	\$0.00	\$75.12	\$1,051.64	\$0.00	\$1,051.64	\$1,051.64	\$0.00	\$1,051.64
3	\$76.62	\$0.00	\$76.62	\$1,072.67	\$0.00	\$1,072.67	\$1,072.67	\$0.00	\$1,072.67
4	\$78.15	\$0.00	\$78.15	\$1,094.12	\$0.00	\$1,094.12	\$1,094.12	\$0.00	\$1,094.12
5	\$79.71	\$0.00	\$79.71	\$1,116.00	\$0.00	\$1,116.00	\$1,116.00	\$0.00	\$1,116.00
6	\$81.31	\$0.00	\$81.31	\$1,138.32	\$0.00	\$1,138.32	\$1,138.32	\$0.00	\$1,138.32
7	\$82.94	\$0.00	\$82.94	\$1,161.09	\$0.00	\$1,161.09	\$1,161.09	\$0.00	\$1,161.09
8	\$84.59	\$0.00	\$84.59	\$1,184.31	\$0.00	\$1,184.31	\$1,184.31	\$0.00	\$1,184.31
9	\$86.29	\$0.00	\$86.29	\$1,208.00	\$0.00	\$1,208.00	\$1,208.00	\$0.00	\$1,208.00
10	\$88.01	\$0.00	\$88.01	\$1,232.16	\$0.00	\$1,232.16	\$1,232.16	\$0.00	\$1,232.16
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$806.38	\$0.00	\$806.38	\$11,289.33	\$0.00	\$11,289,33	\$11,289.33	\$0.00	\$11,289.33

...

tility Program	1		Overall Costs				Total Costs n	or kW kWh and	d CCF Saved (Loss	os Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	s/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$0.00	\$712.64	\$1,220.00	\$0.00	\$1,932.64	\$2,306.18	\$2,306.18	\$0.17	\$0.17	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$712.64	\$1,220.00	\$0.00	\$1,932,64	\$2,306,18	\$2,306,18	\$0.17	\$0.17	\$0.00	\$0.

		Ci	umulative Electri	C			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$543.20	\$0.00	\$10.93	\$0.00	\$554.13	\$0.00	\$0.00	\$0.00
2	\$585.06	\$0.00	\$11.26	\$0.00	\$596.32	\$0.00	\$0.00	\$0.00
3	\$605.12	\$0.00	\$11.60	\$0.00	\$616.72	\$0.00	\$0.00	\$0.00
4	\$649.30	\$0.00	\$11.95	\$0.00	\$661.24	\$0.00	\$0.00	\$0.00
5	\$662.41	\$0.00	\$12.30	\$0.00	\$674.72	\$0.00	\$0.00	\$0.00
6	\$676.88	\$0.00	\$12.67	\$0.00	\$689.55	\$0.00	\$0.00	\$0.00
7	\$710.25	\$0.00	\$13.05	\$0.00	\$723.31	\$0.00	\$0.00	\$0.00
8	\$753.27	\$0.00	\$13.44	\$0.00	\$766.71	\$0.00	\$0.00	\$0.00
9	\$805.93	\$0.00	\$13.85	\$0.00	\$819.78	\$0.00	\$0.00	\$0.00
10	\$853.96	\$0.00	\$14.26	\$0.00	\$868.23	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$6,845.40	\$0.00	\$125.32	\$0.00	\$6,970.72	\$0.00	\$0.00	\$0.00

Cost-Ba	sed Avoi	ided Costs (Net Fi							
			C	Cumulative Electri	C			Cumulative Gas	
Ye	ar	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	1	\$369.56	\$50.43	\$10.93	\$0.00	\$430.92	\$0.00	\$0.00	\$0.00
2	2	\$398.04	\$50.43	\$11.26	\$0.00	\$459.73	\$0.00	\$0.00	\$0.00
3	3	\$411.68	\$50.43	\$11.60	\$0.00	\$473.72	\$0.00	\$0.00	\$0.00
4	1	\$441.74	\$50.43	\$11.95	\$0.00	\$504.12	\$0.00	\$0.00	\$0.00
5	5	\$450.66	\$50.43	\$12.30	\$0.00	\$513.40	\$0.00	\$0.00	\$0.00
6	6	\$460.50	\$50.43	\$12.67	\$0.00	\$523.61	\$0.00	\$0.00	\$0.00
7	7	\$483.21	\$50.43	\$13.05	\$0.00	\$546.69	\$0.00	\$0.00	\$0.00
8	3	\$512.47	\$50.43	\$13.44	\$0.00	\$576.35	\$0.00	\$0.00	\$0.00
9	Э	\$548.30	\$50.43	\$13.85	\$0.00	\$612.58	\$0.00	\$0.00	\$0.00
1	0	\$580.98	\$50.43	\$14.26	\$0.00	\$645.67	\$0.00	\$0.00	\$0.00
1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$4,657.13	\$504.35	\$125.32	\$0.00	\$5,286.80	\$0.00	\$0.00	\$0.00

		Ci	imulative Electri	C		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$524.38	\$0.00	\$10.93	\$0.00	\$535.31	\$0.00
2	\$564.79	\$0.00	\$11.26	\$0.00	\$576.05	\$0.00
3	\$584.15	\$0.00	\$11.60	\$0.00	\$595.75	\$0.00
4	\$626.80	\$0.00	\$11.95	\$0.00	\$638.74	\$0.00
5	\$639.46	\$0.00	\$12.30	\$0.00	\$651.76	\$0.00
6	\$653.43	\$0.00	\$12.67	\$0.00	\$666.10	\$0.00
7	\$685.64	\$0.00	\$13.05	\$0.00	\$698.69	\$0.00
8	\$727.17	\$0.00	\$13.44	\$0.00	\$740.61	\$0.00
9	\$778.00	\$0.00	\$13.85	\$0.00	\$791.85	\$0.00
10	\$824.37	\$0.00	\$14.26	\$0.00	\$838.63	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$6,608.19	\$0.00	\$125.32	\$0.00	\$6.733.50	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$369.56	\$50.43	\$10.93	\$0.00	\$430.92
2	\$371.68	\$47.10	\$10.51	\$0.00	\$429.29
3	\$358.98	\$43.98	\$10.11	\$0.00	\$413.07
4	\$359.68	\$41.07	\$9.73	\$0.00	\$410.47
5	\$342.65	\$38.35	\$9.35	\$0.00	\$390.35
6	\$326.95	\$35.81	\$9.00	\$0.00	\$371.76
7	\$320.36	\$33.44	\$8.65	\$0.00	\$362.45
8	\$317.27	\$31.22	\$8.32	\$0.00	\$356.82
9	\$316.98	\$29.16	\$8.01	\$0.00	\$354.14
10	\$313.63	\$27.23	\$7.70	\$0.00	\$348.56
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$3,397.74	\$377.77	\$92.32	\$0.00	\$3,867.83
	\$0.00	(\$0.00)	\$0.00	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 21 of 60

Cost / Benefit Tests For Normal Weather	r					
	Cost	Minimum	Teday	Market-Based	Ontine	Mandamore
Utility (PAC/UCT) Test	Based 4.52	Minimum 3.40	Today 5.55	Alternate 5.86	Option 5.36	Maximum 14.78
TRC Test RIM Test	1.62 0.48	1.22	2.00 0.59	2.11 0.63	1.93	5.31
RIM Test RIM (Net Fuel)	0.48	0.37 0.37	0.59	0.63	0.57 0.57	1.56 1.56
Societal Test	2.20	1.67	2.73	2.89	2.64	7.28
Participant Test	4.63	4.51	4.63	4.63	4.63	4.70
Present Values (PVs) of Costs and Ben				Malar		
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	\$520,040,16	\$477 EEO 40	\$702 652 09	09 003 009	\$766 14E 07	\$2 151 244 00
Avoided Electric Production Avoided Electric Production Adders	\$539,949.16 \$0.00	\$477,550.49 \$0.00	\$793,652.08 \$0.00	\$839,690.89 \$0.00	\$766,145.27 \$0.00	\$2,151,244.90 \$0.00
Avoided Electric Capacity	\$101,896.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$23,232.67 \$0.00	\$23,232.67 \$0.00	\$23,232.67 \$0.00	\$23,232.67 \$0.00	\$23,232.67 \$0.00	\$23,232.67 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$665,078.48	\$0.00 \$500,783.16	\$0.00 \$816,884.75	\$0.00 \$862,923.57	\$0.00 \$789,377.95	\$0.00 \$2,174,477.58
Administration Costs	\$19,309.70	\$19,309.70	\$19,309.70	\$19,309.70	\$19,309.70	\$19,309.70
Implementation / Participation Costs Other / Miscellaneous Costs	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00
Incentives	\$119,719.59	\$119,719.59	\$119,719.59	\$119,719.59	\$119,719.59	\$119,719.59
Total Reduced Arrears	\$147,171.44 \$0.00	\$147,171.44 \$0.00	\$147,171.44 \$0.00	\$147,171.44 \$0.00	\$147,171.44 \$0.00	\$147,171.44 \$0.00
Test Results	4.52	3.40	5.55	5.86	5.36	14.78
TRC Test Avoided Electric Production	\$539,949.16	\$477,550.49	\$793,652.08	\$839,690.89	\$766,145.27	\$2,151,244.90
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$101,896.64 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$665,078.48	\$500,783.16	\$816,884.75	\$862,923.57	\$789,377.95	\$2,174,477.58
Administration Costs Implementation / Participation Costs	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00 \$27,451.85	\$0.00 \$27,451.85	\$0.00 \$27,451.85	\$0.00 \$27,451.85	\$0.00 \$27,451.85	\$0.00 \$27,451.85
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$381,940.94 \$0.00	\$381,940.94 \$0.00	\$381,940.94 \$0.00	\$381,940.94 \$0.00	\$381,940.94 \$0.00	\$381,940.94 \$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	1.62	1.22	2.00	2.11	1.93	5.31
RIM Test Avoided Electric Production	\$539,949.16	\$477,550.49	\$793,652.08	\$839,690.89	\$766,145.27	\$2,151,244.90
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$101,896.64 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67	\$0.00 \$23,232.67
Avoided Electric Tab	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$665,078.48	\$500,783.16	\$816,884.75	\$0.00 \$862,923.57	\$0.00 \$789,377.95	\$0.00 \$2,174,477.58
Administration Costs	\$19,309.70	\$19,309.70	\$19,309.70	\$19,309.70	\$19,309.70	\$19,309.70
Implementation / Participation Costs Other / Miscellaneous Costs	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00	\$8,142.15 \$0.00
Incentives	\$119,719.59 \$147,171,44	\$119,719.59 \$147,171.44	\$119,719.59	\$119,719.59 \$147,171.44	\$119,719.59 \$147,171.44	\$119,719.59 \$147,171.44
Reduced Arrears	\$0.00	\$0.00	\$147,171.44 \$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$1,229,999.89	\$1,195,771.57 \$0.00	\$1,229,999.89	\$1,229,999.89	\$1,229,999.89	\$1,251,043.84 \$0.00
Gas Lost Revenue Total	\$0.00 \$1,229,999.89	\$1,195,771.57	\$0.00 \$1,229,999.89	\$0.00 \$1,229,999.89	\$0.00 \$1,229,999.89	\$1,251,043.84
Electric Lost Revenue (Net Fuel)	\$1,229,999.89	\$1,195,771.57	\$1,229,999.89	\$1,229,999.89	\$1,229,999.89	\$1,251,043.84
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$1,229,999.89	\$0.00 \$1,195,771.57	\$0.00 \$1,229,999.89	\$0.00 \$1,229,999.89	\$0.00 \$1,229,999.89	\$0.00 \$1,251,043.84
Test Results	0.48	0.37	0.59	0.63	0.57	1.56
Societal Test Avoided Electric Production	0.48 \$740,644.98	0.37 \$655,051.03	0.59 \$1,088,646.98	0.63	0.57 \$1,050,916.32	1.56 \$2,950,766.46
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$129,632.97 \$30,507.15	\$0.00 \$30,507.15	\$0.00 \$30,507.15	\$0.00 \$30,507.15	\$0.00 \$30,507.15	\$0.00 \$30,507.15
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Administration Costs	\$900,785.10	\$685,558.19 \$19,309,70	\$1,119,154.14	\$1,182,305.20 \$19,309.70	\$1,081,423.47	\$2,981,273.62
Administration Costs Implementation / Participation Costs	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15	\$19,309.70 \$8,142.15
Other / Miscellaneous Costs	\$0.00 \$27.451.85	\$0.00 \$27.451.85	\$0.00 \$27.451.85	\$0.00 \$27.451.85	\$0.00 \$27.451.85	\$0.00 \$27.451.85
Total Reduced Arrears	\$27,451.85 \$0.00	\$27,451.85 \$0.00	\$27,451.85 \$0.00	\$27,451.85 \$0.00	\$27,451.85 \$0.00	\$27,451.85 \$0.00
Participant or Unit Costs (Net)	\$381,940.94	\$381,940.94	\$381,940.94	\$381,940.94	\$381,940.94	\$381,940.94
Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test	2.20	1.67	2.73	2.89	2.64	7.28
	\$119,719.59	\$119,719.59	\$119,719.59	\$119,719.59	\$119,719.59	\$119,719.59
Incentives		\$381,940.94	\$381,940.94	\$381,940.94	\$381,940.94	\$381,940.94 \$0.00
Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$381,940.94 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$381,940.94 \$0.00 \$1,647,765.34	\$0.00 \$1,601,914.85	\$1,647,765.34	\$1,647,765.34	\$0.00 \$1,647,765.34	\$1,675,953.99
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$381,940.94 \$0.00	\$0.00 \$1,601,914.85 \$0.00				\$1,675,953.99 \$0.00
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00	\$0.00 \$1,601,914.85	\$1,647,765.34 \$0.00	\$1,647,765.34 \$0.00	\$1,647,765.34 \$0.00	\$1,675,953.99 \$0.00
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric IB Javings (Gross) Gas Bill Savings (Gross) Total Test Results	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00 \$1,647,765.34	\$0.00 \$1,601,914.85 \$0.00 \$1,601,914.85	\$1,647,765.34 \$0.00 \$1,647,765.34	\$1,647,765.34 \$0.00 \$1,647,765.34	\$1,647,765.34 \$0.00 \$1,647,765.34	\$1,675,953.99 \$0.00 \$1,675,953.99
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Cost	\$0.00 \$1,601,914.85 \$0.00 \$1,601,914.85 4.51	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Market-Based	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63	\$1,675,953.99 \$0.00 \$1,675,953.99 4.70
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Blavings (Gross) Gas Bill Savings (Gross) Total Test Results	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00 \$1,647,765.34 4.63	\$0.00 \$1,601,914.85 \$0.00 \$1,601,914.85	\$1,647,765.34 \$0.00 \$1,647,765.34	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63	\$1,647,765.34 \$0.00 \$1,647,765.34	\$1,675,953.99 \$0.00 \$1,675,953.99
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Blarkings (Gross) Gas Bill Savings (Gross) Total Total Present Values (PVs) of Impacts KW (Discounted) KWh (Discounted)	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Cost Based 2042,4169 19354096.1890	\$0.00 \$1,601,914.85 \$0.00 \$1,601,914.85 4.51 <u>Minimum</u> 2042.4169 18823440.0522	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 <u>Today</u> 2042.4169 19354096.1890	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 <u>Market-Based</u> <u>Alternate</u> 2042,4169 19354096.1890	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 <u>Option</u> 2042.4169 19354096.1890	\$1,675,953.99 \$0.00 \$1,675,953.99 4.70 <u>Maximum</u> 2042.4169 19686196.6493
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Gas Bill Savings (Gross) Totala Test Results Present Values (PVs) of Impacts KW (Discounted)	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Cost Based 2042.4169	\$0.00 \$1,601,914.85 \$0.00 \$1,601,914.85 4.51 <u>Minimum</u> 2042.4169	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 <u>Today</u> 2042.4169	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Market-Based Alternate 2042.4169	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Option 2042.4169	\$1,675,953.99 \$0.00 \$1,675,953.99 4.70 <u>Maximum</u> 2042.4169
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total Test Results Present Values (PVs) of Impacts KW (Discounted) CCF (Discounted)	\$381,940.94 \$0.00 \$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Cost Based 2042,4169 19354096,1890 0.0000	\$0.00 \$1,601,914.85 \$0.00 \$1,601,914.85 4.51 <u>Minimum</u> 2042.4169 18823440.0522 0.0000 2042.4169	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Today 2042.4169 19354096.1890 0.0000	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Market-Based Alternate 2042.4169 19354096.1890 0.0000 2042.4169	\$1,647,765.34 \$0.00 \$1,647,765.34 4.63 Option 2042.4169 19354096.1890 0.0000	\$1,675,953.99 \$0.00 \$1,675,953.99 4.70 <u>Maximum</u> 2042,4169 19686196.6493 0.0000 2042,4169

	NET BENE	FITS		1
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$665,078.48	\$147,171.44	\$517,907.04	4.52	Utility (PAC) Test
\$665,078.48	\$409,392.79	\$255,685.69	1.62	TRC Test
\$665,078.48	\$1,377,171.33	(\$712,092.86)	0.48	RIM Test
\$665,078.48	\$1,377,171.33	(\$712,092.86)	0.48	RIM (Net Fuel) Test
\$900,785.10	\$409,392.79	\$491,392.31	2.20	Societal Test
\$1,767,484.93	\$381,940.94	\$1,385,543.99	4.63	Participant Test
Participants	kWh	Summer kW	Winter kW	
5341	1,112,556.46	225.891	22.075	Generator
	1,011,714	205.416	20.074	Meter
Check:	1,019,516	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$19,309.70	\$8,142.15	\$0.00	\$119,719.59	\$147,171.44

			Partic	ipation			Tot	al Participant C	osts	Tot	al Participant Co	osts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	5341	0	5341	0	5341	5341	\$381,940.94	\$0.00	\$381,940.94	\$381,940.94	\$0.00	\$381,940.94
2	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	4686	0	4686	4686	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	4683	0	4683	4683	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	4683	0	4683	4683	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	4669	0	4669	4669	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	4669	0	4669	4669	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	4669	0	4669	4669	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	4669	0	4669	4669	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	4669	0	4669	4669	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	393	0	393	393	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	393	0	393	393	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	393	0	393	393	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	5.341	0	72,703	0	72,703	72,703	\$381.941	\$0	\$381,941	\$381.941	\$0	\$381,941

												Electric Impa	acts/Savings			
				Per Par	ticipant							Cumu	Ilative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.082	0.082	0.042	0.042	0.004	0.004	208.30	208.30	437	437	226	226	22	22	1,112,556	1,112,556
2	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,42
3	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,42
4	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,42
5	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,42
6	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,42
7	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,42
8	0.064	0.064	0.019	0.019	0.005	0.005	235.68	235.68	301	301	90	90	22	22	1,104,420	1,104,4
9	0.064	0.064	0.019	0.019	0.005	0.005	235.20	235.20	301	301	90	90	22	22	1,101,426	1,101,4
10	0.064	0.064	0.019	0.019	0.005	0.005	235.20	235.20	301	301	90	90	22	22	1,101,426	1,101,4
11	0.064	0.064	0.019	0.019	0.005	0.005	233.51	233.51	300	300	89	89	21	21	1,090,272	1,090,2
12	0.064	0.064	0.019	0.019	0.005	0.005	233.51	233.51	300	300	89	89	21	21	1,090,272	1,090,2
13	0.064	0.064	0.019	0.019	0.005	0.005	233.51	233.51	300	300	89	89	21	21	1,090,272	1,090,2
14	0.064	0.064	0.019	0.019	0.005	0.005	233.51	233.51	300	300	89	89	21	21	1,090,272	1,090,2
15	0.064	0.064	0.019	0.019	0.005	0.005	233.51	233.51	300	300	89	89	21	21	1,090,272	1,090,2
16	0.273	0.273	0.180	0.180	0.008	0.008	2,377.31	2,377.31	107	107	71	71	3	3	934,282	934,28
17	0.273	0.273	0.180	0.180	0.008	0.008	2,377.31	2,377.31	107	107	71	71	3	3	934,282	934,28
18	0.273	0.273	0.180	0.180	0.008	0.008	2,377.31	2,377.31	107	107	71	71	3	3	934,282	934,28
19	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,77
20	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,77
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							10,788	10,788							19,354,096	19,354,

	Lost R	evenue per Par	ticipant	Cun	nulative Lost Reve	enue	Cumulative Lost Revenue (Net Fuel)		
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$19.25	\$0.00	\$19.25	\$102,833.38	\$0.00	\$102,833.38	\$102,833.38	\$0.00	\$102,833.38
2	\$22.20	\$0.00	\$22.20	\$104,049.41	\$0.00	\$104,049.41	\$104,049.41	\$0.00	\$104,049.41
3	\$22.65	\$0.00	\$22.65	\$106,130.40	\$0.00	\$106,130.40	\$106,130.40	\$0.00	\$106,130.40
4	\$23.10	\$0.00	\$23.10	\$108,253.01	\$0.00	\$108,253.01	\$108,253.01	\$0.00	\$108,253.01
5	\$23.56	\$0.00	\$23.56	\$110,418.07	\$0.00	\$110,418.07	\$110,418.07	\$0.00	\$110,418.07
6	\$24.03	\$0.00	\$24.03	\$112,626.43	\$0.00	\$112,626.43	\$112,626.43	\$0.00	\$112,626.43
7	\$24.52	\$0.00	\$24.52	\$114,878.96	\$0.00	\$114,878.96	\$114,878.96	\$0.00	\$114,878.96
8	\$25.01	\$0.00	\$25.01	\$117,176.54	\$0.00	\$117,176.54	\$117,176.54	\$0.00	\$117,176.54
9	\$25.45	\$0.00	\$25.45	\$119,195.84	\$0.00	\$119,195.84	\$119,195.84	\$0.00	\$119,195.84
10	\$25.96	\$0.00	\$25.96	\$121,579.75	\$0.00	\$121,579.75	\$121,579.75	\$0.00	\$121,579.75
11	\$26.29	\$0.00	\$26.29	\$122,754.54	\$0.00	\$122,754.54	\$122,754.54	\$0.00	\$122,754.54
12	\$26.82	\$0.00	\$26.82	\$125,209.64	\$0.00	\$125,209.64	\$125,209.64	\$0.00	\$125,209.64
13	\$27.35	\$0.00	\$27.35	\$127,713.83	\$0.00	\$127,713.83	\$127,713.83	\$0.00	\$127,713.83
14	\$27.90	\$0.00	\$27.90	\$130,268.10	\$0.00	\$130,268.10	\$130,268.10	\$0.00	\$130,268.10
15	\$28,46	\$0.00	\$28,46	\$132.873.47	\$0.00	\$132.873.47	\$132.873.47	\$0.00	\$132.873.47
16	\$295.48	\$0.00	\$295.48	\$116,125.01	\$0.00	\$116,125.01	\$116,125.01	\$0.00	\$116,125.01
17	\$301.39	\$0.00	\$301.39	\$118,447.51	\$0.00	\$118,447.51	\$118,447.51	\$0.00	\$118,447.51
18	\$307.42	\$0.00	\$307.42	\$120,816,46	\$0.00	\$120.816.46	\$120.816.46	\$0.00	\$120.816.46
19	\$10.22	\$0.00	\$10.22	\$3,423.49	\$0.00	\$3,423.49	\$3,423.49	\$0.00	\$3,423.49
20	\$10.42	\$0.00	\$10.42	\$3,491,96	\$0.00	\$3,491.96	\$3,491.96	\$0.00	\$3,491,96
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,297.50	\$0.00	\$1,297.50	\$2,118,265.82	\$0.00	\$2,118,265.82	\$2,118,265.82	\$0.00	\$2,118,265.8

Itility Program	COSIS										
			Overall Costs						d CCF Saved (Loss		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (ne
1	\$19,309.70	\$8,142.15	\$119,719.59	\$0.00	\$147,171.44	\$593.51	\$593.51	\$0.13	\$0.13	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$19,309,70	\$8,142,15	\$119,719,59	\$0.00	\$147,171,44	\$593.51	\$593.51	\$0.13	\$0.13	\$0.00	\$0.00

		C	umulative Electric	•			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$54,196.16	\$0.00	\$4,057.04	\$0.00	\$58,253.20	\$0.00	\$0.00	\$0.0
2	\$57,926.67	\$0.00	\$1,668.71	\$0.00	\$59,595.38	\$0.00	\$0.00	\$0.0
3	\$59,912.95	\$0.00	\$1,718.77	\$0.00	\$61,631.71	\$0.00	\$0.00	\$0.0
4	\$64,286.57	\$0.00	\$1,770.33	\$0.00	\$66,056.90	\$0.00	\$0.00	\$0.0
5	\$65,585.29	\$0.00	\$1,823.44	\$0.00	\$67,408.73	\$0.00	\$0.00	\$0.0
6	\$67,017.70	\$0.00	\$1,878.14	\$0.00	\$68,895.85	\$0.00	\$0.00	\$0.0
7	\$70,321.79	\$0.00	\$1,934.49	\$0.00	\$72,256.28	\$0.00	\$0.00	\$0.0
8	\$74,580.83	\$0.00	\$1,992.52	\$0.00	\$76,573.35	\$0.00	\$0.00	\$0.0
9	\$79,578.48	\$0.00	\$2,042.06	\$0.00	\$81,620.55	\$0.00	\$0.00	\$0.0
10	\$84,321.19	\$0.00	\$2,103.33	\$0.00	\$86,424.52	\$0.00	\$0.00	\$0.0
11	\$88,482.43	\$0.00	\$2,151.74	\$0.00	\$90,634.16	\$0.00	\$0.00	\$0.0
12	\$91,136.90	\$0.00	\$2,216.29	\$0.00	\$93,353.19	\$0.00	\$0.00	\$0.0
13	\$93,871.01	\$0.00	\$2,282.78	\$0.00	\$96,153.78	\$0.00	\$0.00	\$0.0
14	\$96,687.14	\$0.00	\$2,351.26	\$0.00	\$99,038.40	\$0.00	\$0.00	\$0.0
15	\$99,587.75	\$0.00	\$2,421.80	\$0.00	\$102,009.55	\$0.00	\$0.00	\$0.0
16	\$87,898.54	\$0.00	\$1,982.17	\$0.00	\$89,880.71	\$0.00	\$0.00	\$0.0
17	\$90,535.49	\$0.00	\$2,041.64	\$0.00	\$92,577.13	\$0.00	\$0.00	\$0.0
18	\$93,251.56	\$0.00	\$2,102.89	\$0.00	\$95,354.44	\$0.00	\$0.00	\$0.0
19	\$2,745.12	\$0.00	\$91.93	\$0.00	\$2,837.06	\$0.00	\$0.00	\$0.0
20	\$2,827.48	\$0.00	\$94.69	\$0.00	\$2,922.17	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Tota	\$1,424,751.04	\$0.00	\$38,726.01	\$0.00	\$1,463,477.05	\$0.00	\$0.00	\$0.0

Cost-Based Av	oided Costs (Net F	ree Riders/Drop-	Out, Losses Incluc	led)				
		C C	Cumulative Electric				Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$36,870.94	\$21,306.04	\$4,057.04	\$0.00	\$62,234.02	\$0.00	\$0.00	\$0.00
2	\$39,409.54	\$8,503.98	\$1,668.71	\$0.00	\$49,582.23	\$0.00	\$0.00	\$0.00
3	\$40,760.88	\$8,503.98	\$1,718.77	\$0.00	\$50,983.62	\$0.00	\$0.00	\$0.00
4	\$43,736.41	\$8,503.98	\$1,770.33	\$0.00	\$54,010.71	\$0.00	\$0.00	\$0.00
5	\$44,619.97	\$8,503.98	\$1,823.44	\$0.00	\$54,947.39	\$0.00	\$0.00	\$0.00
6	\$45,594.49	\$8,503.98	\$1,878.14	\$0.00	\$55,976.61	\$0.00	\$0.00	\$0.00
7	\$47,842.38	\$8,503.98	\$1,934.49	\$0.00	\$58,280.84	\$0.00	\$0.00	\$0.00
8	\$50,739.95	\$8,503.98	\$1,992.52	\$0.00	\$61,236.45	\$0.00	\$0.00	\$0.00
9	\$54,140.03	\$8,461.53	\$2,042.06	\$0.00	\$64,643.63	\$0.00	\$0.00	\$0.00
10	\$57,366.66	\$8,461.53	\$2,103.33	\$0.00	\$67,931.52	\$0.00	\$0.00	\$0.00
11	\$60,197.70	\$8,411.10	\$2,151.74	\$0.00	\$70,760.53	\$0.00	\$0.00	\$0.00
12	\$62,003.63	\$8,411.10	\$2,216.29	\$0.00	\$72,631.02	\$0.00	\$0.00	\$0.00
13	\$63,863.74	\$8,411.10	\$2,282.78	\$0.00	\$74,557.61	\$0.00	\$0.00	\$0.00
14	\$65,779.65	\$8,411.10	\$2,351.26	\$0.00	\$76,542.01	\$0.00	\$0.00	\$0.00
15	\$67,753.04	\$8,411.10	\$2,421.80	\$0.00	\$78,585.94	\$0.00	\$0.00	\$0.00
16	\$59,800.54	\$6,683.74	\$1,982.17	\$0.00	\$68,466.45	\$0.00	\$0.00	\$0.00
17	\$61,594.56	\$6,683.74	\$2,041.64	\$0.00	\$70,319.93	\$0.00	\$0.00	\$0.00
18	\$63,442.39	\$6,683.74	\$2,102.89	\$0.00	\$72,229.02	\$0.00	\$0.00	\$0.00
19	\$1,868.20	\$283.69	\$91.93	\$0.00	\$2,243.81	\$0.00	\$0.00	\$0.00
20	\$1,924.24	\$283.69	\$94.69	\$0.00	\$2,302.62	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s \$969,308.96	\$160,430.99	\$38,726.01	\$0.00	\$1,168,465.97	\$0.00	\$0.00	\$0.00

		С	umulative Electric	•		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$52,316.80	\$0.00	\$4,057.04	\$0.00	\$56,373.84	\$0.00
2	\$55,919.12	\$0.00	\$1,668.71	\$0.00	\$57,587.83	\$0.00
3	\$57,836.56	\$0.00	\$1,718.77	\$0.00	\$59,555.32	\$0.00
4	\$62,058.61	\$0.00	\$1,770.33	\$0.00	\$63,828.94	\$0.00
5	\$63,312.32	\$0.00	\$1,823.44	\$0.00	\$65,135.76	\$0.00
6	\$64,695.08	\$0.00	\$1,878.14	\$0.00	\$66,573.23	\$0.00
7	\$67,884.67	\$0.00	\$1,934.49	\$0.00	\$69,819.16	\$0.00
8	\$71,996.10	\$0.00	\$1,992.52	\$0.00	\$73,988.62	\$0.00
9	\$76,820.55	\$0.00	\$2,042.06	\$0.00	\$78,862.61	\$0.00
10	\$81,398.89	\$0.00	\$2,103.33	\$0.00	\$83,502.22	\$0.00
11	\$85,415.91	\$0.00	\$2,151.74	\$0.00	\$87,567.64	\$0.00
12	\$87,978.38	\$0.00	\$2,216.29	\$0.00	\$90,194.67	\$0.00
13	\$90,617.74	\$0.00	\$2,282.78	\$0.00	\$92,900.51	\$0.00
14	\$93,336.27	\$0.00	\$2,351.26	\$0.00	\$95,687.53	\$0.00
15	\$96,136.36	\$0.00	\$2,421.80	\$0.00	\$98,558.15	\$0.00
16	\$84,852.20	\$0.00	\$1,982.17	\$0.00	\$86,834.37	\$0.00
17	\$87,397.77	\$0.00	\$2,041.64	\$0.00	\$89,439.40	\$0.00
18	\$90,019.70	\$0.00	\$2,102.89	\$0.00	\$92,122.59	\$0.00
19	\$2,649.60	\$0.00	\$91.93	\$0.00	\$2,741.53	\$0.00
20	\$2,729.08	\$0.00	\$94.69	\$0.00	\$2,823.78	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount:	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$36,870.94	\$21,306.04	\$4,057.04	\$0.00	\$62,234.02
2	\$36,800.40	\$7,940.96	\$1,558.23	\$0.00	\$46,299.59
3	\$35,542.31	\$7,415.22	\$1,498.72	\$0.00	\$44,456.25
4	\$35,612.00	\$6,924.29	\$1,441.48	\$0.00	\$43,977.77
5	\$33,926.07	\$6,465.86	\$1,386.42	\$0.00	\$41,778.36
6	\$32,371.87	\$6,037.78	\$1,333.47	\$0.00	\$39,743.12
7	\$31,718.98	\$5,638.04	\$1,282.55	\$0.00	\$38,639.57
8	\$31,412.87	\$5,264.77	\$1,233.56	\$0.00	\$37,911.20
9	\$31,298.76	\$4,891.67	\$1,180.53	\$0.00	\$37,370.97
10	\$30,968.44	\$4,567.82	\$1,135.45	\$0.00	\$36,671.70
11	\$30,345.25	\$4,239.98	\$1,084.67	\$0.00	\$35,669.90
12	\$29,186.30	\$3,959.26	\$1,043.25	\$0.00	\$34,188.81
13	\$28,071.61	\$3,697.14	\$1,003.40	\$0.00	\$32,772.15
14	\$26,999.50	\$3,452.36	\$965.08	\$0.00	\$31,416.94
15	\$25,968.33	\$3,223.80	\$928.22	\$0.00	\$30,120.35
16	\$21,402.84	\$2,392.13	\$709.43	\$0.00	\$24,504.40
17	\$20,585.42	\$2,233.76	\$682.33	\$0.00	\$23,501.51
18	\$19,799.21	\$2,085.87	\$656.27	\$0.00	\$22,541.36
19	\$544.43	\$82.67	\$26.79	\$0.00	\$653.89
20	\$523.64	\$77.20	\$25.77	\$0.00	\$626.60
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$539,949.16	\$101,896.64	\$23,232.67	\$0.00	\$665,078.48
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

07 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=COMM-EEP - Tech=DPR

Docket No. EL23-Appendix D Page 25 of 60

Cost / Benefit Tests For Normal Weather	r _					
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	9.81	7.12	11.24	11.85	10.84	28.73
TRC Test RIM Test	3.01 0.76	2.18 0.56	3.44 0.87	3.63 0.92	3.32 0.84	8.81 2.19
RIM (Net Fuel)	0.76	0.56	0.87	0.92	0.84	2.19
Societal Test Participant Test	3.90 4.00	2.85 3.92	4.51 4.00	4.75 4.00	4.34 4.00	11.52 4.06
		0.52	4.00	4.00	4.00	4.00
Present Values (PVs) of Costs and Bene	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$509.948.33	\$459,700.62	\$743,771.36	\$785,616.56	\$716,033.72	\$1,948,885.67
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$134,992.33 \$30,690.83	\$0.00 \$30,690.83	\$0.00 \$30,690.83	\$0.00 \$30,690.83	\$0.00 \$30,690.83	\$0.00 \$30,690.83
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$675,631.49	\$490,391.45	\$774,462.19	\$816,307.39	\$746,724.55	\$1,979,576.50
Administration Costs Implementation / Participation Costs	\$366.91 \$2,952.14	\$366.91 \$2,952.14	\$366.91 \$2,952.14	\$366.91 \$2,952.14	\$366.91 \$2,952.14	\$366.91 \$2,952.14
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$65,580.00 \$68,899.05	\$65,580.00 \$68,899.05	\$65,580.00 \$68,899.05	\$65,580.00 \$68,899.05	\$65,580.00 \$68,899.05	\$65,580.00 \$68,899.05
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	9.81	7.12	11.24	11.85	10.84	28.73
Avoided Electric Production	\$509,948.33	\$459,700.62	\$743,771.36	\$785,616.56	\$716,033.72	\$1,948,885.67
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$134,992.33	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$30,690.83	\$30,690.83	\$30,690.83	\$30,690.83	\$30,690.83	\$30,690.83
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$675,631.49 \$366.91	\$490,391.45 \$366.91	\$774,462.19 \$366.91	\$816,307.39 \$366.91	\$746,724.55 \$366.91	\$1,979,576.50 \$366.91
Implementation / Participation Costs Other / Miscellaneous Costs	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14
Other / Miscellaneous Costs Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Total Reduced Arrears	\$3,319.05 \$0.00	\$3,319.05 \$0.00	\$3,319.05 \$0.00	\$3,319.05 \$0.00	\$3,319.05 \$0.00	\$3,319.05 \$0.00
Participant or Unit Costs (Net)	\$221,500.00	\$221,500.00	\$221,500.00	\$221,500.00	\$221,500.00	\$221,500.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 3.01	\$0.00 2.18	\$0.00 3.44	\$0.00 3.63	\$0.00 3.32	\$0.00 8.81
RIM Test						
Avoided Electric Production Avoided Electric Production Adders	\$509,948.33 \$0.00	\$459,700.62 \$0.00	\$743,771.36 \$0.00	\$785,616.56 \$0.00	\$716,033.72 \$0.00	\$1,948,885.67 \$0.00
Avoided Electric Capacity	\$134,992.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$30,690.83 \$0.00	\$30,690.83 \$0.00	\$30,690.83 \$0.00	\$30,690.83 \$0.00	\$30,690.83 \$0.00	\$30,690.83 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$675,631.49	\$0.00 \$490,391.45	\$0.00 \$774,462.19	\$0.00 \$816,307.39	\$0.00 \$746,724.55	\$0.00 \$1,979,576.50
Administration Costs	\$366.91	\$366.91	\$366.91	\$366.91	\$366.91	\$366.91
Implementation / Participation Costs Other / Miscellaneous Costs	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00	\$2,952.14 \$0.00
Incentives	\$65,580.00	\$65,580.00	\$65,580.00	\$65,580.00	\$65,580.00	\$65,580.00
Total Reduced Arrears	\$68,899.05 \$0.00	\$68,899.05 \$0.00	\$68,899.05 \$0.00	\$68,899.05 \$0.00	\$68,899.05 \$0.00	\$68,899.05 \$0.00
Electric Lost Revenue	\$819,725.96	\$803,551.36	\$819,725.96	\$819,725.96	\$819,725.96	\$833,129.99
Gas Lost Revenue Total	\$0.00 \$819,725.96	\$0.00 \$803,551.36	\$0.00 \$819,725.96	\$0.00 \$819,725.96	\$0.00 \$819,725.96	\$0.00 \$833,129.99
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$819,725.96	\$803,551.36	\$819,725.96	\$819,725.96	\$819,725.96	\$833,129.99
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$819,725.96	\$0.00 \$803,551.36	\$0.00 \$819,725.96	\$0.00 \$819,725.96	\$0.00 \$819,725.96	\$0.00 \$833,129.99
Test Results Societal Test	0.76 0.76	0.56 0.56	0.87 0.87	0.92 0.92	0.84 0.84	2.19 2.19
Avoided Electric Production	\$667,267.77	\$601,518.61	\$973,225.38	\$1,027,979.86	\$936,930.66	\$2,550,118.36
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$170,934.21	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$39,689.11	\$39,689.11	\$39,689.11	\$39,689.11	\$39,689.11	\$39,689.11
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$877,891.09 \$366.91	\$641,207.72 \$366.91	\$1,012,914.49 \$366.91	\$1,067,668.97 \$366.91	\$976,619.77 \$366.91	\$2,589,807.47 \$366.91
Implementation / Participation Costs	\$2,952.14	\$2,952.14	\$2,952.14	\$2,952.14	\$2,952.14	\$2,952.14
Other / Miscellaneous Costs Total	\$0.00 \$3,319.05	\$0.00 \$3,319.05	\$0.00 \$3,319.05	\$0.00 \$3,319.05	\$0.00 \$3,319.05	\$0.00 \$3,319.05
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$221,500.00 \$0.00	\$221,500.00 \$0.00	\$221,500.00 \$0.00	\$221,500.00 \$0.00	\$221,500.00 \$0.00	\$221,500.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 3.90	\$0.00 2.85	\$0.00 4.51	\$0.00 4.75	\$0.00 4.34	\$0.00 11.52
Participant Test						
Participant or Unit Costs (Gross)	\$65,580.00 \$221,500.00	\$65,580.00 \$221,500.00	\$65,580.00 \$221,500.00	\$65,580.00 \$221,500.00	\$65,580.00 \$221,500.00	\$65,580.00 \$221,500.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$819,725.96 \$0.00	\$803,551.36 \$0.00	\$819,725.96 \$0.00	\$819,725.96 \$0.00	\$819,725.96 \$0.00	\$833,129.99 \$0.00
Total	\$819,725.96	\$803,551.36	\$819,725.96	\$819,725.96	\$819,725.96	\$833,129.99
Test Results	4.00	3.92	4.00	4.00	4.00	4.06
Present Values (PVs) of Impacts	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted) kWh (Discounted)	4227.8850 19058953.9940	4227.8850	4227.8850 19058953.9940	4227.8850	4227.8850 19058953.9940	4227.8850 19460536.8336
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kW (Undiscounted) kWh (Undiscounted)	4227.8850 19058953.9940	4227.8850 18574426.0343	4227.8850 19058953.9940	4227.8850 19058953.9940	4227.8850 19058953.9940	4227.8850 19460536.8336
CCF (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

	NET BENE	EEITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$675,631.49	\$68,899.05	\$606,732.44	9.81	Utility (PAC) Test
\$675,631.49	\$224,819.05	\$450,812.44	3.01	TRC Test
\$675,631.49	\$888,625.01	(\$212,993.52)	0.76	RIM Test
\$675,631.49	\$888,625.01	(\$212,993.52)	0.76	RIM (Net Fuel) Test
\$877,891.09	\$224,819.05	\$653,072.04	3.90	Societal Test
\$885,305.96	\$221,500.00	\$663,805.96	4.00	Participant Test
Participants	kWh	Summer kW	Winter kW	
163	1,270,596.93	147.571	134.288	Generator
	1,155,430	134.196	122.116	Meter
Check:	1,164,422	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$366.91	\$2,952.14	\$0.00	\$65,580.00	\$68,899.05

			Partici	pation			Tota	al Participant C	osts		al Participant C	
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	163	0	163	0	163	163	\$221,500.00	\$0.00	\$221,500.00	\$221,500.00	\$0.00	\$221,500
2	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	163	0	163	163	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	0	ō	0	ō	0	ō	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	ŏ	0	ŏ	ő	õ	ő	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	163	0	2.445	0	2,445	2.445	\$221,500	\$0	\$221,500	\$221,500	\$0	\$221.5

												Electric Impa	cts/Savings			
				Per Part	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,597
2	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
3	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
4	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
5	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
6	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
7	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
8	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
9	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
10	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
11	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
12	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
13	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
14	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
15	1.161	1.161	0.905	0.905	0.824	0.824	7,795.07	7,795.07	189	189	148	148	134	134	1,270,597	1,270,59
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

	Lost R	evenue per Part	ticipant	Cum	nulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$461.17	\$0.00	\$461.17	\$75,170.78	\$0.00	\$75,170.78	\$75,170.78	\$0.00	\$75,170.78
2	\$470.39	\$0.00	\$470.39	\$76,674.19	\$0.00	\$76,674.19	\$76,674.19	\$0.00	\$76,674.19
3	\$479.80	\$0.00	\$479.80	\$78,207.68	\$0.00	\$78,207.68	\$78,207.68	\$0.00	\$78,207.68
4	\$489.40	\$0.00	\$489.40	\$79,771.83	\$0.00	\$79,771.83	\$79,771.83	\$0.00	\$79,771.83
5	\$499.19	\$0.00	\$499.19	\$81,367.27	\$0.00	\$81,367.27	\$81,367.27	\$0.00	\$81,367.27
6	\$509.17	\$0.00	\$509.17	\$82,994.61	\$0.00	\$82,994.61	\$82,994.61	\$0.00	\$82,994.61
7	\$519.35	\$0.00	\$519.35	\$84,654.51	\$0.00	\$84,654.51	\$84,654.51	\$0.00	\$84,654.51
8	\$529.74	\$0.00	\$529.74	\$86,347.60	\$0.00	\$86,347.60	\$86,347.60	\$0.00	\$86,347.60
9	\$540.33	\$0.00	\$540.33	\$88,074.55	\$0.00	\$88,074.55	\$88,074.55	\$0.00	\$88,074.55
10	\$551.14	\$0.00	\$551.14	\$89,836.04	\$0.00	\$89,836.04	\$89,836.04	\$0.00	\$89,836.04
11	\$562.16	\$0.00	\$562.16	\$91,632.76	\$0.00	\$91,632.76	\$91,632.76	\$0.00	\$91,632.76
12	\$573.41	\$0.00	\$573.41	\$93,465.42	\$0.00	\$93,465.42	\$93,465.42	\$0.00	\$93,465.42
13	\$584.88	\$0.00	\$584.88	\$95,334.72	\$0.00	\$95,334.72	\$95,334.72	\$0.00	\$95,334.72
14	\$596.57	\$0.00	\$596.57	\$97,241.42	\$0.00	\$97,241.42	\$97,241.42	\$0.00	\$97,241.42
15	\$608.50	\$0.00	\$608.50	\$99,186.25	\$0.00	\$99,186.25	\$99,186.25	\$0.00	\$99,186.25
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$7.975.21	\$0.00	\$7.975.21	\$1,299,959,62	\$0.00	\$1,299,959,62	\$1,299,959,62	\$0.00	\$1,299,959.62

Itility Program	Costs										
			Overall Costs				Total Costs p	er kW, kWh, and	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (nel
1	\$366.91	\$2,952.14	\$65,580.00	\$0.00	\$68,899.05	\$244.45	\$244.45	\$0.05	\$0.05	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$366.91	\$2,952,14	\$65,580,00	\$0.00	\$68,899.05	\$244.45	\$244.45	\$0.05	\$0.05	\$0.00	\$0.00

		C	umulative Electric	;			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$56,838.35	\$0.00	\$2,649.54	\$0.00	\$59,487.88	\$0.00	\$0.00	\$0.0
2	\$61,218.29	\$0.00	\$2,729.02	\$0.00	\$63,947.31	\$0.00	\$0.00	\$0.0
3	\$63,317.43	\$0.00	\$2,810.90	\$0.00	\$66,128.33	\$0.00	\$0.00	\$0.0
4	\$67,939.59	\$0.00	\$2,895.22	\$0.00	\$70,834.81	\$0.00	\$0.00	\$0.0
5	\$69,312.10	\$0.00	\$2,982.08	\$0.00	\$72,294.18	\$0.00	\$0.00	\$0.0
6	\$70,825.91	\$0.00	\$3,071.54	\$0.00	\$73,897.45	\$0.00	\$0.00	\$0.0
7	\$74,317.75	\$0.00	\$3,163.69	\$0.00	\$77,481.44	\$0.00	\$0.00	\$0.0
8	\$78,818.80	\$0.00	\$3,258.60	\$0.00	\$82,077.40	\$0.00	\$0.00	\$0.0
9	\$84,329.05	\$0.00	\$3,356.36	\$0.00	\$87,685.41	\$0.00	\$0.00	\$0.0
10	\$89,354.89	\$0.00	\$3,457.05	\$0.00	\$92,811.93	\$0.00	\$0.00	\$0.0
11	\$94,723.85	\$0.00	\$3,560.76	\$0.00	\$98,284.61	\$0.00	\$0.00	\$0.0
12	\$97,565.56	\$0.00	\$3,667.58	\$0.00	\$101,233.15	\$0.00	\$0.00	\$0.0
13	\$100,492.53	\$0.00	\$3,777.61	\$0.00	\$104,270.14	\$0.00	\$0.00	\$0.0
14	\$103,507.31	\$0.00	\$3,890.94	\$0.00	\$107,398.24	\$0.00	\$0.00	\$0.0
15	\$106,612.53	\$0.00	\$4,007.66	\$0.00	\$110,620.19	\$0.00	\$0.00	\$0.0
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Tota	\$1,219,173.93	\$0.00	\$49,278.54	\$0.00	\$1,268,452.47	\$0.00	\$0.00	\$0.0

Cost-Ba	sed Avoi	ided Costs (Net F	ree Riders/Drop-0	Out, Losses Includ	led)				
			C	umulative Electric	•			Cumulative Gas	
Ye	ear	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$38,969.80	\$13,918.94	\$2,649.54	\$0.00	\$55,538.28	\$0.00	\$0.00	\$0.00
1	2	\$41,972.80	\$13,918.94	\$2,729.02	\$0.00	\$58,620.77	\$0.00	\$0.00	\$0.00
	3	\$43,412.02	\$13,918.94	\$2,810.90	\$0.00	\$60,141.86	\$0.00	\$0.00	\$0.00
	4	\$46,581.09	\$13,918.94	\$2,895.22	\$0.00	\$63,395.25	\$0.00	\$0.00	\$0.00
	5	\$47,522.12	\$13,918.94	\$2,982.08	\$0.00	\$64,423.14	\$0.00	\$0.00	\$0.00
	6	\$48,560.02	\$13,918.94	\$3,071.54	\$0.00	\$65,550.51	\$0.00	\$0.00	\$0.00
	7	\$50,954.12	\$13,918.94	\$3,163.69	\$0.00	\$68,036.75	\$0.00	\$0.00	\$0.00
4	8	\$54,040.15	\$13,918.94	\$3,258.60	\$0.00	\$71,217.69	\$0.00	\$0.00	\$0.00
9	9	\$57,818.12	\$13,918.94	\$3,356.36	\$0.00	\$75,093.42	\$0.00	\$0.00	\$0.00
1	0	\$61,263.95	\$13,918.94	\$3,457.05	\$0.00	\$78,639.94	\$0.00	\$0.00	\$0.00
1	1	\$64,945.05	\$13,918.94	\$3,560.76	\$0.00	\$82,424.75	\$0.00	\$0.00	\$0.00
1	2	\$66,893.40	\$13,918.94	\$3,667.58	\$0.00	\$84,479.93	\$0.00	\$0.00	\$0.00
1	3	\$68,900.20	\$13,918.94	\$3,777.61	\$0.00	\$86,596.76	\$0.00	\$0.00	\$0.00
1	4	\$70,967.21	\$13,918.94	\$3,890.94	\$0.00	\$88,777.09	\$0.00	\$0.00	\$0.00
1	5	\$73,096.23	\$13,918.94	\$4,007.66	\$0.00	\$91,022.83	\$0.00	\$0.00	\$0.00
	6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$835,896.28	\$208,784.15	\$49,278.54	\$0.00	\$1,093,958.97	\$0.00	\$0.00	\$0.00

	Avoided Costs (Net		umulative Electric			
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$54,718.66	\$0.00	\$2,649.54	\$0.00	\$57,368.20	\$0.00
2	\$58,935.26	\$0.00	\$2,729.02	\$0.00	\$61,664.29	\$0.00
3	\$60,956.12	\$0.00	\$2,810.90	\$0.00	\$63,767.02	\$0.00
4	\$65,405.90	\$0.00	\$2,895.22	\$0.00	\$68,301.12	\$0.00
5	\$66,727.23	\$0.00	\$2,982.08	\$0.00	\$69,709.31	\$0.00
6	\$68,184.58	\$0.00	\$3,071.54	\$0.00	\$71,256.12	\$0.00
7	\$71,546.20	\$0.00	\$3,163.69	\$0.00	\$74,709.89	\$0.00
8	\$75,879.39	\$0.00	\$3,258.60	\$0.00	\$79,137.99	\$0.00
9	\$81,184.15	\$0.00	\$3,356.36	\$0.00	\$84,540.51	\$0.00
10	\$86,022.55	\$0.00	\$3,457.05	\$0.00	\$89,479.60	\$0.00
11	\$91,191.29	\$0.00	\$3,560.76	\$0.00	\$94,752.05	\$0.00
12	\$93,927.03	\$0.00	\$3,667.58	\$0.00	\$97,594.61	\$0.00
13	\$96,744.84	\$0.00	\$3,777.61	\$0.00	\$100,522.45	\$0.00
14	\$99,647.19	\$0.00	\$3,890.94	\$0.00	\$103,538.12	\$0.00
15	\$102,636.60	\$0.00	\$4,007.66	\$0.00	\$106,644.27	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	s \$1,173,707.00	\$0.00	\$49,278.54	\$0.00	\$1,222,985.53	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$38,969.80	\$13,918.94	\$2,649.54	\$0.00	\$55,538.28
2	\$39,193.95	\$12,997.43	\$2,548.35	\$0.00	\$54,739.72
3	\$37,854.04	\$12,136.92	\$2,451.02	\$0.00	\$52,441.97
4	\$37,928.25	\$11,333.38	\$2,357.41	\$0.00	\$51,619.05
5	\$36,132.68	\$10,583.04	\$2,267.38	\$0.00	\$48,983.09
6	\$34,477.38	\$9,882.38	\$2,180.78	\$0.00	\$46,540.54
7	\$33,782.03	\$9,228.11	\$2,097.49	\$0.00	\$45,107.63
8	\$33,456.01	\$8,617.15	\$2,017.38	\$0.00	\$44,090.54
9	\$33,425.09	\$8,046.65	\$1,940.33	\$0.00	\$43,412.07
10	\$33,072.33	\$7,513.91	\$1,866.23	\$0.00	\$42,452.47
11	\$32,738.36	\$7,016.44	\$1,794.95	\$0.00	\$41,549.75
12	\$31,488.01	\$6,551.91	\$1,726.40	\$0.00	\$39,766.32
13	\$30,285.41	\$6,118.14	\$1,660.47	\$0.00	\$38,064.02
14	\$29,128.75	\$5,713.08	\$1,597.05	\$0.00	\$36,438.88
15	\$28,016.26	\$5,334.84	\$1,536.05	\$0.00	\$34,887.15
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$509,948.33	\$134,992.33	\$30,690.83	\$0.00	\$675,631.49
	\$0.00	\$0.00	(\$0.00)	\$0.00	\$0.00

08 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=COMM-

Cost / Benefit Tests For Normal Weathe	r Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	0.00	0.00	0.00	0.00	0.00	0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00 0.00	0.00	0.00 0.00	0.00	0.00 0.00
RIM (Net Fuel) Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and Ben	ofite Por Toet					
resent values (1 vs) of costs and ben	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$204.27	\$204.27	\$204.27	\$204.27	\$204.27	\$204.27
Implementation / Participation Costs	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,601.40	\$1,601.40	\$1,601.40	\$1,601.40	\$1,601.40	\$1,601.40
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Froduction Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$204.27	\$204.27	\$204.27	\$204.27	\$204.27	\$204.27
Implementation / Participation Costs	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00 \$1,601.40	\$0.00 \$1,601.40	\$0.00 \$1,601.40	\$0.00 \$1.601.40	\$0.00 \$1.601.40	\$0.00 \$1,601.40
Total Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$204.27	\$204.27	\$204.27	\$204.27	\$204.27	\$204.27
Implementation / Participation Costs	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13	\$1,397.13
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,601.40	\$1,601.40	\$1,601.40	\$1,601.40	\$1,601.40	\$1,601.40
Reduced Arrears Electric Lost Revenue	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Electric Lost Revenue Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00					40.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel)	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Test Results	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 0.00
Gas Lost Revenue (Net Fuel) Total Test Results Societal Test	\$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 0.00 0.00
Gas Lost Revenue (Net Fuel) Total Test Results	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Adders	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Addres Avoided Electric Capacity	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Addres Avoided Electric Capacity Avoided Electric Anollary Avoided Electric Anollary Avoided Gas Production	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric TAD Avoided Electric TAD Avoided Electric TAD Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Addres Avoided Electric Capacity Avoided Electric Ancillar Avoided Electric Ancillar Avoided Electric Ancillar Avoided Gas Production Avoided Gas Capacity Total	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fue) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Acalary Avoided Electric Acalary Avoided Electric Acallary Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Administration Costs	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Ancillary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$204.27 \$1.337.13	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$204.27 \$1.397.13
Gas Lost Revenue (Net Fue) Total Test Results Societal Test Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Anollary Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Administration Costs	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$204.27 \$1,337.13	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$204.27 \$1.337.13	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Gas Craochy Total Administration Costs Implementation / Participation Costs Other / Miscelaneous Costs Other / Miscelaneous Costs Total Reduced Arrensy	\$0.00 \$0.00 0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.0000 \$0.0000000 \$0.00000000	\$0.00 \$0.00 0.00 0.00 \$0.00\$00 \$0.00 \$0.00 \$0.000\$00 \$0.000\$00\$00 \$0.000\$00\$00\$00\$00\$00\$000\$0	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000000	\$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.0000 \$0.00000000	\$0.00 \$0.00 0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.00 \$0.00 0.00 0.00 \$0.00\$0.00 \$0.
Gas Lost Revenue (Net Fue) Total Total Societal Test Avoided Electric Production Addres Avoided Electric Production Avoided Electric Capacity Avoided Electric Anollary Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Production Cotter / Miscelaneous Costs Other / Miscelaneous Costs Other / Miscelaneous Costs Reduced Armars Participant or Unit Costs (Ne)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$0.00 \$1.601.40 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00\$0.00 \$0.	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$000\$	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1,397.13 \$0.00 \$1.601.40 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric TAD Avoided Electric TAD Avoided Electric TAD Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Conter / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arears Participant or Unit Costs (Net) Environmental Bentlis	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1.397.13 \$0.00 \$2.00 \$1.601.40 \$0.00\$0 \$0.00 \$00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1,397.13 \$0.00 \$20.00 \$20.00 \$0.000 \$0.00 \$0.00 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1.397.13 \$0.00 \$1.601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$00 \$	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1,397.13 \$0.00 \$20.00 \$20.00 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.0000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1.397.13 \$0.00 \$2.00 \$1.601.40 \$0.00 \$0.	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1,397.13 \$0.00 \$1,601.40 \$1,601.40 \$0.00 \$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Conter / Miscelaneous Costs Urber / Miscelaneous Costs Total Reduced Arrens Participant or Unit Costs (Net) Environmental Benefits Other Partis	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00,00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.000 \$0.00 \$0.000 \$0.000 \$0.0000\$00 \$0.0000 \$0.0000\$0000\$00000\$000000	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,397.13 \$0.00 \$1,601.40 \$0.000 \$0.00 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$000\$
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Total Avoided Electric Total Avoided Electric Total Avoided Electric Total Control Control Control Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Control Control Control Reduced Arrears Participant or Unit Costs (Nel) Environmental Benefits Other Benefits Other Benefits	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,601.40 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Gas Capacity Avoided Gas Capacity Total Capacity Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other Miscellaneous Costs Other Miscellaneous Costs Other Miscellaneous Costs Other Miscellaneous Costs Other Benefits Total	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00,00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.000 \$0.00 \$0.000 \$0.000 \$0.0000\$00 \$0.0000 \$0.0000\$0000\$00000\$000000	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,397.13 \$0.00 \$1,601.40 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.0000 \$0.0000\$0000\$00000\$00000\$000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.000\$000\$
Gas Lost Revenue (Net Fue) Total Total Societal Test Avoided Electric Production Addres Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Gas Production Avoided Gas Production Total Reduced Arrears Other Brentilis Other Brentilis Total Participant Test	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.0000 \$0.0000000 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.0000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00\$0.00 \$0.	\$0.00 \$0.000 \$0.00 \$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$204.27 \$1,397.13 \$0.00 \$1.601.40 \$0.000 \$0.000 \$0.00 \$0.00 \$0.000\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Texto Avoided Electric Texto Avoided Electric Texto Avoided Electric Texto Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Total Capacity Capac	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,601.40 \$0.00 \$1,601.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,601.40 \$0.00
Gas Lost Revenue (Net Fue) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Anollary Avoided Electric Anollary Avoided Gas Production Avoided Gas Production Total Reduced Arrears Other Handise Cher States Other Brantiss Total Test Results	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$224.27 \$1,397.13 \$0.00 \$20.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.00 \$1.00 \$1.00 \$0.00	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$1.601.40 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Addres Avoided Electric Production Addres Avoided Electric Acapacity Avoided Electric Acapacity Avoided Gas Production Avoided Gas Production Avoided Gas Production Total Cher / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other Benefits Other Benefits Other Benefits Other Benefits Other Benefits Total Total Total Total Total Total Total Total Total Total Total Total Total Costs (Misc)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.37.13 \$1.37.13 \$0.00 \$1.601.40 \$0.000 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$1.397.13 \$0.00 \$1.601.40 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Anollary Avoided Gas Production Avoided Gas Production Total Reduced Arnears Other / Miscellaneous Costs Other Benefits Other Benefits Total Participant or Unit Costs (Gross) Participant or Unit Tax Cradits (Gross) Gas Bil Savings (Gross)	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,397.13 \$0.00 \$1,601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,601.40 \$0.00 \$1,601.40 \$0.00
Gas Lost Revenue (Net Fuel) Total Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric TAN Avoided Electric TAN Avoided Electric TAN Avoided Gas Production Avoided Gas Capacity Total Capacity Avoided Gas Capacity Avoided Gas Capacity Total Electric Data Context Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Participant or Lott Cordets (Gross) Electric Bil Savings (Gross) Electric Bil Savings (Gross)	\$0.00 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000000 \$0.00000000	\$0.00 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.00 \$1.00 \$1.00 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000000 \$0.00000000	\$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.601.40 \$1.601.40 \$0.00
Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Anollary Avoided Electric Anollary Avoided Gas Production Avoided Gas Production Total Reduced Arnears Other / Miscellaneous Costs Other Benefits Other Benefits Total Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Gas Bil Savings (Gross)	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,397.13 \$0.00 \$1,601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.397.13 \$0.00 \$1.601.40 \$0.00	\$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.097.13 \$0.00 \$1.091.40 \$0.00

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kWh (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kW (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kWh (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CCE (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

	endix D 9 of 60			MM-EEP - Tech=GRT
1		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	inf.	(\$1,601.40)	\$1,601.40	\$0.00
TRC Test	inf.	(\$1,601.40)	\$1,601.40	\$0.00
RIM Test	inf.	(\$1,601.40)	\$1,601.40	\$0.00
RIM (Net Fuel) Test	inf.	(\$1,601.40)	\$1,601.40	\$0.00
Societal Test	inf.	(\$1,601.40)	\$1,601.40	\$0.00
Participant Test	inf.	\$0.00	\$0.00	\$0.00
I	Winter kW	Summer kW	kWh	Participants
Generator	0.000	0.000	0.00	0
Meter	0.000	0.000	0	
	9.06%	Loss Factor:	(579)	Check:
			Implementation	
Total Costs	Incentives	Other/Misc. Costs	Costs	Administration Costs
\$1,601.40	\$0.00	\$0.00	\$1,397.13	\$204.27

Docket No. EL23-

			Partici	pation			То	tal Participant Cos	sts	То	tal Participant Cos	sts
					Cumulative	Cumulative		Gross		Net	Free Riders / Drop	-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Totals	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0

												Electric Impa				
				Per Part								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

	Lost F	Revenue per Parti	cipant	Cum	nulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Ou
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

tility Program	COSIS										
			Overall Costs						CCF Saved (Loss		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$204.27	\$1,397.13	\$0.00	\$0.00	\$1,601.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$204.27	\$1,397,13	\$0.00	\$0.00	\$1,601,40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 32 of 60

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0

Cost-Based A	voided Costs (Net F	Free Riders/Drop-	Out, Losses Inclu	ided)				
		0	Cumulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	als \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

09 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=COMM-EEP - Tech=CDI

Cost / Benefit Tests For Normal Weathe	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test TRC Test	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM (Net Fuel)	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test Participant Test	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
		0.00	0.00	0.00	0.00	0.00
resent Values (PVs) of Costs and Bene	fits Per Test Cost	1		Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Jtility (PAC/UCT) Test						
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$81.29	\$81.29	\$81.29	\$81.29	\$81.29	\$81.29
Implementation / Participation Costs	\$548.31	\$548.31	\$548.31	\$548.31	\$548.31	\$548.31
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$629.60	\$629.60	\$629.60	\$629.60	\$629.60	\$629.60
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Anchary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$0.00 \$81.29	\$0.00 \$81.29	\$0.00 \$81.29	\$0.00 \$81.29	\$0.00 \$81.29	\$0.00 \$81.29
Implementation / Participation Costs	\$548.31	\$548.31	\$548.31	\$548.31	\$548.31	\$548.31
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears	\$629.60 \$0.00	\$629.60 \$0.00	\$629.60 \$0.00	\$629.60 \$0.00	\$629.60 \$0.00	\$629.60 \$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	* 0.00	8 0.00	8 0.00	6 0.00	# 0.00	* 0.00
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$81.29	\$81.29	\$81.29	\$81.29	\$81.29	\$81.29
Implementation / Participation Costs	\$548.31	\$548.31 \$0.00	\$548.31	\$548.31 \$0.00	\$548.31 \$0.00	\$548.31 \$0.00
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00
Total	\$629.60	\$629.60	\$629.60	\$629.60	\$629.60	\$629.60
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Gas Lost Revenue Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas Lost Revenue (Net Fuel)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Test Results	\$0.00	\$0.00 0.00	\$0.00 0.00	\$0.00	\$0.00 0.00	\$0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Administration Costs	\$81.29	\$81.29	\$81.29	\$81.29	\$81.29	\$81.29
Implementation / Participation Costs	\$548.31	\$548.31	\$548.31	\$548.31	\$548.31	\$548.31
Other / Miscellaneous Costs	\$0.00 \$629.60	\$0.00	\$0.00 \$620.60	\$0.00 \$629.60	\$0.00 \$629.60	\$0.00 \$629.60
Total Reduced Arrears	\$0.00	\$629.60 \$0.00	\$629.60 \$0.00	\$629.60	\$629.60	\$629.60
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Test Results	0.00	0.00	0.00	0.00	0.00	<u>\$0.00</u> 0.00
	0.00	0.00	0.00	0.00	5.00	0.00
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test Incentives	\$0.00	00.00		\$0.00	\$0.00	\$0.00
Participant Test Incentives Participant or Unit Costs (Gross)	\$0.00	\$0.00 \$0.00	\$0.00			\$0.00
Participant Test Incentives		\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Participant Test Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00

Present Values (PVs) of Impacts												
	Cost	Market-Based										
	Based	Minimum	Today	Alternate	Option	Maximum						
kW (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
kWh (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
kW (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
kWh (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
CCF (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						

Docket No. EL23-Appendix D Page 33 of 60

		EFITS	NET BENEF						
	Benfit/	Net	Total	Total					
	Cost Ratio	Benefits	Costs	Benefits					
Utility (PAC) Test	inf.	(\$629.60)	\$629.60	\$0.00					
TRC Test	inf.	(\$629.60)	\$629.60	\$0.00					
RIM Test	inf.	(\$629.60)	\$629.60	\$0.00					
RIM (Net Fuel) Test	inf.	(\$629.60)	\$629.60	\$0.00					
Societal Test	inf.	(\$629.60)	\$629.60	\$0.00					
Participant Test	inf.	\$0.00	\$0.00	\$0.00					
	Winter kW	Summer kW	kWh	Participants					
Generator	0.000	0.000	0.00	0					
Meter	0.000	0.000	0						
	9.06%	Loss Factor:	(579)	Check:					
			Implementation						
Total Costs	Incentives	Other/Misc. Costs	Costs	Administration Costs					
\$629.60	\$0.00	\$0.00	\$548.31	\$81.29					

			Partici	ipation			To	tal Participant Cos	sts	Total Participant Costs			
					Cumulative	Cumulative	Gross			Net Free Riders / Drop-Out			
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total	
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs	
1	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	
Totals	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	

									Electric Impacts/Savings									
				Per Par	ticipant				Cumulative									
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net		
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	C		
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	C		
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0		

	Lost F	Revenue per Parti	cipant	Cum	nulative Lost Reve	enue	Cumulative Lost Revenue (Net Fuel)			
							Net Fuel	Net Fuel	Net Fuel	
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Ou	
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

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tility Program	COSIS													
			Overall Costs			Total Costs per kW, kWh, and CCF Saved (Losses Included)								
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)			
1	\$81.29	\$548.31	\$0.00	\$0.00	\$629.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Totals		\$548.31	\$0.00	\$0.00	\$629.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost-Based Avo	ided Costs (Net F	ree Riders/Drop-0	Out, Losses Inclu	ided)				
		c	umulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

inter-Daseu A	Volueu Cosis (IN	et Free Riders/Drop-	mulative Electr		Value	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		\$0.00	\$0.00			
2	\$0.00			\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Total
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10 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=COMM-EEP - Tech=HTPC

Docket No. EL23-Appendix D Page 37 of 60

Cost / Benefit Tests For Normal Weather	er					
	Cost Based	Minimum	Today	Market-Based Alternate	Ontion	Maximum
Utility (PAC/UCT) Test	2.95	2.24	Today 3.60	3.80	Option 3.48	9.52
TRC Test RIM Test	2.92 0.58	2.21 0.45	3.56 0.71	3.76 0.75	3.44 0.69	9.41 1.85
RIM (Net Fuel)	0.58	0.45	0.71	0.75	0.69	1.85
Societal Test	3.80 5.20	2.89 5.10	4.66 5.20	4.92 5.20	4.50 5.20	12.31 5.28
Participant Test		5.10	5.20	5.20	5.20	3.20
Present Values (PVs) of Costs and Ben	efits Per Test Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$279,880.82	\$250,120.80	\$410,551.82	\$434,182.02	\$396,069.26	\$1,105,069.13
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$54,250.46 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$346,465.26	\$262,454.78	\$422,885.80	\$446,516.00	\$408,403.23	\$1,117,403.10
Administration Costs Implementation / Participation Costs	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68
Other / Miscellaneous Costs Incentives	\$0.00	\$0.00 \$112,125.00	\$0.00 \$112,125,00	\$0.00 \$112,125,00	\$0.00	\$0.00 \$112 125 00
Total	\$112,125.00 \$117,388.68	\$117,388.68	\$112,125.00 \$117,388.68	\$112,125.00 \$117,388.68	\$112,125.00 \$117,388.68	\$112,125.00 \$117,388.68
Reduced Arrears Test Results	\$0.00 2.95	\$0.00 2.24	\$0.00 3.60	\$0.00 3.80	\$0.00 3.48	\$0.00 9.52
TRC Test						
Avoided Electric Production Avoided Electric Production Adders	\$279,880.82 \$0.00	\$250,120.80 \$0.00	\$410,551.82 \$0.00	\$434,182.02 \$0.00	\$396,069.26 \$0.00	\$1,105,069.13 \$0.00
Avoided Electric Capacity	\$54,250.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$12,333.97 \$0.00	\$12,333.97 \$0.00	\$12,333.97 \$0.00	\$12,333.97 \$0.00	\$12,333.97 \$0.00	\$12,333.97 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$346,465.26	\$0.00 \$262,454.78	\$0.00 \$422,885.80	\$0.00 \$446,516.00	\$0.00 \$408,403.23	\$0.00 \$1,117,403.10
Administration Costs	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00	\$190.00
Implementation / Participation Costs Other / Miscellaneous Costs	\$5,073.68 \$0.00	\$5,073.68 \$0.00	\$5,073.68 \$0.00	\$5,073.68 \$0.00	\$5,073.68 \$0.00	\$5,073.68 \$0.00
Incentives	\$0.00 \$5,263.68	\$0.00	\$0.00	\$0.00 \$5,263.68	\$0.00	\$0.00
Total Reduced Arrears	\$5,263.68	\$5,263.68 \$0.00	\$5,263.68 \$0.00	\$5,263.68	\$5,263.68 \$0.00	\$5,263.68 \$0.00
Participant or Unit Costs (Net)	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	2.92	2.21	3.56	3.76	3.44	9.41
RIM Test Avoided Electric Production	\$279,880.82	\$250,120.80	\$410,551.82	\$434,182.02	\$396,069.26	\$1,105,069.13
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$54,250.46 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97	\$0.00 \$12,333.97
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Administration Costs	\$346,465.26 \$190.00	\$262,454.78 \$190.00	\$422,885.80 \$190.00	\$446,516.00 \$190.00	\$408,403.23 \$190.00	\$1,117,403.10 \$190.00
Implementation / Participation Costs	\$5,073.68	\$5,073.68	\$5,073.68	\$5,073.68	\$5,073.68	\$5,073.68
Other / Miscellaneous Costs Incentives	\$0.00 \$112,125.00	\$0.00 \$112,125.00	\$0.00 \$112,125.00	\$0.00 \$112,125.00	\$0.00 \$112,125.00	\$0.00 \$112,125.00
Total	\$117,388.68	\$117,388.68	\$117,388.68	\$117,388.68	\$117,388.68	\$117,388.68
Reduced Arrears Electric Lost Revenue	\$0.00 \$478,258.11	\$0.00 \$467,154.18	\$0.00 \$478,258.11	\$0.00 \$478,258.11	\$0.00 \$478,258.11	\$0.00 \$487,297.07
Gas Lost Revenue	\$0.00 \$478.258.11	\$0.00 \$467,154.18	\$0.00 \$478.258.11	\$0.00 \$478.258.11	\$0.00 \$478,258.11	\$0.00 \$487,297.07
Total Electric Lost Revenue (Net Fuel)	\$478,258.11	\$467,154.18	\$478,258.11	\$478,258.11	\$478,258.11	\$487,297.07
Gas Lost Revenue (Net Fuel)	\$0.00 \$478 258 11	\$0.00 \$467 154 18	\$0.00 \$478 258 11	\$0.00 \$478 258 11	\$0.00 \$478 258 11	\$0.00 \$487 297 07
Test Results	0.58	0.45	0.71	0.75	0.69	1.85
Societal Test Avoided Electric Production	0.58 \$366,224.27	0.45 \$327,283.26	0.71 \$537,207.37	0.75	0.69 \$518,256.93	1.85
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$68,694.72 \$15,950.19	\$0.00 \$15,950.19	\$0.00 \$15,950.19	\$0.00 \$15,950.19	\$0.00 \$15,950.19	\$0.00 \$15,950.19
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$450,869.17	\$343,233.44	\$553,157.56	\$584,077.69	\$534,207.11	\$1,461,933.97
Administration Costs Implementation / Participation Costs	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68	\$190.00 \$5,073.68
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$5,263.68	\$0.00
Total Reduced Arrears	\$5,263.68 \$0.00	\$5,263.68 \$0.00	\$5,263.68 \$0.00	\$5,263.68 \$0.00	\$0.00	\$5,263.68 \$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00	\$113,520.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 3.80	\$0.00 2.89	\$0.00 4.66	\$0.00 4.92	\$0.00 4.50	\$0.00 12.31
Participant Test						
Incentives Participant or Unit Costs (Gross)	\$112,125.00 \$113,520.00	\$112,125.00 \$113,520.00	\$112,125.00 \$113,520.00	\$112,125.00 \$113,520.00	\$112,125.00 \$113,520.00	\$112,125.00 \$113,520.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		\$467,154.18	\$478,258.11 \$0.00	\$478,258.11 \$0.00	\$478,258.11 \$0.00	\$487,297.07 \$0.00
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$478,258.11 \$0.00	\$0.00		\$0.00		
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total	\$0.00 \$478,258.11	\$467,154.18	\$478,258.11	\$478,258.11	\$478,258.11	\$487,297.07
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total Test Results	\$0.00					\$487,297.07 5.28
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total	\$0.00 \$478,258.11 5.20	\$467,154.18	\$478,258.11	\$478,258.11 5.20	\$478,258.11	
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total Total Present Values (PVs) of Impacts	\$0.00 \$478,258.11 5.20 Cost Based	\$467,154.18 5.10 Minimum	\$478,258.11 5.20 Today	\$478,258.11 5.20 Market-Based Alternate	\$478,258.11 5.20 Option	5.28 Maximum
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total Test Results Present Values (PVs) of Impacts KW (Discounted)	\$0.00 \$478,258.11 5.20 Cost Based 889.5863	\$467,154.18 5.10 Minimum 889.5863	\$478,258.11 5.20 Today 889.5863	\$478,258.11 5.20 Market-Based Altemate 889.5863	\$478,258.11 5.20 Option 889.5863	5.28 Maximum 889.5863
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total Test Results Present Values (PVs) of Impacts KW (Discounted) KWh (Discounted) CCF (Discounted)	\$0.00 \$478,258.11 5.20 Cost Based 889,5863 9692743.0163 0.0000	\$467,154.18 5.10 Minimum 889.5863 9463989.3328 0.0000	\$478,258.11 5.20 Today 889,5863 9692743.0163 0.0000	\$478,258.11 5.20 Market-Based Alternate 889,5863 9692743.0163 0.0000	\$478,258.11 5.20 Option 889.5863 9692743.0163 0.0000	5.28 Maximum 889.5863 9879868.0140 0.0000
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Total Test Results Present Values (PVs) of Impacts kW (Discounted) kWh (Discounted)	\$0.00 \$478,258.11 5.20 Cost Based 889.5863 9692743.0163	\$467,154.18 5.10 Minimum 889.5863 9463989.3328	\$478,258.11 5.20 Today 889.5863 9692743.0163	\$478,258.11 5.20 Market-Based Altemate 889.5863 9692743.0163	\$478,258.11 5.20 Option 889.5863 9692743.0163	5.28 Maximum 889.5863 9879868.0140

	NET BENE	FITS		1
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$346,465.26	\$117,388.68	\$229,076.58	2.95	Utility (PAC) Test
\$346,465.26	\$118,783.68	\$227,681.58	2.92	TRC Test
\$346,465.26	\$595,646.79	(\$249,181.52)	0.58	RIM Test
\$346,465.26	\$595,646.79	(\$249,181.52)	0.58	RIM (Net Fuel) Test
\$450,869.17	\$118,783.68	\$332,085.49	3.80	Societal Test
\$590,383.11	\$113,520.00	\$476,863.11	5.20	Participant Test
Participants	kWh	Summer kW	Winter kW	
33	646,182.87	59.306	0.000	Generator
	587,613	53.930	0.000	Meter
Check:	591,901	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$190.00	\$5,073.68	\$0.00	\$112,125.00	\$117,388.68

			Partici	pation			Tot	al Participant Co	osts	Tota	I Participant Co	osts
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	33	0	33	0	33	33	\$113,520.00	\$0.00	\$113,520.00	\$113,520.00	\$0.00	\$113,520.0
2	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	33	0	33	33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	33	0	495	0	495	495	\$113.520	\$0	\$113.520	\$113.520	\$0	\$113,52

mpacts and Savi	npacts and Savings (Losses Included) Electric Impacts/Savings															
				Per Part								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
2	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
3	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
4	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
5	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
6	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
7	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
8	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
9	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
10	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
11	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
12	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
13	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
14	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
15	1.997	1.997	1.797	1.797	0.000	0.000	19,581.30	19,581.30	66	66	59	59	0	0	646,183	646,183
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							293,719	293,719							9,692,743	9,692,74

	Lost R	evenue per Par	ticipant	Cun	nulative Lost Reve	enue	Cumulati	/e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,329.01	\$0.00	\$1,329.01	\$43,857.38	\$0.00	\$43,857.38	\$43,857.38	\$0.00	\$43,857.38
2	\$1,355.59	\$0.00	\$1,355.59	\$44,734.53	\$0.00	\$44,734.53	\$44,734.53	\$0.00	\$44,734.53
3	\$1,382.70	\$0.00	\$1,382.70	\$45,629.22	\$0.00	\$45,629.22	\$45,629.22	\$0.00	\$45,629.22
4	\$1,410.36	\$0.00	\$1,410.36	\$46,541.80	\$0.00	\$46,541.80	\$46,541.80	\$0.00	\$46,541.80
5	\$1,438.56	\$0.00	\$1,438.56	\$47,472.64	\$0.00	\$47,472.64	\$47,472.64	\$0.00	\$47,472.64
6	\$1,467.34	\$0.00	\$1,467.34	\$48,422.09	\$0.00	\$48,422.09	\$48,422.09	\$0.00	\$48,422.09
7	\$1,496.68	\$0.00	\$1,496.68	\$49,390.54	\$0.00	\$49,390.54	\$49,390.54	\$0.00	\$49,390.54
8	\$1,526.62	\$0.00	\$1,526.62	\$50,378.35	\$0.00	\$50,378.35	\$50,378.35	\$0.00	\$50,378.35
9	\$1,557.15	\$0.00	\$1,557.15	\$51,385.91	\$0.00	\$51,385.91	\$51,385.91	\$0.00	\$51,385.91
10	\$1,588.29	\$0.00	\$1,588.29	\$52,413.63	\$0.00	\$52,413.63	\$52,413.63	\$0.00	\$52,413.63
11	\$1,620.06	\$0.00	\$1,620.06	\$53,461.90	\$0.00	\$53,461.90	\$53,461.90	\$0.00	\$53,461.90
12	\$1,652.46	\$0.00	\$1,652.46	\$54,531.14	\$0.00	\$54,531.14	\$54,531.14	\$0.00	\$54,531.14
13	\$1,685.51	\$0.00	\$1,685.51	\$55,621.76	\$0.00	\$55,621.76	\$55,621.76	\$0.00	\$55,621.76
14	\$1,719.22	\$0.00	\$1,719.22	\$56,734.20	\$0.00	\$56,734.20	\$56,734.20	\$0.00	\$56,734.20
15	\$1,753.60	\$0.00	\$1,753.60	\$57,868.88	\$0.00	\$57,868.88	\$57,868.88	\$0.00	\$57,868.88
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$22,983,15	\$0.00	\$22,983.15	\$758,443.99	\$0.00	\$758,443.99	\$758,443.99	\$0.00	\$758,443.99

1.141

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ility Program	00313		0			Total Costs per kW, kWh, and CCF Saved (Losses Included)							
			Overall Costs										
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)		
1	\$190.00	\$5,073.68	\$112,125.00	\$0.00	\$117,388.68	\$1,979.38	\$1,979.38	\$0.18	\$0.18	\$0.00	\$0.00		
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Totals		\$5.073.68	\$112,125,00	\$0.00	\$117.388.68	\$1,979,38	\$1,979,38	\$0.18	\$0.18	\$0.00	\$0.00		

Docket No. EL23-Appendix D Page 40 of 60

		c	umulative Electric	•			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Tota
1	\$31,374.01	\$0.00	\$1,064.79	\$0.00	\$32,438.80	\$0.00	\$0.00	\$0.0
2	\$33,791.68	\$0.00	\$1,096.74	\$0.00	\$34,888.41	\$0.00	\$0.00	\$0.0
3	\$34,950.37	\$0.00	\$1,129.64	\$0.00	\$36,080.01	\$0.00	\$0.00	\$0.0
4	\$37,501.74	\$0.00	\$1,163.53	\$0.00	\$38,665.27	\$0.00	\$0.00	\$0.0
5	\$38,259.35	\$0.00	\$1,198.43	\$0.00	\$39,457.78	\$0.00	\$0.00	\$0.0
6	\$39,094.95	\$0.00	\$1,234.39	\$0.00	\$40,329.34	\$0.00	\$0.00	\$0.0
7	\$41,022.40	\$0.00	\$1,271.42	\$0.00	\$42,293.82	\$0.00	\$0.00	\$0.0
8	\$43,506.92	\$0.00	\$1,309.56	\$0.00	\$44,816.48	\$0.00	\$0.00	\$0.0
9	\$46,548.51	\$0.00	\$1,348.85	\$0.00	\$47,897.35	\$0.00	\$0.00	\$0.0
10	\$49,322.70	\$0.00	\$1,389.31	\$0.00	\$50,712.01	\$0.00	\$0.00	\$0.0
11	\$52,286.30	\$0.00	\$1,430.99	\$0.00	\$53,717.29	\$0.00	\$0.00	\$0.0
12	\$53,854.88	\$0.00	\$1,473.92	\$0.00	\$55,328.80	\$0.00	\$0.00	\$0.0
13	\$55,470.53	\$0.00	\$1,518.14	\$0.00	\$56,988.67	\$0.00	\$0.00	\$0.0
14	\$57,134.65	\$0.00	\$1,563.68	\$0.00	\$58,698.33	\$0.00	\$0.00	\$0.0
15	\$58,848.69	\$0.00	\$1,610.59	\$0.00	\$60,459.28	\$0.00	\$0.00	\$0.
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Total	s \$672,967.68	\$0.00	\$19,803.97	\$0.00	\$692,771.64	\$0.00	\$0.00	\$0.0

Cost	t-Based Avo	ided Costs (Net Fi	ree Riders/Drop-	Out, Losses Includ	led)				
			0	Cumulative Electric	;			Cumulative Gas	
	Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$21,388.24	\$5,593.72	\$1,064.79	\$0.00	\$28,046.75	\$0.00	\$0.00	\$0.00
	2	\$23,036.41	\$5,593.72	\$1,096.74	\$0.00	\$29,726.87	\$0.00	\$0.00	\$0.00
	3	\$23,826.32	\$5,593.72	\$1,129.64	\$0.00	\$30,549.68	\$0.00	\$0.00	\$0.00
	4	\$25,565.64	\$5,593.72	\$1,163.53	\$0.00	\$32,322.88	\$0.00	\$0.00	\$0.00
	5	\$26,082.11	\$5,593.72	\$1,198.43	\$0.00	\$32,874.26	\$0.00	\$0.00	\$0.00
	6	\$26,651.76	\$5,593.72	\$1,234.39	\$0.00	\$33,479.86	\$0.00	\$0.00	\$0.00
	7	\$27,965.74	\$5,593.72	\$1,271.42	\$0.00	\$34,830.87	\$0.00	\$0.00	\$0.00
	8	\$29,659.48	\$5,593.72	\$1,309.56	\$0.00	\$36,562.76	\$0.00	\$0.00	\$0.00
	9	\$31,732.98	\$5,593.72	\$1,348.85	\$0.00	\$38,675.55	\$0.00	\$0.00	\$0.00
	10	\$33,624.20	\$5,593.72	\$1,389.31	\$0.00	\$40,607.23	\$0.00	\$0.00	\$0.00
	11	\$35,644.54	\$5,593.72	\$1,430.99	\$0.00	\$42,669.25	\$0.00	\$0.00	\$0.00
	12	\$36,713.88	\$5,593.72	\$1,473.92	\$0.00	\$43,781.52	\$0.00	\$0.00	\$0.00
	13	\$37,815.29	\$5,593.72	\$1,518.14	\$0.00	\$44,927.15	\$0.00	\$0.00	\$0.00
	14	\$38,949.75	\$5,593.72	\$1,563.68	\$0.00	\$46,107.15	\$0.00	\$0.00	\$0.00
	15	\$40,118.25	\$5,593.72	\$1,610.59	\$0.00	\$47,322.56	\$0.00	\$0.00	\$0.00
	16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$458,774.60	\$83,905.78	\$19,803.97	\$0.00	\$562,484.35	\$0.00	\$0.00	\$0.00

		С	umulative Electric	C		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$30,267.26	\$0.00	\$1,064.79	\$0.00	\$31,332.05	\$0.00
2	\$32,599.65	\$0.00	\$1,096.74	\$0.00	\$33,696.38	\$0.00
3	\$33,717.47	\$0.00	\$1,129.64	\$0.00	\$34,847.11	\$0.00
4	\$36,178.84	\$0.00	\$1,163.53	\$0.00	\$37,342.36	\$0.00
5	\$36,909.72	\$0.00	\$1,198.43	\$0.00	\$38,108.15	\$0.00
6	\$37,715.84	\$0.00	\$1,234.39	\$0.00	\$38,950.23	\$0.00
7	\$39,575.30	\$0.00	\$1,271.42	\$0.00	\$40,846.72	\$0.00
8	\$41,972.18	\$0.00	\$1,309.56	\$0.00	\$43,281.74	\$0.00
9	\$44,906.47	\$0.00	\$1,348.85	\$0.00	\$46,255.31	\$0.00
10	\$47,582.80	\$0.00	\$1,389.31	\$0.00	\$48,972.11	\$0.00
11	\$50,441.85	\$0.00	\$1,430.99	\$0.00	\$51,872.84	\$0.00
12	\$51,955.11	\$0.00	\$1,473.92	\$0.00	\$53,429.03	\$0.00
13	\$53,513.76	\$0.00	\$1,518.14	\$0.00	\$55,031.90	\$0.00
14	\$55,119.17	\$0.00	\$1,563.68	\$0.00	\$56,682.86	\$0.00
15	\$56,772.75	\$0.00	\$1,610.59	\$0.00	\$58,383.34	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$649,228.17	\$0.00	\$19,803.97	\$0.00	\$669,032.14	\$0.00

	Discount: 7	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$21,388.24	\$5,593.72	\$1,064.79	\$0.00	\$28,046.75
2	\$21,511.27	\$5,223.38	\$1,024.12	\$0.00	\$27,758.77
3	\$20,775.87	\$4,877.56	\$985.01	\$0.00	\$26,638.44
4	\$20,816.60	\$4,554.64	\$947.39	\$0.00	\$26,318.63
5	\$19,831.11	\$4,253.09	\$911.21	\$0.00	\$24,995.42
6	\$18,922.62	\$3,971.51	\$876.41	\$0.00	\$23,770.54
7	\$18,540.98	\$3,708.58	\$842.94	\$0.00	\$23,092.49
8	\$18,362.05	\$3,463.05	\$810.74	\$0.00	\$22,635.83
9	\$18,345.08	\$3,233.77	\$779.78	\$0.00	\$22,358.63
10	\$18,151.47	\$3,019.68	\$750.00	\$0.00	\$21,921.14
11	\$17,968.17	\$2,819.76	\$721.35	\$0.00	\$21,509.28
12	\$17,281.93	\$2,633.07	\$693.80	\$0.00	\$20,608.80
13	\$16,621.89	\$2,458.75	\$667.30	\$0.00	\$19,747.94
14	\$15,987.07	\$2,295.96	\$641.82	\$0.00	\$18,924.85
15	\$15,376.49	\$2,143.96	\$617.31	\$0.00	\$18,137.75
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$279,880.82	\$54,250.46	\$12,333.97	\$0.00	\$346,465.26
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

11 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=COMM-EEP - Tech=LTGC

Cost / Benefit Tests For Normal Weath Cost Market-Base Minimu 6.74 9.19 Today 10.65 14.53 Option 10.27 14.01 Maximum 27.23 37.16 Based 11.22 Utility (PAC/UCT) Te 9.30 12.69 15.32 TRC Tes RIM Tes 2.14 RIM (Net Fuel) 2.33 Societal Tes 16.49 12.02 19.00 20.03 18.32 48.61 17.80 17.80 17.80 17.80 18.08 Present Values (PVs) of Costs and Benefits Per Test Aarket-Based Based Minimum Today Alternate Option Maximum Utility (PAC/UCT) Test 702,511 Avoided Electric Production 092.010.48 768,506.0 \$1.867.989.45 .636.631.56 Avoided Electric Production Adders \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$322,785,88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$73,379.78 \$73,379.78 \$73,379.78 \$73,379.78 \$73,379.78 \$73,379.78 Avoided Electric T&D Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacit \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Tot .608.738.8 165.390. .841.885.8 1.941.369.2 .775.891 \$4.710.011.34 \$599.84 \$4,688.40 \$599.84 \$4,688.40 \$599.84 \$4,688.40 \$599.84 \$4,688.40 \$599.84 \$4,688.40 \$599.84 \$4,688.40 Administration Cost Implementation / Participation Cost Other / Miscellaneous Cost \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$167,673.55 \$167,673.55 \$167,673.55 \$167,673.55 \$167,673.55 \$167,673.55 Incenti Tot \$172,961.79 \$172,961.79 \$172,961.79 \$172,961.79 \$172,961.79 \$172,961.79 \$0.00 \$0.00 educed Arre \$0.00 6.74 10.65 11.22 10.27 Test Result 9.30 27.23 TRC Test Avoided Electric Production 212 573 1 768 506 0 867 989 4 636 631 56 Avoided Electric Production Adders \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$322,785,88 \$0.00 \$0.00 \$0.00 \$0.00 \$73,379.78 \$73,379.78 \$73,379.78 \$73,379.78 \$73,379.78 \$73,379.78 Avoided Electric T&D \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Ancillary \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacity \$0.00 \$0.00 \$0.00 Tota 608,738.8 \$599.84 165,390. \$599.84 ,841,885.85 \$599.84 ,941,369.2 \$599.84 775,891 \$599.84 \$4,710,011.34 \$599.84 Administration Co \$4,688.40 \$4,688.40 \$4,688.40 \$4,688.40 \$4,688.40 \$4,688.40 ntation / Participation Cost Other / Miscellaneous Cost \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Incent \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 5,288.2 \$5,288.2 5,288.2 5,288.2 \$5,288.2 5,288.24 Reduced Arrears \$0.00 \$0.00 \$121,455.39 \$0.00 \$0.00 Participant or Unit Costs (Net \$121,455.39 \$121,455.3 \$121,455.3 \$121,455.3 \$121,455.39 Participant or Unit Tax Credits (Net) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Environmental Bene \$0.00 \$0.00 \$0.00 \$0.00 Other Benefit \$0.00 \$0.00 Tota \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Test Resi 12.69 9.19 14.53 15.32 14.01 37.16 RIM Test \$1,867,989.45 ,702,511.49 \$4,636,631.56 \$1,212,573.1 092,010.48 768,506.0 Avoided Electric Productio Avoided Electric Production Adder \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$322,785.88 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity Avoided Electric T&D \$73,379,78 \$73,379,78 \$73,379,78 \$73,379,78 \$73,379,78 \$73,379,78 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Ancillary \$0.00 \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 Avoided Gas Capaci \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 ,608,738.8 841,885.8 ,941,369.2 775,891.2 710,011.34 165,390.2 Tot Administration Cost \$599.84 \$599.84 \$599.84 \$599.84 \$599.84 \$599.84 \$4,688.40 \$4,688.40 \$4,688.40 Implementation / Participation Costs \$4,688.40 \$4,688.40 \$4,688.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other / Misce neous Cost Incentive \$167,673,55 \$167,673,55 \$167,673,55 \$167,673,55 \$167,673,55 \$167.673.55 172,961.79 72,961.79 Tot 172,961.79 172,961.79 172,961 72,961.79 Reduced Arrears \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,994,789.5 \$1,954,693,52 \$1,994,789.50 \$1,994,789.50 \$1,994,789.50 \$2,028,269,20 Electric Lost Revenu Gas Lost Revenue \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Tota ,994,789 \$1,954,693. ,994,789.5 \$1,994,789.50 \$1,810.610.06 \$1,994,789.50 \$1,810.610.06 028,269.20 Electric Lost Revenue (Net Fuel \$1.810.610.0 \$1,767,111,43 \$1,810,610,00 848,293,96 Gas Lost Revenue (Net Fuel) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 .810.610.0 \$1.767.111. 810.610.0 810.610.0 .810.610. 848.293.96 Tota 0.55 0.82 Test Resul 0.74 0.85 0.90 2.14 0.93 2.33 0.81 0.98 Societal Test Avoided Electric Production .586.367.8 \$1,428,642,54 \$2.313.676.03 \$2,443,826,76 \$2.227.337.68 \$1 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Production Adder \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Capacity \$408,683.08 Avoided Electric T&D \$94.886.07 \$94 886 07 \$94 886 07 \$94 886 07 \$94 886 07 \$94 886 07 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Ancillary \$0.00 \$0.00 Avoided Gas Productio \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capaci \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 089,937.0 523,528.0 108,562.1 ,538,712.8 160,826.09 Tota 322,223. Administration Costs \$599.84 \$599.84 \$599.84 \$599.84 \$599.84 \$599.84 Implementation / Participation Costs \$4,688.40 \$4,688.40 \$4,688.40 \$4,688.40 \$4,688.40 \$4,688.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other / Miscellaneous Cost \$5,288.24 \$0.00 \$5,288.24 \$0.00 \$5,288.24 \$0.00 Tota \$5,288.24 \$0.00 \$5,288.24 \$0.00 \$5,288.24 \$0.00 Reduced Arrear \$121,455.3 Participant or Unit Costs (Net 121,455.3 6121,455.3 \$121,455.3 \$121,455.3 \$121,455.39 Environmental Benefi \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Tot Test Result 16.49 12.02 19.00 20.03 18.32 48.61 Participant Test \$167.673.5 \$167 673 \$167.673. \$167.673. \$167.673. \$167.673.55 Incentives \$121,455.39 \$0.00 \$121,455.39 \$0.00 \$121,455.39 \$0.00 \$121,455.39 \$0.00 \$121,455.39 \$0.00 \$121,455.39 \$0.00 Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross \$1,994,789,50 \$1,954,693,52 \$1,994,789,50 \$1,994,789,50 \$1,994,789,50 \$2.028.269.20 Gas Bill Savings (Gross \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 ,994,789.5 028,269.20 Total ,994,789.5 954,693. ,994,789.5 ,994,789.50 Test Result 17.80 17 47 17.80 17.80 17.80 18.08 Values (PVs) of Imp Prese

		NET BENE	FITS		
	Total	Total	Net	Benfit/	
	Benefits	Costs	Benefits	Cost Ratio	
	\$1,608,738.80	\$172,961.79	\$1,435,777.01	9.30	Utility (PAC) Test
	\$1,608,738.80	\$126,743.63	\$1,481,995.17	12.69	TRC Test
	\$1,608,738.80	\$2,167,751.29	(\$559,012.49)	0.74	RIM Test
	\$1,608,738.80	\$1,983,571.85	(\$374,833.05)	0.81	RIM (Net Fuel) Test
	\$2,089,937.03	\$126,743.63	\$1,963,193.40	16.49	Societal Test
	\$2,162,463.05	\$121,455.39	\$2,041,007.66	17.80	Participant Test
	Participants	kWh	Summer kW	Winter kW	
	80	3,038,238.64	353.669	353.669	Generator
		2,762,853	321.612	321.612	Meter
	Check:	2,785,160	Loss Factor:	9.06%	
		Implementation			
Ad	ministration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
	\$599.84	\$4,688.40	\$0.00	\$167,673.55	\$172,961.79

Docket No. EL23-Appendix D

Page 41 of 60

sent values (Fvs) of impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	10584.1176	10584.1176	10584.1176	10584.1176	10584.1176	10584.1176
kWh (Discounted)	45314812.7468	44114212.4960	45314812.7468	45314812.7468	45314812.7468	46317367.2707
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kW (Undiscounted)	10584.1176	10584.1176	10584.1176	10584.1176	10584.1176	10584.1176
kWh (Undiscounted)	45314812.7468	44114212.4960	45314812.7468	45314812.7468	45314812.7468	46317367.2707
CCF (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

			Partic	pation			Tot	al Participant C	osts	Tot	al Participant C	osts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	80	0	80	0	80	80	\$121,455.39	\$0.00	\$121,455.39	\$121,455.39	\$0.00	\$121,455.3
2	0	0	80	0	80	80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	79	0	79	79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	75	0	75	75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	72	0	72	72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	80	0	1.139	0	1,139	1,139	\$121,455	\$0	\$121,455	\$121,455	\$0	\$121,455

mpacts and Sav	rings (Losses Inc	luded)														
												Electric Impa				
				Per Par								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	6.253	6.253	4.421	4.421	4.421	4.421	37,977.98	37,977.98	500	500	354	354	354	354	3,038,239	3,038,239
2	6.253	6.253	4.421	4.421	4.421	4.421	37,977.98	37,977.98	500	500	354	354	354	354	3,038,239	3,038,239
3	6.294	6.294	4.477	4.477	4.477	4.477	38,273.05	38,273.05	497	497	354	354	354	354	3,023,571	3,023,571
4	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
5	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
6	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
7	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
8	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
9	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
10	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
11	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
12	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
13	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
14	6.607	6.607	4.699	4.699	4.699	4.699	40,223.46	40,223.46	496	496	352	352	352	352	3,016,759	3,016,759
15	6.873	6.873	4.895	4.895	4.895	4.895	41,850.82	41,850.82	495	495	352	352	352	352	3,013,259	3,013,259
16	0.747	0.747	0.538	0.538	0.538	0.538	5,718.06	5,718.06	2	2	2	2	2	2	17,154	17,154
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							604,256	604,256							45,314,813	45,314,813

	Lost R	evenue per Par	ticipant	Cun	nulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$2,300.08	\$0.00	\$2,300.08	\$184,006.59	\$0.00	\$184,006.59	\$154,829.11	\$0.00	\$154,829.11
2	\$2,346.08	\$0.00	\$2,346.08	\$187,686.72	\$0.00	\$187,686.72	\$158,509.25	\$0.00	\$158,509.25
3	\$2,410.92	\$0.00	\$2,410.92	\$190,462.86	\$0.00	\$190,462.86	\$174,734.31	\$0.00	\$174,734.31
4	\$2,583.74	\$0.00	\$2,583.74	\$193,780.82	\$0.00	\$193,780.82	\$178,052.28	\$0.00	\$178,052.28
5	\$2,635.42	\$0.00	\$2,635.42	\$197,656.44	\$0.00	\$197,656.44	\$181,927.89	\$0.00	\$181,927.89
6	\$2,688.13	\$0.00	\$2,688.13	\$201,609.57	\$0.00	\$201,609.57	\$185,881.02	\$0.00	\$185,881.02
7	\$2,741.89	\$0.00	\$2,741.89	\$205,641.76	\$0.00	\$205,641.76	\$189,913.21	\$0.00	\$189,913.21
8	\$2,796.73	\$0.00	\$2,796.73	\$209,754.59	\$0.00	\$209,754.59	\$194,026.05	\$0.00	\$194,026.05
9	\$2,852.66	\$0.00	\$2,852.66	\$213,949.69	\$0.00	\$213,949.69	\$198,221.14	\$0.00	\$198,221.14
10	\$2,909.72	\$0.00	\$2,909.72	\$218,228.68	\$0.00	\$218,228.68	\$202,500.14	\$0.00	\$202,500.14
11	\$2,967.91	\$0.00	\$2,967.91	\$222,593.25	\$0.00	\$222,593.25	\$206,864.71	\$0.00	\$206,864.71
12	\$3,027.27	\$0.00	\$3,027.27	\$227,045.12	\$0.00	\$227,045.12	\$211,316.57	\$0.00	\$211,316.57
13	\$3,087.81	\$0.00	\$3,087.81	\$231,586.02	\$0.00	\$231,586.02	\$215,857.48	\$0.00	\$215,857.48
14	\$3,149.57	\$0.00	\$3,149.57	\$236,217.74	\$0.00	\$236,217.74	\$220,489.20	\$0.00	\$220,489.20
15	\$3,342.31	\$0.00	\$3,342.31	\$240,646.27	\$0.00	\$240,646.27	\$224,917.72	\$0.00	\$224,917.72
16	\$442.80	\$0.00	\$442.80	\$1,328.40	\$0.00	\$1,328.40	-\$14,400.14	\$0.00	-\$14,400.14
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$42,283.05	\$0.00	\$42,283.05	\$3,162,194,52	\$0.00	\$3,162,194.52	\$2.883.639.95	\$0.00	\$2,883,639,95

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			Overall Costs				Total Costs p	er kW, kWh, and	CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$599.84	\$4,688.40	\$167,673.55	\$0.00	\$172,961.79	\$244.53	\$244.53	\$0.06	\$0.06	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$599.84	\$4,688,40	\$167.673.55	\$0.00	\$172,961,79	\$244.53	\$244.53	\$0.06	\$0.06	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 44 of 60

		C	umulative Electric	:			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$135,906.64	\$0.00	\$6,349.87	\$0.00	\$142,256.51	\$0.00	\$0.00	\$0.00
2	\$146,379.56	\$0.00	\$6,540.36	\$0.00	\$152,919.92	\$0.00	\$0.00	\$0.00
3	\$150,667.89	\$0.00	\$6,736.57	\$0.00	\$157,404.47	\$0.00	\$0.00	\$0.00
4	\$161,302.39	\$0.00	\$6,914.82	\$0.00	\$168,217.21	\$0.00	\$0.00	\$0.00
5	\$164,561.02	\$0.00	\$7,122.26	\$0.00	\$171,683.29	\$0.00	\$0.00	\$0.00
6	\$168,155.10	\$0.00	\$7,335.93	\$0.00	\$175,491.04	\$0.00	\$0.00	\$0.00
7	\$176,445.45	\$0.00	\$7,556.01	\$0.00	\$184,001.46	\$0.00	\$0.00	\$0.00
8	\$187,131.86	\$0.00	\$7,782.69	\$0.00	\$194,914.55	\$0.00	\$0.00	\$0.00
9	\$200,214.31	\$0.00	\$8,016.17	\$0.00	\$208,230.49	\$0.00	\$0.00	\$0.00
10	\$212,146.67	\$0.00	\$8,256.66	\$0.00	\$220,403.32	\$0.00	\$0.00	\$0.00
11	\$224,893.67	\$0.00	\$8,504.36	\$0.00	\$233,398.03	\$0.00	\$0.00	\$0.00
12	\$231,640.49	\$0.00	\$8,759.49	\$0.00	\$240,399.97	\$0.00	\$0.00	\$0.00
13	\$238,589.70	\$0.00	\$9,022.27	\$0.00	\$247,611.97	\$0.00	\$0.00	\$0.00
14	\$245,747.39	\$0.00	\$9,292.94	\$0.00	\$255,040.33	\$0.00	\$0.00	\$0.00
15	\$252,827.18	\$0.00	\$9,571.73	\$0.00	\$262,398.90	\$0.00	\$0.00	\$0.00
16	\$1,482.54	\$0.00	\$45.13	\$0.00	\$1,527.68	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25 Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Cost-Based Av	Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)										
		(Cumulative Electric	•			Cumulative Gas				
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total			
1	\$93,184.16	\$33,358.05	\$6,349.87	\$0.00	\$132,892.07	\$0.00	\$0.00	\$0.00			
2	\$100,364.90	\$33,358.05	\$6,540.36	\$0.00	\$140,263.30	\$0.00	\$0.00	\$0.00			
3	\$103,305.20	\$33,358.05	\$6,736.57	\$0.00	\$143,399.82	\$0.00	\$0.00	\$0.00			
4	\$110,596.73	\$33,243.39	\$6,914.82	\$0.00	\$150,754.94	\$0.00	\$0.00	\$0.00			
5	\$112,831.01	\$33,243.39	\$7,122.26	\$0.00	\$153,196.66	\$0.00	\$0.00	\$0.00			
6	\$115,295.29	\$33,243.39	\$7,335.93	\$0.00	\$155,874.61	\$0.00	\$0.00	\$0.00			
7	\$120,979.55	\$33,243.39	\$7,556.01	\$0.00	\$161,778.95	\$0.00	\$0.00	\$0.00			
8	\$128,306.67	\$33,243.39	\$7,782.69	\$0.00	\$169,332.75	\$0.00	\$0.00	\$0.00			
9	\$137,276.64	\$33,243.39	\$8,016.17	\$0.00	\$178,536.20	\$0.00	\$0.00	\$0.00			
10	\$145,458.03	\$33,243.39	\$8,256.66	\$0.00	\$186,958.08	\$0.00	\$0.00	\$0.00			
11	\$154,198.00	\$33,243.39	\$8,504.36	\$0.00	\$195,945.75	\$0.00	\$0.00	\$0.00			
12	\$158,823.94	\$33,243.39	\$8,759.49	\$0.00	\$200,826.82	\$0.00	\$0.00	\$0.00			
13	\$163,588.66	\$33,243.39	\$9,022.27	\$0.00	\$205,854.32	\$0.00	\$0.00	\$0.00			
14	\$168,496.32	\$33,243.39	\$9,292.94	\$0.00	\$211,032.65	\$0.00	\$0.00	\$0.00			
15	\$173,349.87	\$33,243.39	\$9,571.73	\$0.00	\$216,164.99	\$0.00	\$0.00	\$0.00			
16	\$1,016.47	\$152.19	\$45.13	\$0.00	\$1,213.79	\$0.00	\$0.00	\$0.00			
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Total	s \$1,987,071.45	\$499,146.98	\$117,807.27	\$0.00	\$2,604,025.71	\$0.00	\$0.00	\$0.00			

		C	umulative Electric	•		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$130,835.07	\$0.00	\$6,349.87	\$0.00	\$137,184.93	\$0.00
2	\$140,917.17	\$0.00	\$6,540.36	\$0.00	\$147,457.54	\$0.00
3	\$145,045.47	\$0.00	\$6,736.57	\$0.00	\$151,782.04	\$0.00
4	\$155,283.11	\$0.00	\$6,914.82	\$0.00	\$162,197.93	\$0.00
5	\$158,420.14	\$0.00	\$7,122.26	\$0.00	\$165,542.40	\$0.00
6	\$161,880.10	\$0.00	\$7,335.93	\$0.00	\$169,216.03	\$0.00
7	\$169,861.08	\$0.00	\$7,556.01	\$0.00	\$177,417.09	\$0.00
8	\$180,148.70	\$0.00	\$7,782.69	\$0.00	\$187,931.39	\$0.00
9	\$192,742.96	\$0.00	\$8,016.17	\$0.00	\$200,759.14	\$0.00
10	\$204,230.04	\$0.00	\$8,256.66	\$0.00	\$212,486.70	\$0.00
11	\$216,501.37	\$0.00	\$8,504.36	\$0.00	\$225,005.73	\$0.00
12	\$222,996.41	\$0.00	\$8,759.49	\$0.00	\$231,755.90	\$0.00
13	\$229,686.31	\$0.00	\$9,022.27	\$0.00	\$238,708.58	\$0.00
14	\$236,576.89	\$0.00	\$9,292.94	\$0.00	\$245,869.84	\$0.00
15	\$243,393.18	\$0.00	\$9,571.73	\$0.00	\$252,964.91	\$0.00
16	\$1,427.26	\$0.00	\$45.13	\$0.00	\$1,472.39	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$2,789,945.26	\$0.00	\$117,807.27	\$0.00	\$2,907,752.53	\$0.00

	Discount:	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$93,184.16	\$33,358.05	\$6,349.87	\$0.00	\$132,892.07
2	\$93,720.14	\$31,149.54	\$6,107.35	\$0.00	\$130,977.03
3	\$90,079.17	\$29,087.26	\$5,874.10	\$0.00	\$125,040.52
4	\$90,052.45	\$27,068.15	\$5,630.33	\$0.00	\$122,750.93
5	\$85,789.24	\$25,276.07	\$5,415.30	\$0.00	\$116,480.61
6	\$81,859.10	\$23,602.65	\$5,208.48	\$0.00	\$110,670.22
7	\$80,208.14	\$22,040.01	\$5,009.55	\$0.00	\$107,257.71
8	\$79,434.07	\$20,580.83	\$4,818.23	\$0.00	\$104,833.12
9	\$79,360.66	\$19,218.25	\$4,634.21	\$0.00	\$103,213.13
10	\$78,523.10	\$17,945.89	\$4,457.22	\$0.00	\$100,926.21
11	\$77,730.16	\$16,757.76	\$4,286.99	\$0.00	\$98,774.91
12	\$74,761.48	\$15,648.30	\$4,123.26	\$0.00	\$94,533.04
13	\$71,906.17	\$14,612.29	\$3,965.78	\$0.00	\$90,484.24
14	\$69,159.92	\$13,644.87	\$3,814.32	\$0.00	\$86,619.11
15	\$66,441.38	\$12,741.50	\$3,668.64	\$0.00	\$82,851.52
16	\$363.80	\$54.47	\$16.15	\$0.00	\$434.42
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$1,212,573.14	\$322,785.88	\$73,379.78	\$0.00	\$1,608,738.80
-	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)

Docket No. EL23-Appendix D Page 45 of 60

Cost / Benefit Tests For Normal Weather	r					
	Cost	Minimum	Today	Market-Based	Ontion	Maximum
Utility (PAC/UCT) Test	Based 7.28	Minimum 5.31	Today 8.41	Alternate 8.86	Option 8.11	Maximum 21.60
TRC Test	5.57 0.72	4.06 0.53	6.43 0.83	6.78 0.88	6.20 0.80	16.52 2.10
RIM Test RIM (Net Fuel)	0.72	0.56	0.88	0.88	0.80	2.10
Societal Test	7.23	5.31	8.41	8.87	8.11	21.61
Participant Test	7.97	7.82	7.97	7.97	7.97	8.09
Present Values (PVs) of Costs and Ben	-	1		Market Recod		
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	\$2,002,402.29	£4 004 004 00	\$2,022,020,25	\$3,087,788.03	¢0.044.044.47	\$7 COO EOC OC
Avoided Electric Production Avoided Electric Production Adders	\$2,002,402.29	\$1,801,831.90 \$0.00	\$2,922,829.25 \$0.00	\$3,087,788.03	\$2,814,614.47 \$0.00	\$7,690,586.36 \$0.00
Avoided Electric Capacity	\$512,028.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$116,404.59 \$0.00	\$116,404.59 \$0.00	\$116,404.59 \$0.00	\$116,404.59 \$0.00	\$116,404.59 \$0.00	\$116,404.59 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$2,630,835.56	\$0.00	\$0.00	\$0.00	\$0.00 \$2,931,019.06	\$0.00
Administration Costs	\$1,442.31	\$1,918,236.49 \$1,442.31	\$3,039,233.84 \$1,442.31	\$3,204,192.62 \$1,442.31	\$1,442.31	\$7,806,990.95 \$1,442.31
Implementation / Participation Costs	\$14,659.66	\$14,659.66	\$14,659.66	\$14,659.66	\$14,659.66	\$14,659.66
Other / Miscellaneous Costs Incentives	\$0.00 \$345,378.55	\$0.00 \$345,378.55	\$0.00 \$345,378.55	\$0.00 \$345,378.55	\$0.00 \$345,378.55	\$0.00 \$345,378.55
Total	\$361,480.52	\$361,480.52	\$361,480.52	\$361,480.52	\$361,480.52	\$361,480.52
Reduced Arrears Test Results	\$0.00 7.28	\$0.00 5.31	\$0.00 8.41	\$0.00 8.86	\$0.00 8.11	\$0.00 21.60
TRC Test						
Avoided Electric Production Avoided Electric Production Adders	\$2,002,402.29 \$0.00	\$1,801,831.90 \$0.00	\$2,922,829.25 \$0.00	\$3,087,788.03 \$0.00	\$2,814,614.47 \$0.00	\$7,690,586.36 \$0.00
Avoided Electric Capacity	\$512,028.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$116,404.59	\$116,404.59	\$116,404.59	\$116,404.59	\$116,404.59 \$0.00	\$116,404.59 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$2,630,835.56 \$1,442.31	\$1,918,236.49 \$1,442.31	\$3,039,233.84 \$1,442.31	\$3,204,192.62 \$1,442.31	\$2,931,019.06 \$1,442.31	\$7,806,990.95 \$1,442.31
Implementation / Participation Costs	\$14,659.66	\$14,659.66	\$14,659.66	\$14,659.66	\$14,659.66	\$14,659.66
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$16,101.97	\$16,101.97	\$16,101.97	\$16,101.97	\$16,101.97	\$16,101.97
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	5.57	4.06	6.43	6.78	6.20	16.52
RIM Test Avoided Electric Production	\$2,002,402.29	\$1,801,831.90	\$2,922,829.25	\$3,087,788.03	\$2,814,614.47	\$7,690,586.36
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$512,028.68 \$116,404.59	\$0.00 \$116,404.59	\$0.00 \$116,404.59	\$0.00 \$116,404.59	\$0.00 \$116,404.59	\$0.00 \$116,404.59
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$2,630,835.56	\$1,918,236.49	\$3,039,233.84	\$3,204,192.62	\$2,931,019.06	\$7,806,990.95
Administration Costs Implementation / Participation Costs	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$345,378.55 \$361,480.52	\$345,378.55 \$361,480.52	\$345,378.55 \$361,480.52	\$345,378.55 \$361,480.52	\$345,378.55 \$361,480.52	\$345,378.55 \$361,480.52
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$3,292,773.57 \$0.00	\$3,225,399.06 \$0.00	\$3,292,773.57 \$0.00	\$3,292,773.57 \$0.00	\$3,292,773.57 \$0.00	\$3,348,696.26 \$0.00
Gas Lost Revenue Total	\$3,292,773.57	\$3,225,399.06	\$3,292,773.57	\$3,292,773.57	\$3,292,773.57	\$3,348,696.26
Electric Lost Revenue (Net Fuel)	\$3,108,594.13	\$3,037,816.97	\$3,108,594.13	\$3,108,594.13	\$3,108,594.13	\$3,168,721.02
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$3,108,594.13	\$0.00 \$3,037,816.97	\$0.00 \$3,108,594.13	\$0.00 \$3,108,594.13	\$0.00 \$3,108,594.13	\$0.00 \$3,168,721.02
Test Results	0.72	0.53	0.83	0.88	0.80	2.10
Avoided Electric Production	0.76 \$2,619,859.92	0.56 \$2,357,444.41	0.88 \$3,824,108.78	0.92 \$4,039,934.12	0.84 \$3,682,525.26	2.21 \$10,062,042.17
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$648,312.01 \$150,525.37	\$0.00 \$150,525.37	\$0.00 \$150,525.37	\$0.00 \$150,525.37	\$0.00 \$150,525.37	\$0.00 \$150,525.37
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$3,418,697.30	\$2,507,969.77	\$3,974,634.14	\$4,190,459.49	\$3,833,050.63	\$10,212,567.53
Administration Costs Implementation / Participation Costs	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659,66	\$1,442.31 \$14,659,66	\$1,442.31 \$14,659.66	\$1,442.31 \$14,659.66
Other / Miscellaneous Costs	\$0.00	\$0.00	\$14,659.66 \$0.00	\$14,659.66 \$0.00	\$0.00	\$14,659.66 \$0.00
Total	\$16,101.97	\$16,101.97	\$16,101.97	\$16,101.97	\$16,101.97	\$16,101.97
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39	\$0.00 \$456,475.39
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	7.23	5.31	8.41	8.87	8.11	21.61
Participant Test Incentives	\$345,378.55	\$345,378.55	\$345,378.55	\$345,378.55	\$345,378.55	\$345,378.55
Participant or Unit Costs (Gross)	\$456,475.39	\$456,475.39	\$456,475.39	\$456,475.39	\$456,475.39	\$456,475.39
Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$0.00 \$3,292,773.57	\$0.00 \$3,225,399.06	\$0.00 \$3,292,773.57	\$0.00 \$3,292,773.57	\$0.00 \$3,292,773.57	\$0.00 \$3,348,696.26
Gas Bill Savings (Gross)	\$3,292,773.57	\$3,225,399.06	\$3,292,773.57 \$0.00	\$3,292,773.57 \$0.00	\$0.00	\$3,348,696.26 \$0.00
	\$3,292,773.57 7.97	\$3,225,399.06	\$3,292,773.57	\$3,292,773.57	\$3,292,773.57	\$3,348,696.26
Total	/ 4/	7.82	7.97	7.97	7.97	8.09
Total Test Results	1.01					
Test Results						
Test Results	Cost	Minimum	Todav	Market-Based	Option	Maximum
Test Results Present Values (PVs) of Impacts KW (Discounted)	Cost Based 15701.5889	Minimum 15701.5889	Today 15701.5889	Alternate 15701.5889	Option 15701.5889	Maximum 15701.5889
Test Results Present Values (PVs) of Impacts KW (Discounted) KWh (Discounted)	Cost Based 15701.5889 74066509.7571	15701.5889 72152627.8631	15701.5889 74066509.7571	Alternate 15701.5889 74066509.7571	15701.5889 74066509.7571	15701.5889 75657772.1184
Test Results Present Values (PVs) of Impacts KW (Discounted)	Cost Based 15701.5889	15701.5889	15701.5889	Alternate 15701.5889	15701.5889	
Test Results Present Values (PVs) of Impacts WV (Discounted) KWh (Discounted) CCPC (Discounted)	Cost Based 15701.5889 74066509.7571 0.0000	15701.5889 72152627.8631 0.0000	15701.5889 74066509.7571 0.0000	Alternate 15701.5889 74066509.7571 0.0000	15701.5889 74066509.7571 0.0000	15701.5889 75657772.1184 0.0000

	NET BENE			
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$2,630,835.56	\$361,480.52	\$2,269,355.04	7.28	Utility (PAC) Test
\$2,630,835.56	\$472,577.36	\$2,158,258.20	5.57	TRC Test
\$2,630,835.56	\$3,654,254.09	(\$1,023,418.53)	0.72	RIM Test
\$2,630,835.56	\$3,470,074.65	(\$839,239.09)	0.76	RIM (Net Fuel) Test
\$3,418,697.30	\$472,577.36	\$2,946,119.94	7.23	Societal Test
\$3,638,152.12	\$456,475.39	\$3,181,676.73	7.97	Participant Test
Participants	kWh	Summer kW	Winter kW	
276	4,955,018.44	560.546	487.956	Generator
	4,505,896	509.738	443.728	Meter
Check:	4,542,642	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$1,442.31	\$14,659.66	\$0.00	\$345,378.55	\$361,480.52

			Partic	ipation			Tot	al Participant Co	osts		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	276	0	276	0	276	276	\$456,475.39	\$0.00	\$456,475.39	\$456,475.39	\$0.00	\$456,475.39
2	0	0	276	0	276	276	\$0.00	\$0.00	\$0.00			
3	0	0	275	0	275	275	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00		
6	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	271	0	271	271	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	268	0	268	268	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	276	0	4.079	0	4.079	4.079	\$456,475	\$0	\$456,475	\$456,475	\$0	\$456,475

												Electric Impa	acts/Savings			
				Per Part	ticipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	2.737	2.737	2.031	2.031	1.768	1.768	17,952.97	17,952.97	755	755	561	561	488	488	4,955,018	4,955,01
2	2.737	2.737	2.031	2.031	1.768	1.768	17,952.97	17,952.97	755	755	561	561	488	488	4,955,018	4,955,0
3	2.736	2.736	2.038	2.038	1.774	1.774	17,964.91	17,964.91	752	752	561	561	488	488	4,940,350	4,940,3
4	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,5
5	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,5
6	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
7	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
8	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
9	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
10	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
11	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
12	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933,
13	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933
14	2.770	2.770	2.064	2.064	1.796	1.796	18,204.94	18,204.94	751	751	559	559	487	487	4,933,539	4,933
15	2.798	2.798	2.087	2.087	1.816	1.816	18,395.67	18,395.67	750	750	559	559	487	487	4,930,039	4,930
16	0.747	0.747	0.538	0.538	0.538	0.538	5,718.06	5,718.06	2	2	2	2	2	2	17,154	17,1
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

	Lost R	evenue per Par	ticipant	Curr	ulative Lost Rev	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,097.95	\$0.00	\$1,097.95	\$303,034.75	\$0.00	\$303,034.75	\$273,857.28	\$0.00	\$273,857.28
2	\$1,119.91	\$0.00	\$1,119.91	\$309,095.44	\$0.00	\$309,095.44	\$279,917.97	\$0.00	\$279,917.97
3	\$1,142.91	\$0.00	\$1,142.91	\$314,299.76	\$0.00	\$314,299.76	\$298,571.21	\$0.00	\$298,571.21
4	\$1,181.16	\$0.00	\$1,181.16	\$320,094.46	\$0.00	\$320,094.46	\$304,365.91	\$0.00	\$304,365.91
5	\$1,204.78	\$0.00	\$1,204.78	\$326,496.35	\$0.00	\$326,496.35	\$310,767.80	\$0.00	\$310,767.80
6	\$1,228.88	\$0.00	\$1,228.88	\$333,026.27	\$0.00	\$333,026.27	\$317,297.73	\$0.00	\$317,297.73
7	\$1,253.46	\$0.00	\$1,253.46	\$339,686.80	\$0.00	\$339,686.80	\$323,958.26	\$0.00	\$323,958.26
8	\$1,278.53	\$0.00	\$1,278.53	\$346,480.54	\$0.00	\$346,480.54	\$330,751.99	\$0.00	\$330,751.99
9	\$1,304.10	\$0.00	\$1,304.10	\$353,410.15	\$0.00	\$353,410.15	\$337,681.60	\$0.00	\$337,681.60
10	\$1,330.18	\$0.00	\$1,330.18	\$360,478.35	\$0.00	\$360,478.35	\$344,749.81	\$0.00	\$344,749.81
11	\$1,356.78	\$0.00	\$1,356.78	\$367,687.92	\$0.00	\$367,687.92	\$351,959.37	\$0.00	\$351,959.37
12	\$1,383.92	\$0.00	\$1,383.92	\$375,041.68	\$0.00	\$375,041.68	\$359,313.13	\$0.00	\$359,313.13
13	\$1,411.60	\$0.00	\$1,411.60	\$382,542.51	\$0.00	\$382,542.51	\$366,813.96	\$0.00	\$366,813.96
14	\$1,439.83	\$0.00	\$1,439.83	\$390,193.36	\$0.00	\$390,193.36	\$374,464.81	\$0.00	\$374,464.81
15	\$1,483.96	\$0.00	\$1,483.96	\$397,701.40	\$0.00	\$397,701.40	\$381,972.85	\$0.00	\$381,972.85
16	\$442.80	\$0.00	\$442.80	\$1,328.40	\$0.00	\$1,328.40	-\$14,400.14	\$0.00	-\$14,400.14
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$19,660.74	\$0.00	\$19,660,74	\$5,220,598.12	\$0.00	\$5,220,598,12	\$4,942,043.55	\$0.00	\$4,942,043.5

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tility Program	00313		0				Tatal Oracle		005 0	and a share to the	
			Overall Costs						CCF Saved (Loss		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$1,442.31	\$14,659.66	\$345,378.55	\$0.00	\$361,480.52	\$344.76	\$344.76	\$0.07	\$0.07	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,442,31	\$14,659,66	\$345.378.55	\$0.00	\$361,480,52	\$344.76	\$344.76	\$0.07	\$0.07	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 48 of 60

		C	umulative Electric	:			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$224,118.99	\$0.00	\$10,064.20	\$0.00	\$234,183.19	\$0.00	\$0.00	\$0.00
2	\$241,389.53	\$0.00	\$10,366.12	\$0.00	\$251,755.65	\$0.00	\$0.00	\$0.00
3	\$248,935.70	\$0.00	\$10,677.11	\$0.00	\$259,612.81	\$0.00	\$0.00	\$0.00
4	\$266,743.72	\$0.00	\$10,973.57	\$0.00	\$277,717.28	\$0.00	\$0.00	\$0.0
5	\$272,132.48	\$0.00	\$11,302.78	\$0.00	\$283,435.25	\$0.00	\$0.00	\$0.0
6	\$278,075.96	\$0.00	\$11,641.86	\$0.00	\$289,717.82	\$0.00	\$0.00	\$0.0
7	\$291,785.61	\$0.00	\$11,991.12	\$0.00	\$303,776.72	\$0.00	\$0.00	\$0.0
8	\$309,457.58	\$0.00	\$12,350.85	\$0.00	\$321,808.43	\$0.00	\$0.00	\$0.0
9	\$331,091.87	\$0.00	\$12,721.37	\$0.00	\$343,813.25	\$0.00	\$0.00	\$0.0
10	\$350,824.25	\$0.00	\$13,103.02	\$0.00	\$363,927.27	\$0.00	\$0.00	\$0.0
11	\$371,903.82	\$0.00	\$13,496.11	\$0.00	\$385,399.92	\$0.00	\$0.00	\$0.0
12	\$383,060.93	\$0.00	\$13,900.99	\$0.00	\$396,961.92	\$0.00	\$0.00	\$0.0
13	\$394,552.76	\$0.00	\$14,318.02	\$0.00	\$408,870.78	\$0.00	\$0.00	\$0.0
14	\$406,389.34	\$0.00	\$14,747.56	\$0.00	\$421,136.90	\$0.00	\$0.00	\$0.0
15	\$418,288.39	\$0.00	\$15,189.99	\$0.00	\$433,478.37	\$0.00	\$0.00	\$0.0
16	\$1,482.54	\$0.00	\$45.13	\$0.00	\$1,527.68	\$0.00	\$0.00	\$0.0
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Tota	\$4,790,233.48	\$0.00	\$186,889.77	\$0.00	\$4.977.123.25	\$0.00	\$0.00	\$0.0

Cost-Based Av	voided Costs (Net F	ree Riders/Drop-	Out, Losses Includ	led)				
		(Cumulative Electric	•			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$153,542.20	\$52,870.71	\$10,064.20	\$0.00	\$216,477.10	\$0.00	\$0.00	\$0.00
2	\$165,374.11	\$52,870.71	\$10,366.12	\$0.00	\$228,610.94	\$0.00	\$0.00	\$0.00
3	\$170,543.55	\$52,870.71	\$10,677.11	\$0.00	\$234,091.36	\$0.00	\$0.00	\$0.00
4	\$182,743.46	\$52,756.05	\$10,973.57	\$0.00	\$246,473.08	\$0.00	\$0.00	\$0.00
5	\$186,435.24	\$52,756.05	\$11,302.78	\$0.00	\$250,494.07	\$0.00	\$0.00	\$0.00
6	\$190,507.07	\$52,756.05	\$11,641.86	\$0.00	\$254,904.98	\$0.00	\$0.00	\$0.00
7	\$199,899.41	\$52,756.05	\$11,991.12	\$0.00	\$264,646.57	\$0.00	\$0.00	\$0.00
8	\$212,006.30	\$52,756.05	\$12,350.85	\$0.00	\$277,113.20	\$0.00	\$0.00	\$0.00
9	\$226,827.74	\$52,756.05	\$12,721.37	\$0.00	\$292,305.16	\$0.00	\$0.00	\$0.00
10	\$240,346.19	\$52,756.05	\$13,103.02	\$0.00	\$306,205.26	\$0.00	\$0.00	\$0.00
11	\$254,787.59	\$52,756.05	\$13,496.11	\$0.00	\$321,039.75	\$0.00	\$0.00	\$0.00
12	\$262,431.22	\$52,756.05	\$13,900.99	\$0.00	\$329,088.26	\$0.00	\$0.00	\$0.00
13	\$270,304.16	\$52,756.05	\$14,318.02	\$0.00	\$337,378.23	\$0.00	\$0.00	\$0.00
14	\$278,413.28	\$52,756.05	\$14,747.56	\$0.00	\$345,916.89	\$0.00	\$0.00	\$0.00
15	\$286,564.34	\$52,756.05	\$15,189.99	\$0.00	\$354,510.38	\$0.00	\$0.00	\$0.00
16	\$1,016.47	\$152.19	\$45.13	\$0.00	\$1,213.79	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$3,281,742.33	\$791,836.92	\$186,889.77	\$0.00	\$4,260,469.02	\$0.00	\$0.00	\$0.00

		C	umulative Electric	;		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$215,820.99	\$0.00	\$10,064.20	\$0.00	\$225,885.19	\$0.00
2	\$232,452.08	\$0.00	\$10,366.12	\$0.00	\$242,818.20	\$0.00
3	\$239,719.06	\$0.00	\$10,677.11	\$0.00	\$250,396.16	\$0.00
4	\$256,867.84	\$0.00	\$10,973.57	\$0.00	\$267,841.41	\$0.00
5	\$262,057.09	\$0.00	\$11,302.78	\$0.00	\$273,359.87	\$0.00
6	\$267,780.53	\$0.00	\$11,641.86	\$0.00	\$279,422.39	\$0.00
7	\$280,982.59	\$0.00	\$11,991.12	\$0.00	\$292,973.70	\$0.00
8	\$298,000.27	\$0.00	\$12,350.85	\$0.00	\$310,351.12	\$0.00
9	\$318,833.58	\$0.00	\$12,721.37	\$0.00	\$331,554.96	\$0.00
10	\$337,835.39	\$0.00	\$13,103.02	\$0.00	\$350,938.41	\$0.00
11	\$358,134.51	\$0.00	\$13,496.11	\$0.00	\$371,630.62	\$0.00
12	\$368,878.55	\$0.00	\$13,900.99	\$0.00	\$382,779.54	\$0.00
13	\$379,944.91	\$0.00	\$14,318.02	\$0.00	\$394,262.93	\$0.00
14	\$391,343.25	\$0.00	\$14,747.56	\$0.00	\$406,090.81	\$0.00
15	\$402,802.53	\$0.00	\$15,189.99	\$0.00	\$417,992.52	\$0.00
16	\$1,427.26	\$0.00	\$45.13	\$0.00	\$1,472.39	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$4,612,880.43	\$0.00	\$186,889.77	\$0.00	\$4,799,770.20	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$153,542.20	\$52,870.71	\$10,064.20	\$0.00	\$216,477.10
2	\$154,425.35	\$49,370.35	\$9,679.82	\$0.00	\$213,475.52
3	\$148,709.07	\$46,101.74	\$9,310.13	\$0.00	\$204,120.94
4	\$148,797.31	\$42,956.17	\$8,935.14	\$0.00	\$200,688.61
5	\$141,753.03	\$40,112.21	\$8,593.88	\$0.00	\$190,459.12
6	\$135,259.10	\$37,456.54	\$8,265.66	\$0.00	\$180,981.31
7	\$132,531.16	\$34,976.69	\$7,949.98	\$0.00	\$175,457.83
8	\$131,252.12	\$32,661.03	\$7,646.35	\$0.00	\$171,559.50
9	\$131,130.83	\$30,498.67	\$7,354.32	\$0.00	\$168,983.82
10	\$129,746.90	\$28,479.48	\$7,073.44	\$0.00	\$165,299.82
11	\$128,436.69	\$26,593.96	\$6,803.29	\$0.00	\$161,833.95
12	\$123,531.41	\$24,833.28	\$6,543.46	\$0.00	\$154,908.16
13	\$118,813.48	\$23,189.17	\$6,293.55	\$0.00	\$148,296.20
14	\$114,275.73	\$21,653.91	\$6,053.19	\$0.00	\$141,982.83
15	\$109,834.12	\$20,220.29	\$5,822.00	\$0.00	\$135,876.42
16	\$363.80	\$54.47	\$16.15	\$0.00	\$434.42
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-	\$2,002,402.29	\$512,028.68	\$116,404.59	\$0.00	\$2,630,835.56
_	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)

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Docket No. EL23-Appendix D Page 49 of 60

	NET BENE	EFITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$0.00	\$12,358.52	(\$12,358.52)	inf.	Utility (PAC) Test
\$0.00	\$12,358.52	(\$12,358.52)	inf.	TRC Test
\$0.00	\$12,358.52	(\$12,358.52)	inf.	RIM Test
\$0.00	\$12,358.52	(\$12,358.52)	inf.	RIM (Net Fuel) Test
\$0.00	\$12,358.52	(\$12,358.52)	inf.	Societal Test
\$0.00	\$0.00	\$0.00	inf.	Participant Test
Participants	kWh	Summer kW	Winter kW	
214	0.00	0.000	0.000	Generator
	0	0.000	0.000	Meter
Check:	(579)	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$11,684.76	\$673.76	\$0.00	\$0.00	\$12,358.52

Utility (PAC/UCT) Test TRC Test		Minimum	Today	Market-Based	Ontion	Movimum
TRC Test	Based 0.00	Minimum 0.00	Today 0.00	Alternate 0.00	Option 0.00	Maximum 0.00
	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM (Net Fuel)	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and Bene	fits Per Test					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	* 2.00	6 0.00	60.00	00.00	#0.00	*• • • •
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Tab	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Antiliary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Froduction Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76
Implementation / Participation Costs	\$673.76	\$673.76	\$673.76	\$673.76	\$673.76	\$673.76
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
TRC Test						
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76
Implementation / Participation Costs	\$673.76	\$673.76	\$673.76	\$673.76	\$673.76	\$673.76
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00 0.00	\$0.00 0.00	\$0.00	\$0.00 0.00	\$0.00 0.00	\$0.00 0.00
Test Results RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76	\$11,684.76
Implementation / Participation Costs	\$673.76	\$673.76	\$673.76	\$673.76	\$673.76	\$673.76
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$12,358.52	\$0.00 \$12,358.52
	\$10 0E0 E0					
Total	\$12,358.52	\$12,358.52	\$12,358.52	\$12,358.52		
Total Reduced Arrears	\$0.00	\$12,358.52 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears Electric Lost Revenue	\$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Total Reduced Arrears	\$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00	\$0.00	\$0.00	\$0.00	
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total	\$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue	\$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Results Test Results	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00
Total Reduced Arrens Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Reduced Arrears Reduced Arrears Reduced Arrears Revenue Gas Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue) Gas Lost Revenue (Net Fue) Total Total Societal Test Avoided Electric Production Avoided Electric Production	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue) Gas Lost Revenue (Net Fue) Total Results Societal Test Avoided Electric Production Adders	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Crapacity Avoided Electric Capacity	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00
Total Reduced Arreas Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric TaD	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00
Total Reduced Arreas Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue) Gas Lost Revenue (Net Fue) Total Societal Test Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Ancillary	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avdied Electric Production Avdied Electric Capacity Avoided Electric T&D Avoided Electric T&D Avoided Electric T&D Avoided Electric T&D Avoided Electric Anciliary Avoided Gas Production	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00
Total Reduced Arreas Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue) Gas Lost Revenue (Net Fue) Total Societal Test Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Ancillary	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cotal Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Total	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Reduced Arreas Reduced Arreas Electric Lost Revenue Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric T&D Avoided Electric T&D Avoided Electric T&D Avoided Electric T&D Avoided Gas Production Avoided Gas Croduction Catal Cata	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.000\$000\$	\$12,358,52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$16,00 \$0.00 \$16,00 \$0.000 \$0.00 \$0.00 \$0.00 \$0.000 \$0.000 \$	\$0.00 \$0.000 \$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.00000 \$0.000000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000\$000 \$0.000\$000\$
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cotal Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Total	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Reduced Arreas Reduced Arreas Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Arollary Avoided Gas Production Avoided Gas Capacity Total Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$00000000	\$12,358,52 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,0000 \$0,0000 \$0,000000 \$0,0000 \$0,	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00
Total Reduced Arrears Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Control Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Ancillary Avoided Electric Total Conter I Participation Costs Implementation Costs Total Reduced Arrears	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0	\$12,358,52 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Cotal Total Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric TaD Avoided Electric TaD Avoided Gas Production Avoided Gas Production Avoided Gas Production Cots Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs [Net]	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.52 \$0.00 \$2.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0	\$12,358,52 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.62 \$0.00 \$12,358.62 \$0.00\$0.00 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,356.52 \$0.00 \$12,356.52 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$573.76 \$0.00 \$12,358.52 \$0.000 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00
Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue) Gas Lost Revenue (Net Fue) Total Societal Test Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Capacity Avoided Electric Table Avoided Electric Table Avoided Electric Table Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Table Administration Cests Other / Miscellaneous Cests Other / Miscellaneous Cests Capacity Participant or Into Costs Ned) Environmental Benefits	\$0.00 \$0.000\$00 \$0.000\$000\$	\$12,358.52 \$0.00 \$11,358.52 \$0.00 \$12,358.52 \$0.00 \$0.	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,385.52 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00 \$
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Control Contr	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0	\$12,358,52 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00
Total Reduced Arreas Reduced Arreas Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Production Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arreas Participant or Unit Costs (Nel) Environmental Benefits Other Benefits Other Benefits	\$0.00 \$0.000 \$0.00 \$0.00 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$12,358,52 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$11,684,76 \$673,76 \$0,00 \$11,684,76 \$5,00 \$0,00 \$12,358,52 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$73.76 \$0.00 \$112,358.52 \$0.00 \$12,358.52 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$77.76 \$1358.52 \$0.00 \$12.358.52 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$73.76 \$0.00 \$11.684.76 \$50.00 \$12.358.52 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.358.52 \$0.000\$0.00 \$0.000\$
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Control Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Total Control Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Total Control Avoided Electric Total Control Avoided Electric Total Avoided Electric Total Control Avoided Electric Total Control Avoided Case Capacity Environmental Benefits Other Benefits Other Benefits Total Test Results	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0	\$12,358,52 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Context C	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$6.00 \$0.00 \$12,358.52 \$0.00	\$12,358,52 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$11,684,76 \$673,76 \$0,00 \$12,358,52 \$0,00 \$12,358,52 \$0,000 \$0,000\$0,000 \$0,0000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$5.00 \$12,358.52 \$0.00 \$12,358.52 \$0.000 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$57.376 \$0.00 \$11,684.76 \$5.00 \$12,358.52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$67.376 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$0000\$0000\$0000\$0000\$0000\$00000\$0000	\$0.00 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Control Societal Test Avoided Electric Total Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Ancillary Avoided Electric Total Control Adders Control Adders Arrears Derdicipant or Unit Costs Netly Environmental Benefits Other Participation Total Participant Test Incentives	\$0.00 \$11.684.76 \$673.76 \$0.00 \$12.358.52 \$0.00	\$12,358.52 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,358.52 \$0.00 \$12,358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.358.52 \$0.00	\$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.52 \$0.00	\$0.00 \$11.684.76 \$673.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.52 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Context C	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$6.00 \$0.00 \$12,358.52 \$0.00	\$12,358,52 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$11,684,76 \$673,76 \$0,00 \$12,358,52 \$0,00 \$12,358,52 \$0,000 \$0,000\$0,000 \$0,0000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$5.00 \$12,358.52 \$0.00 \$12,358.52 \$0.000 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$57.376 \$0.00 \$11,684.76 \$5.00 \$12,358.52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$67.376 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$0000\$0000\$0000\$0000\$0000\$00000\$0000	\$0.00 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Control Societal Test Avoided Electric Total Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Ancillary Avoided Electric Total Control Adders Control Adders Arrears Derdicipant or Unit Costs Netly Environmental Benefits Other Participation Total Participant Test Incentives	\$0.00 \$0.00	\$12,358,52 \$0.00 \$11,684,76 \$0.00 \$0.00 \$12,358,52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$673,76 \$0.00 \$0.00 \$11,684,76 \$0.00	\$0.00 \$11.684.76 \$0.00 \$11.684.76 \$0.000 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.684.76 \$673.76 \$0.00 \$1.684.76 \$0.000 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Copacity Copac	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$73.76 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.000 \$0.00	\$12,358,52 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$11,684,76 \$0,00 \$12,358,52 \$0,00 \$12,358,52 \$0,000 \$0,000 \$0,	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$5.00 \$11,2358.52 \$0.00 \$12,358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$73.76 \$0.00 \$12.358.52 \$0.00 \$12.358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$50.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$673,76 \$0.00 \$12,358,52 \$0.00
Total Reduced Arrears Reduced Arrears Reduced Arrears Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Case Lost Revenue Case Case Case Case Case Case Case Case	\$0.00 \$0.00	\$12,358.52 \$0.00 \$0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.385.52 \$0.00	\$0.00 \$11.684.76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$0.00 \$12,358,52 \$0.00 \$12,358,52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
Total Reduced Arrears Reduced Arrears Reduced Arrears Reduced Arrears Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fue) Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Arounded Reduced Arrears Reduced Arrears Participant or Unit Costs (Nets) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Cas Bill Savings (Gross)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.62 \$0.00 \$12,358.62 \$0.00	\$12,358,52 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$11,684,76 \$0,00 \$12,358,52 \$0,00 \$12,358,52 \$0,000 \$0,000 \$0,	\$0.00 \$11,684.76 \$673.76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$50.00 \$12,358,52 \$0.00 \$12,358,52 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000000	\$0.00 \$11.684.76 \$573.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$6.73.76 \$0.00 \$12.358.52 \$0.00 \$20.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
Total Reduced Arrears Reduced Arrears Reduced Arrears Restore Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fue) Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric 74D Reduced Arrears Other Miscellaneous Costs Other / Miscellaneous Costs Other Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Mos) Participant or Unit Tac Costs (Gross) Electric Bl Savings (Gross) Electric Bl Savings (Gross) Electric Bl Savings (Gross) Electric Bl Savings (Gross) Cas Bil Savings (Gross) Cas B	\$0.00 \$0.00	\$12,358.52 \$0.00 \$0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.385.52 \$0.00	\$0.00 \$11.684.76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$0.00 \$12,358,52 \$0.00 \$12,358,52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
Total Reduced Arrears Reduced Arrears Reduced Arrears Reduced Arrears Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Arounded Reduced Case Production Avoided Gas Capacity Reduced Arrears Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Inscellaneous Total Reduced Arrears Participant Test Incentives Participant Costs Incentives Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Participant and Lar Cordis (Gross) Reliceric Bl Savings (Gross) Electric Bl Savings (Gross) Cas Bl Savings (Gross) Cas Bl Savings (Gross) Case Bl Savings	\$0.00 \$11,684,76 \$673,76 \$0.00 \$12,358,52 \$0.00	\$12,358.52 \$0.00 \$0.0	\$0.00 \$0.00	\$0.00 \$11,684.76 \$673.76 \$0.00 \$12,385.52 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000000	\$0.00 \$11.684.76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$0.00 \$12,358,52 \$0.00 \$12,358,52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Avoided Gas Production Avoided Gas Capacity Catal	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$6.00 \$0.00 \$12,358.62 \$0.00 \$	\$12,358.52 \$0.00 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$67.76 \$0.00 \$11.684.76 \$0.00 \$12.358.62 \$0.00 \$12.358.62 \$0.00 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$5.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$67.376 \$0.00 \$11.684.76 \$6.00 \$12.356.52 \$0.00 \$12.356.52 \$0.00 \$0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$0.00 \$11,684.76 \$0.00 \$12,358.52 \$0.00 \$0.
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Control Revenue (Net Fuel) Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Reduced Arrears Participant or Unit Costs [Nets] Participant Test Incentives Participant Test Incentives Participant Tur Tax Credits (Gross) Gas Bill Savings (Gross) Gas Bill Savings (Gross) Cas Bill Savings (Gross) Total Test Results Present Values (PVs) of Impacts	\$0.00 \$0.00	\$12,358.52 \$0.00 \$0.0	\$0.00 \$11.684.76 \$0.00 \$12.356.52 \$0.00 \$12.356.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.365.52 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$13.55.2 \$0.00 \$12.355.52 \$0.00 \$10.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$07.76 \$0.00 \$12,358.52 \$0.00 \$
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Control Control Control Societal Test Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Capacity Avoided Electric Ancillary Avoided Case Capacity Electric Ancillary Avoided Case Capacity Electric Ancillary Avoided Case Capacity Electric Electric Ancillary Avoided Case Capacity Electric Electric Ancillary Avoided Case Capacity Electric Electric Total Control Costs (Net) Electric Electric Service) Electric Elli Savings (Gross) Gas Bill Savings (Gross) Electric Elli Savings (Gross) Total Test Results Present Values (PVs) of Impacts Electric Elli Savings (Gross) Case Bill Savings (Gross) Electric Elli Savings (Gross) Case Bill Savings (Gross) Case Bill Savings (Gross) Case Bill Savings (Gross) Case Bill Savings (Gross) Case Case Case Case Case Case Case Case	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$6,000 \$0.00 \$12,358,82 \$0.00 \$	\$12,358.52 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.0000000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$673,76 \$0.00 \$0.00 \$11,684,76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.358.52 \$0.00 \$12.358.52 \$0.00 \$	\$0.00 \$0.00 </td <td>\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00</td>	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Aroided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Capacity Code Case Production Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Case Case (Potentian) Code Total Case Case (Potentian) Code Case (Potentian) Code Case (Potentian) Code Case (Potentian) Case (\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$673,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$12,358,52 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000000 \$0.00000000	\$12,358,52 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,00000 \$0,00000000 \$0,0000000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$11.684.76 \$0.00 \$11.684.76 \$0.00 \$11.684.76 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$73.76 \$0.00 \$11.684.76 \$50.00 \$11.684.76 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.0000000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$573.76 \$0.00 \$11,684.70 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00 \$	\$0.00 \$0.000 \$0.0000 \$0.0000\$0.0000\$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$0.0000\$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$0.0000\$0.000 \$0.0000\$0.000 \$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.00
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cost Revenue Avoided Electric Troduction Avoided Electric Production Avoided Electric Ancillary Avoided Gas Production Cost (Net) Electric Bill Savings (Gross) Participant or Unit Costs (Net) Participant or Unit Costs (Sides) Participant or Unit Costs (Sides) Electric Bill Savings (Gross) Electric Bill Savings (Gross) Cas Bill Savings (Gross) Electric Bill Savings (Gross) Cas Bill Savings (Gross) Cas Bill Savings (Gross) Electric Bill Savings (Gross) Cas Bill Savings (Gross) Cas Bill Savings (Gross) Cas Ditter (Discounted) KW (Discounted) CCF (Discounted)	\$0.00 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$12,358,52 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$11,684,76 \$673,76 \$0,00 \$12,358,52 \$0,00 \$12,358,52 \$0,000 \$0,0000 \$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,0000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0,000\$0	\$0.00 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$11.684.76 \$673.76 \$0.00 \$12.358.52 \$0.00 \$12.358.52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000\$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$12.385.52 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,38.52 \$0.00 \$12,358.52 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.00000 \$0.0000 \$0.000000 \$0.00000000
Total Reduced Arrears Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Aroided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Capacity Code Case Production Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Case Case (Potentian) Code Total Case Case (Potentian) Code Case (Potentian) Code Case (Potentian) Case (Poten	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684,76 \$673,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$11,684,76 \$0.00 \$12,358,52 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000000 \$0.00000000	\$12,358,52 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,00000 \$0,00000000 \$0,0000000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$673.76 \$0.00 \$11.684.76 \$0.00 \$11.684.76 \$0.00 \$11.684.76 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11.684.76 \$73.76 \$0.00 \$11.684.76 \$50.00 \$11.684.76 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.0000000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,684.76 \$673.76 \$0.00 \$11,684.76 \$573.76 \$0.00 \$11,684.70 \$0.00 \$12,358.52 \$0.00 \$12,358.52 \$0.00 \$	\$0.00 \$0.000 \$0.0000 \$0.0000\$0.0000\$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$0.0000\$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$0.0000\$0.000 \$0.0000\$0.000 \$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.0000\$0.0000\$0.00000\$0.0000\$0.0000\$0.00

Cost / Benefit Tests For Normal Weather

Cost Based 0.00 0.00 0.00

			Partic	ipation			To	tal Participant Cos	sts	To	tal Participant Cos	sts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Drop	-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	214	0	214	0	214	214	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	214	0	214	0	214	214	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Sav	rings (Losses Inc	luded)														
													acts/Savings			
				Per Par					Cumulative							
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							0	0							0	0

	Lost	Revenue per Parti	cipant	Cun	nulative Lost Reve	enue	Cumulative Lost Revenue (Net Fuel)		
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Ou
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Jtility Program	Costs										
			Overall Costs				Total Costs p	er kW, kWh, and	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$11,684.76	\$673.76	\$0.00	\$0.00	\$12,358.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$11.684.76	\$673.76	\$0.00	\$0.00	\$12.358.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Docket No. EL23-Appendix D Page 52 of 60

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0

(Cost-Based Avoi	ided Costs (Net F	ree Riders/Drop-0	Out, Losses Inclu	ided)				
			c	umulative Electr	ic			Cumulative Gas	
	Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Г	Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

14 DSMore 2019 Aggregation Results - 2022 SD EEP Status Report - Sect=INDR-EEP - Tech=DEV

Docket No. EL23-Appendix D Page 53 of 60

Cost / Benefit Tests For Normal Weathe	Cost	Adia (T - 1	Market-Based	0-1	
Utility (PAC/UCT) Test	Based 0.00	Minimum 0.00	Today 0.00	Alternate 0.00	Option 0.00	Maximum 0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM (Net Fuel) Societal Test	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and Bene	efits Per Test					
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Jtility (PAC/UCT) Test						
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs Implementation / Participation Costs	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears	\$4,872.64 \$0.00	\$4,872.64 \$0.00	\$4,872.64 \$0.00	\$4,872.64 \$0.00	\$4,872.64 \$0.00	\$4,872.64 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
RC Test Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$0.00 \$3,561.94	\$0.00 \$3,561.94	\$0.00 \$3,561.94	\$0.00 \$3,561.94	\$0.00 \$3,561.94	\$0.00 \$3,561.94
Implementation / Participation Costs	\$1,310.70	\$1,310.70	\$1,310.70	\$1,310.70	\$1,310.70	\$1,310.70
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$4,872.64	\$0.00 \$4,872.64	\$0.00 \$4,872.64	\$0.00 \$4,872.64	\$0.00 \$4,872.64	\$0.00 \$4,872.64
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Tab	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Administration Costs	\$3,561.94	\$3,561.94	\$3,561.94	\$3,561.94	\$3,561.94	\$3,561.94
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,310.70	\$1,310.70 \$0.00	\$1,310.70	\$1,310.70	\$1,310.70 \$0.00	\$1,310.70
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Total	\$4,872.64	\$4,872.64	\$4,872.64	\$4,872.64	\$4,872.64	\$4,872.64
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Gas Lost Revenue	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Froduction Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs Implementation / Participation Costs	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70	\$3,561.94 \$1,310.70
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arcore	\$4,872.64	\$4,872.64	\$4,872.64	\$4,872.64	\$4,872.64	\$4,872.64
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test						
Incentives Participant or Unit Costs (Gross)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas Bill Savings (Gross) Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
resent Values (PVs) of Impacts						
resent values (FVS) of impacts	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
				0.0000		0.0000
kW (Discounted) kWh (Discounted)	0.0000	0.0000	0.0000		0.0000	
kW (Discounted) kWh (Discounted) CCF (Discounted)		0.0000 0.0000 0.0000	0.0000 0.0000 0.0000	0.0000 0.0000	0.0000	0.0000
kWh (Discounted)	0.0000 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

	NET BENE	FITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$0.00	\$4,872.64	(\$4,872.64)	inf.	Utility (PAC) Test
\$0.00	\$4,872.64	(\$4,872.64)	inf.	TRC Test
\$0.00	\$4,872.64	(\$4,872.64)	inf.	RIM Test
\$0.00	\$4,872.64	(\$4,872.64)	inf.	RIM (Net Fuel) Test
\$0.00	\$4,872.64	(\$4,872.64)	inf.	Societal Test
\$0.00	\$0.00	\$0.00	inf.	Participant Test
Participants	kWh	Summer kW	Winter kW	
0	0.00	0.000	0.000	Generator
	0	0.000	0.000	Meter
Check:	(579)	Loss Factor:	9.06%	
	Implementation			
Administration Costs	Costs	Other/Misc. Costs	Incentives	Total Costs
\$3,561.94	\$1,310.70	\$0.00	\$0.00	\$4,872.64

Participation an	d Total Participan	t Costs								_		-
			Partic	pation			To	tal Participant Co	sts		tal Participant Co	
					Cumulative	Cumulative		Gross			ree Riders / Drop	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	ō	ō	ō	Ō	ō	ō	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	ő	Ő	0	õ	0	Ő	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Ő	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0

												Electric Impa	acts/Savings			
Ē				Per Par	ticipant							Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

	Lost F	Revenue per Parti	cipant	Cun	ulative Lost Reve	enue	Cumulati	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

			Overall Costs			Total Costs per kW, kWh, and CCF Saved (Losses Included)								
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net			
1	\$3,561.94	\$1,310.70	\$0.00	\$0.00	\$4,872.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

0	Cost-Based Avoi	ided Costs (Net F	ree Riders/Drop-0	Out, Losses Inclu	ided)				
			c	umulative Electr	ic			Cumulative Gas	
	Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

inter-Daseu A		et Free Riders/Drop-	mulative Electr		Value	
Maaa	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
Year						
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit T	Tests For Normal Weathe	r	•				
		Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
	Utility (PAC/UCT) Test	6.27	4.60	7.33	7.73	7.07	18.98
	TRC Test	3.67	2.69	4.29	4.52	4.14	11.10
	RIM Test	0.65	0.49	0.76	0.81 0.84	0.74	1.95 2.02
	RIM (Net Fuel) Societal Test	0.68 4.80	0.51 3.55	0.79 5.66	5.98	<mark>0.76</mark> 5.47	2.02
	Participant Test	6.45	6.31	6.45	6.45	6.45	6.55
Present Values	(PVs) of Costs and Bene	fits Per Test					
resent values		Cost			Market-Based		
	T) T = - 4	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UC	Avoided Electric Production	\$2,542,351.45	\$2,279,382.39	\$3,716,481.33	\$3,927,478.92	\$3,580,759.74	\$9,841,831.2
Av	voided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric Capacity	\$613,925.32	\$0.00	\$0.00 \$139.637.26	\$0.00	\$0.00	\$0.00
	Avoided Electric T&D Avoided Electric Ancillary	\$139,637.26 \$0.00	\$139,637.26 \$0.00	\$0.00	\$139,637.26 \$0.00	\$139,637.26 \$0.00	\$139,637.26 \$0.00
	Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Administration Costs	\$3,295,914.04 \$35,998.71	\$2,419,019.66 \$35,998.71	\$3,856,118.59 \$35,998.71	\$4,067,116.18 \$35,998.71	\$3,720,397.01 \$35,998.71	\$9,981,468.5 \$35,998.71
Imp	plementation / Participation Costs	\$24,786.27	\$24,786.27	\$24,786.27	\$24,786.27	\$24,786.27	\$24,786.27
	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Incentives	\$465,098.14 \$525,883.12	\$465,098.14 \$525,883.12	\$465,098.14 \$525,883.12	\$465,098.14 \$525,883.12	\$465,098.14 \$525,883.12	\$465,098.14 \$525,883.12
	Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Test Results	6.27	4.60	7.33	7.73	7.07	18.98
FRC Test	Avoided Electric Production	\$2,542,351.45	\$2,279,382.39	\$3,716,481.33	\$3,927,478.92	\$3,580,759.74	\$9,841,831.2
Av	voided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric Capacity	\$613,925.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric T&D Avoided Electric Ancillary	\$139,637.26 \$0.00	\$139,637.26 \$0.00	\$139,637.26 \$0.00	\$139,637.26 \$0.00	\$139,637.26 \$0.00	\$139,637.26 \$0.00
	Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Administration Costs	\$3,295,914.04 \$35,998.71	\$2,419,019.66 \$35,998.71	\$3,856,118.59 \$35,998.71	\$4,067,116.18 \$35,998.71	\$3,720,397.01 \$35,998.71	\$9,981,468.5 \$35,998.71
Imp	Administration Costs plementation / Participation Costs	\$35,998.71 \$24,786.27	\$24,786.27	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27	\$24,786.27
	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Incentives	\$0.00 \$60.784.08	\$0.00	\$0.00 \$60.784.98	\$0.00 \$60.784.08	\$0.00 \$60.784.98	\$0.00
	Total Reduced Arrears	\$60,784.98 \$0.00	\$60,784.98 \$0.00	\$0.00	\$60,784.98 \$0.00	\$0.00	\$60,784.98 \$0.00
	Participant or Unit Costs (Net)	\$838,416.33	\$838,416.33	\$838,416.33	\$838,416.33	\$838,416.33	\$838,416.33
Par	rticipant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Test Results	3.67	2.69	4.29	4.52	4.14	11.10
RIM Test	Avoided Electric Production	\$2,542,351.45	\$2,279,382.39	\$3,716,481.33	\$3,927,478.92	\$3,580,759.74	\$9,841,831.2
Av	voided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric Capacity	\$613,925.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric T&D	\$139,637.26	\$139,637.26	\$139,637.26	\$139,637.26	\$139,637.26	\$139,637.26
	Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total	\$3,295,914.04	\$2,419,019.66	\$3,856,118.59	\$4,067,116.18	\$3,720,397.01	\$9,981,468.5
Imr	Administration Costs plementation / Participation Costs	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27	\$35,998.71 \$24,786.27
unt-	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Incentives	\$465,098.14	\$465,098.14	\$465,098.14	\$465,098.14	\$465,098.14	\$465,098.14
	Total Reduced Arrears	\$525,883.12	\$525,883.12	\$525,883.12	\$525,883.12	\$525,883.12	\$525,883.12
	Electric Lost Revenue	\$0.00 \$4,522,773.46	\$0.00 \$4,421,170.64	\$0.00 \$4,522,773.46	\$0.00 \$4,522,773.46	\$0.00 \$4,522,773.46	\$0.00 \$4,599,740.1
	Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Electric Lost Revenue (Net Fuel)	\$4,522,773.46 \$4,338,594.02	\$4,421,170.64 \$4,233,588.54	\$4,522,773.46 \$4,338,594.02	\$4,522,773.46 \$4,338,594.02	\$4,522,773.46 \$4,338,594.02	\$4,599,740.1 \$4,419,764.8
	Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total	\$4,338,594.02	\$4,233,588.54	\$4,338,594.02	\$4,338,594.02	\$4,338,594.02	\$4,419,764.8
Desistel Test	Test Results	0.65	0.49	0.76	0.81	0.74	1.95
Societal Test	Avoided Electric Production	0.68 \$3,360,504.90	0.51 \$3,012,495.44	0.79 \$4,912,755.76	0.84	0.76 \$4,733,441.58	2.02 \$13,012,808.6
Av	voided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric Capacity	\$777,944.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Electric T&D Avoided Electric Ancillary	\$181,032.52 \$0.00	\$181,032.52 \$0.00	\$181,032.52 \$0.00	\$181,032.52 \$0.00	\$181,032.52 \$0.00	\$181,032.52 \$0.00
	Avoided Electric Anchiary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Administration Costs	\$4,319,482.40 \$35,998.71	\$3,193,527.96 \$35,998.71	\$5,093,788.28 \$35,998.71	\$5,372,764.69 \$35,998.71	\$4,914,474.10 \$35,998.71	\$13,193,841.1 \$35,998.71
Imp	plementation / Participation Costs	\$24,786.27	\$24,786.27	\$24,786.27	\$24,786.27	\$24,786.27	\$24,786.27
	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Reduced Arrears	\$60,784.98 \$0.00	\$60,784.98 \$0.00	\$60,784.98 \$0.00	\$60,784.98 \$0.00	\$60,784.98 \$0.00	\$60,784.98 \$0.00
	Participant or Unit Costs (Net)	\$838,416.33	\$838,416.33	\$838,416.33	\$838,416.33	\$838,416.33	\$838,416.33
	Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	Test Results	4.80	3.55	5.66	5.98	5.47	14.67
Participant Tes	it						
	Incentives Participant or Linit Costs (Gross)	\$465,098.14 \$838.416.33	\$465,098.14 \$838,416.33	\$465,098.14 \$838.416.33	\$465,098.14	\$465,098.14	\$465,098.14
	Participant or Unit Costs (Gross) sipant or Unit Tax Credits (Gross)	\$838,416.33 \$0.00	\$0.00	\$838,416.33 \$0.00	\$838,416.33 \$0.00	\$838,416.33 \$0.00	\$838,416.33 \$0.00
	Electric Bill Savings (Gross)	\$4,940,538.91	\$4,827,313.91	\$4,940,538.91	\$4,940,538.91	\$4,940,538.91	\$5,024,650.2
	Gas Bill Savings (Gross)	\$0.00 \$4,940,538.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$4,827,313.91 6.31	\$4,940,538.91 6.45	\$4,940,538.91 6.45	\$4,940,538.91 6.45	\$5,024,650.2 6.55
	Total			0.10	0.10	0.10	0.00
	Total Test Results	6.45	0.01				
Present Values	Total	6.45	0.01		Madeat David		
Present Values	Total Test Results	6.45 Cost		Today	Market-Based	Option	Maximum
Present Values	Total Test Results	6.45	Minimum 17744.0058	Today 17744.0058	Market-Based Alternate 17744.0058	Option 17744.0058	Maximum 17744.0058
Present Values	Total Test Results (PVs) of Impacts kW (Discounted) kWh (Discounted)	6.45 Cost Based 17744.0058 93420605.9461	Minimum 17744.0058 90976067.9152	17744.0058 93420605.9461	Alternate 17744.0058 93420605.9461	17744.0058 93420605.9461	17744.0058 95343968.767
Present Values	Total Test Results (PVs) of Impacts kW (Discounted) kWh (Discounted) CCF (Discounted)	6.45 Cost Based 17744.0058 93420605.9461 0.0000	Minimum 17744.0058 90976067.9152 0.0000	17744.0058 93420605.9461 0.0000	Alternate 17744.0058 93420605.9461 0.0000	17744.0058 93420605.9461 0.0000	17744.0058 95343968.767 0.0000
Present Values	Total Test Results (PVs) of Impacts kW (Discounted) kWh (Discounted)	6.45 Cost Based 17744.0058 93420605.9461	Minimum 17744.0058 90976067.9152	17744.0058 93420605.9461 0.0000 17744.0058	Alternate 17744.0058 93420605.9461	17744.0058 93420605.9461	17744.0058 95343968.767

Docket No. EL23-Appendix D Page 57 of 60

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	6.27	\$2,770,030.92	\$525,883.12	\$3,295,914.04
TRC Test	3.67	\$2,396,712.73	\$899,201.31	\$3,295,914.04
RIM Test	0.65	(\$1,752,742.54)	\$5,048,656.58	\$3,295,914.04
RIM (Net Fuel) Test	0.68	(\$1,568,563.10)	\$4,864,477.14	\$3,295,914.04
Societal Test	4.80	\$3,420,281.09	\$899,201.31	\$4,319,482.40
Participant Test	6.45	\$4,567,220.72	\$838,416.33	\$5,405,637.05
	Winter kW	Summer kW	kWh	Participants
Generator	510.031	786.437	6,067,574.90	5831
Meter	463.802	715.154	5,517,610	
	9.06%	Loss Factor:	5,562,737	Check:
			Implementation	
Total Costs	Incentives	Other/Misc. Costs	Costs	Administration Costs
\$525 883 12	\$465,098,14	\$0.00	\$24 786 27	\$35,998,71

			Partic	ipation			Tot	al Participant Co	osts	Tota	al Participant C	osts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	5831	0	5831	0	5831	5831	\$838,416.33	\$0.00	\$838,416.33	\$838,416.33	\$0.00	\$838,416.33
2	0	0	4962	0	4962	4962	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	4961	0	4961	4961	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	4957	0	4957	4957	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	4957	0	4957	4957	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	4957	0	4957	4957	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	4957	0	4957	4957	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	4957	0	4957	4957	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	4954	0	4954	4954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	4954	0	4954	4954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	4940	0	4940	4940	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	4940	0	4940	4940	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	4940	0	4940	4940	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	4940	0	4940	4940	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	4937	0	4937	4937	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	396	0	396	396	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	393	0	393	393	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	393	0	393	393	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	335	0	335	335	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	5.831	0	76,996	0	76.996	76,996	\$838.416	\$0	\$838,416	\$838.416	\$0	\$838,416

Impacts and Sav	rings (Losses Inc	luded)														
									-			Electric Impa				
				Per Part								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.204	0.204	0.135	0.135	0.087	0.087	1,040.57	1,040.57	1,192	1,192	786	786	510	510	6,067,575	6,067,575
2	0.213	0.213	0.131	0.131	0.103	0.103	1,221.17	1,221.17	1,057	1,057	651	651	510	510	6,059,438	6,059,438
3	0.212	0.212	0.131	0.131	0.103	0.103	1,218.46	1,218.46	1,054	1,054	651	651	510	510	6,044,770	6,044,770
4	0.212	0.212	0.131	0.131	0.103	0.103	1,218.07	1,218.07	1,052	1,052	649	649	509	509	6,037,959	6,037,959
5	0.212	0.212	0.131	0.131	0.103	0.103	1,218.07	1,218.07	1,052	1,052	649	649	509	509	6,037,959	6,037,959
6	0.212	0.212	0.131	0.131	0.103	0.103	1,218.07	1,218.07	1,052	1,052	649	649	509	509	6,037,959	6,037,959
7	0.212	0.212	0.131	0.131	0.103	0.103	1,218.07	1,218.07	1,052	1,052	649	649	509	509	6,037,959	6,037,959
8	0.212	0.212	0.131	0.131	0.103	0.103	1,218.07	1,218.07	1,052	1,052	649	649	509	509	6,037,959	6,037,959
9	0.212	0.212	0.131	0.131	0.103	0.103	1,218.20	1,218.20	1,051	1,051	649	649	508	508	6,034,965	6,034,965
10	0.212	0.212	0.131	0.131	0.103	0.103	1,218.20	1,218.20	1,051	1,051	649	649	508	508	6,034,965	6,034,965
11	0.213	0.213	0.131	0.131	0.103	0.103	1,219.39	1,219.39	1,051	1,051	649	649	508	508	6,023,811	6,023,811
12	0.213	0.213	0.131	0.131	0.103	0.103	1,219.39	1,219.39	1,051	1,051	649	649	508	508	6,023,811	6,023,811
13	0.213	0.213	0.131	0.131	0.103	0.103	1,219.39	1,219.39	1,051	1,051	649	649	508	508	6,023,811	6,023,811
14	0.213	0.213	0.131	0.131	0.103	0.103	1,219.39	1,219.39	1,051	1,051	649	649	508	508	6,023,811	6,023,811
15	0.213	0.213	0.131	0.131	0.103	0.103	1,219.43	1,219.43	1,050	1,050	649	649	508	508	6,020,311	6,020,311
16	0.276	0.276	0.183	0.183	0.012	0.012	2,402.62	2,402.62	109	109	72	72	5	5	951,436	951,436
17	0.273	0.273	0.180	0.180	0.008	0.008	2,377.31	2,377.31	107	107	71	71	3	3	934,282	934,282
18	0.273	0.273	0.180	0.180	0.008	0.008	2,377.31	2,377.31	107	107	71	71	3	3	934,282	934,282
19	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
20	0.095	0.095	0.009	0.009	0.009	0.009	79.91	79.91	32	32	3	3	3	3	26,771	26,771
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							25,421	25,421							93,420,606	93,420,606

	Lost Revenue per Participant			Cumulative Lost Revenue			Cumulative Lost Revenue (Net Fuel)		
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$69.61	\$0.00	\$69.61	\$405,868.13	\$0.00	\$405,868.13	\$376,690.65	\$0.00	\$376,690.65
2	\$83.26	\$0.00	\$83.26	\$413,144.86	\$0.00	\$413,144.86	\$383,967.38	\$0.00	\$383,967.38
3	\$84.75	\$0.00	\$84.75	\$420,430.16	\$0.00	\$420,430.16	\$404,701.62	\$0.00	\$404,701.62
4	\$86.41	\$0.00	\$86.41	\$428,347.47	\$0.00	\$428,347.47	\$412,618.92	\$0.00	\$412,618.92
5	\$88.14	\$0.00	\$88.14	\$436,914.42	\$0.00	\$436,914.42	\$421,185.87	\$0.00	\$421,185.87
6	\$89.90	\$0.00	\$89.90	\$445,652.71	\$0.00	\$445,652.71	\$429,924.16	\$0.00	\$429,924.16
7	\$91.70	\$0.00	\$91.70	\$454,565.76	\$0.00	\$454,565.76	\$438,837.22	\$0.00	\$438,837.22
8	\$93.54	\$0.00	\$93.54	\$463,657.08	\$0.00	\$463,657.08	\$447,928.53	\$0.00	\$447,928.53
9	\$95.40	\$0.00	\$95.40	\$472,605.98	\$0.00	\$472,605.98	\$456,877.44	\$0.00	\$456,877.44
10	\$97.31	\$0.00	\$97.31	\$482,058.10	\$0.00	\$482,058.10	\$466,329.56	\$0.00	\$466,329.56
11	\$99.28	\$0.00	\$99.28	\$490,442.46	\$0.00	\$490,442.46	\$474,713.92	\$0.00	\$474,713.92
12	\$101.27	\$0.00	\$101.27	\$500,251.31	\$0.00	\$500,251.31	\$484,522.77	\$0.00	\$484,522.77
13	\$103.29	\$0.00	\$103.29	\$510,256.34	\$0.00	\$510,256.34	\$494,527.79	\$0.00	\$494,527.79
14	\$105.36	\$0.00	\$105.36	\$520,461.46	\$0.00	\$520,461.46	\$504,732.92	\$0.00	\$504,732.92
15	\$107.47	\$0.00	\$107.47	\$530,574.86	\$0.00	\$530,574.86	\$514,846.32	\$0.00	\$514,846.32
16	\$296.60	\$0.00	\$296.60	\$117,453.42	\$0.00	\$117,453.42	\$101,724.87	\$0.00	\$101,724.87
17	\$301.39	\$0.00	\$301.39	\$118,447.51	\$0.00	\$118,447.51	\$118,447.51	\$0.00	\$118,447.51
18	\$307.42	\$0.00	\$307.42	\$120,816,46	\$0.00	\$120.816.46	\$120.816.46	\$0.00	\$120.816.46
19	\$10.22	\$0.00	\$10.22	\$3,423.49	\$0.00	\$3,423.49	\$3,423.49	\$0.00	\$3,423.49
20	\$10.42	\$0.00	\$10.42	\$3,491,96	\$0.00	\$3,491,96	\$3,491,96	\$0.00	\$3,491,96
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$2,322.73	\$0.00	\$2,322.73	\$7,338,863.94	\$0.00	\$7.338.863.94	\$7,060,309.37	\$0.00	\$7.060.309.3

Itility Program	Costs											
	Overall Costs						Total Costs per kW, kWh, and CCF Saved (Losses Included)					
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (nel	
1	\$35,998.71	\$24,786.27	\$465,098.14	\$0.00	\$525,883.12	\$405.63	\$405.63	\$0.09	\$0.09	\$0.00	\$0.00	
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	\$35,998,71	\$24,786,27	\$465.098.14	\$0.00	\$525,883,12	\$405.63	\$405.63	\$0.09	\$0.09	\$0.00	\$0.00	

		c	Cumulative Electric	;			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Tota
1	\$278,315.15	\$0.00	\$14,121.24	\$0.00	\$292,436.39	\$0.00	\$0.00	\$0.0
2	\$299,316.20	\$0.00	\$12,034.83	\$0.00	\$311,351.02	\$0.00	\$0.00	\$0.0
3	\$308,848.65	\$0.00	\$12,395.87	\$0.00	\$321,244.52	\$0.00	\$0.00	\$0.0
4	\$331,030.29	\$0.00	\$12,743.90	\$0.00	\$343,774.19	\$0.00	\$0.00	\$0.0
5	\$337,717.77	\$0.00	\$13,126.22	\$0.00	\$350,843.98	\$0.00	\$0.00	\$0.0
6	\$345,093.66	\$0.00	\$13,520.00	\$0.00	\$358,613.67	\$0.00	\$0.00	\$0.0
7	\$362,107.40	\$0.00	\$13,925.60	\$0.00	\$376,033.01	\$0.00	\$0.00	\$0.0
8	\$384,038.40	\$0.00	\$14,343.37	\$0.00	\$398,381.78	\$0.00	\$0.00	\$0.0
9	\$410,670.35	\$0.00	\$14,763.44	\$0.00	\$425,433.79	\$0.00	\$0.00	\$0.0
10	\$435,145.44	\$0.00	\$15,206.34	\$0.00	\$450,351.78	\$0.00	\$0.00	\$0.0
11	\$460,386.25	\$0.00	\$15,647.84	\$0.00	\$476,034.09	\$0.00	\$0.00	\$0.0
12	\$474,197.83	\$0.00	\$16,117.28	\$0.00	\$490,315.11	\$0.00	\$0.00	\$0.0
13	\$488,423.77	\$0.00	\$16,600.79	\$0.00	\$505,024.56	\$0.00	\$0.00	\$0.0
14	\$503,076.48	\$0.00	\$17,098.82	\$0.00	\$520,175.30	\$0.00	\$0.00	\$0.0
15	\$517,876.14	\$0.00	\$17,611.78	\$0.00	\$535,487.92	\$0.00	\$0.00	\$0.0
16	\$89,381.08	\$0.00	\$2,027.31	\$0.00	\$91,408.39	\$0.00	\$0.00	\$0.0
17	\$90,535.49	\$0.00	\$2,041.64	\$0.00	\$92,577.13	\$0.00	\$0.00	\$0.0
18	\$93,251.56	\$0.00	\$2,102.89	\$0.00	\$95,354.44	\$0.00	\$0.00	\$0.0
19	\$2,745.12	\$0.00	\$91.93	\$0.00	\$2,837.06	\$0.00	\$0.00	\$0.0
20	\$2,827.48	\$0.00	\$94.69	\$0.00	\$2,922.17	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Tota	ls \$6,214,984.51	\$0.00	\$225,615.79	\$0.00	\$6,440,600.30	\$0.00	\$0.00	\$0.0

Cost-Based Av	voided Costs (Net F	ree Riders/Drop-	Out, Losses Includ	led)				
		(Cumulative Electric		Cumulative Gas			
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$190,413.14	\$74,176.75	\$14,121.24	\$0.00	\$278,711.13	\$0.00	\$0.00	\$0.00
2	\$204,783.65	\$61,374.68	\$12,034.83	\$0.00	\$278,193.17	\$0.00	\$0.00	\$0.00
3	\$211,304.42	\$61,374.68	\$12,395.87	\$0.00	\$285,074.98	\$0.00	\$0.00	\$0.00
4	\$226,479.86	\$61,260.03	\$12,743.90	\$0.00	\$300,483.79	\$0.00	\$0.00	\$0.00
5	\$231,055.22	\$61,260.03	\$13,126.22	\$0.00	\$305,441.46	\$0.00	\$0.00	\$0.00
6	\$236,101.56	\$61,260.03	\$13,520.00	\$0.00	\$310,881.59	\$0.00	\$0.00	\$0.00
7	\$247,741.79	\$61,260.03	\$13,925.60	\$0.00	\$322,927.42	\$0.00	\$0.00	\$0.00
8	\$262,746.25	\$61,260.03	\$14,343.37	\$0.00	\$338,349.65	\$0.00	\$0.00	\$0.00
9	\$280,967.77	\$61,217.58	\$14,763.44	\$0.00	\$356,948.79	\$0.00	\$0.00	\$0.00
10	\$297,712.86	\$61,217.58	\$15,206.34	\$0.00	\$374,136.78	\$0.00	\$0.00	\$0.00
11	\$314,985.30	\$61,167.15	\$15,647.84	\$0.00	\$391,800.28	\$0.00	\$0.00	\$0.00
12	\$324,434.86	\$61,167.15	\$16,117.28	\$0.00	\$401,719.28	\$0.00	\$0.00	\$0.00
13	\$334,167.90	\$61,167.15	\$16,600.79	\$0.00	\$411,935.84	\$0.00	\$0.00	\$0.00
14	\$344,192.94	\$61,167.15	\$17,098.82	\$0.00	\$422,458.90	\$0.00	\$0.00	\$0.00
15	\$354,317.39	\$61,167.15	\$17,611.78	\$0.00	\$433,096.32	\$0.00	\$0.00	\$0.00
16	\$60,817.01	\$6,835.93	\$2,027.31	\$0.00	\$69,680.24	\$0.00	\$0.00	\$0.00
17	\$61,594.56	\$6,683.74	\$2,041.64	\$0.00	\$70,319.93	\$0.00	\$0.00	\$0.00
18	\$63,442.39	\$6,683.74	\$2,102.89	\$0.00	\$72,229.02	\$0.00	\$0.00	\$0.00
19	\$1,868.20	\$283.69	\$91.93	\$0.00	\$2,243.81	\$0.00	\$0.00	\$0.00
20	\$1,924.24	\$283.69	\$94.69	\$0.00	\$2,302.62	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$4,251,051.29	\$952,267.91	\$225,615.79	\$0.00	\$5,428,934.99	\$0.00	\$0.00	\$0.00

		C	umulative Electric	:		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$268,137.79	\$0.00	\$14,121.24	\$0.00	\$282,259.03	\$0.00
2	\$288,371.20	\$0.00	\$12,034.83	\$0.00	\$300,406.03	\$0.00
3	\$297,555.61	\$0.00	\$12,395.87	\$0.00	\$309,951.49	\$0.00
4	\$318,926.45	\$0.00	\$12,743.90	\$0.00	\$331,670.35	\$0.00
5	\$325,369.41	\$0.00	\$13,126.22	\$0.00	\$338,495.62	\$0.00
6	\$332,475.61	\$0.00	\$13,520.00	\$0.00	\$345,995.61	\$0.00
7	\$348,867.25	\$0.00	\$13,925.60	\$0.00	\$362,792.86	\$0.00
8	\$369,996.37	\$0.00	\$14,343.37	\$0.00	\$384,339.74	\$0.00
9	\$395,654.13	\$0.00	\$14,763.44	\$0.00	\$410,417.57	\$0.00
10	\$419,234.28	\$0.00	\$15,206.34	\$0.00	\$434,440.62	\$0.00
11	\$443,550.42	\$0.00	\$15,647.84	\$0.00	\$459,198.26	\$0.00
12	\$456,856.93	\$0.00	\$16,117.28	\$0.00	\$472,974.21	\$0.00
13	\$470,562.64	\$0.00	\$16,600.79	\$0.00	\$487,163.44	\$0.00
14	\$484,679.52	\$0.00	\$17,098.82	\$0.00	\$501,778.34	\$0.00
15	\$498,938.89	\$0.00	\$17,611.78	\$0.00	\$516,550.67	\$0.00
16	\$86,279.46	\$0.00	\$2,027.31	\$0.00	\$88,306.76	\$0.00
17	\$87,397.77	\$0.00	\$2,041.64	\$0.00	\$89,439.40	\$0.00
18	\$90,019.70	\$0.00	\$2,102.89	\$0.00	\$92,122.59	\$0.00
19	\$2,649.60	\$0.00	\$91.93	\$0.00	\$2,741.53	\$0.00
20	\$2,729.08	\$0.00	\$94.69	\$0.00	\$2,823.78	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount: 7	.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$190,413.14	\$74,176.75	\$14,121.24	\$0.00	\$278,711.13
2	\$191,225.75	\$57,311.31	\$11,238.05	\$0.00	\$259,775.11
3	\$184,251.38	\$53,516.96	\$10,808.85	\$0.00	\$248,577.19
4	\$184,409.31	\$49,880.46	\$10,376.61	\$0.00	\$244,666.38
5	\$175,679.10	\$46,578.07	\$9,980.31	\$0.00	\$232,237.48
6	\$167,630.97	\$43,494.32	\$9,599.14	\$0.00	\$220,724.43
7	\$164,250.14	\$40,614.74	\$9,232.53	\$0.00	\$214,097.41
8	\$162,664.99	\$37,925.80	\$8,879.92	\$0.00	\$209,470.71
9	\$162,429.59	\$35,390.35	\$8,534.86	\$0.00	\$206,354.79
10	\$160,715.34	\$33,047.29	\$8,208.89	\$0.00	\$201,971.52
11	\$158,781.94	\$30,833.94	\$7,887.97	\$0.00	\$197,503.85
12	\$152,717.71	\$28,792.55	\$7,586.71	\$0.00	\$189,096.97
13	\$146,885.09	\$26,886.31	\$7,296.96	\$0.00	\$181,068.36
14	\$141,275.23	\$25,106.27	\$7,018.27	\$0.00	\$173,399.77
15	\$135,802.45	\$23,444.09	\$6,750.23	\$0.00	\$165,996.77
16	\$21,766.63	\$2,446.60	\$725.58	\$0.00	\$24,938.82
17	\$20,585.42	\$2,233.76	\$682.33	\$0.00	\$23,501.51
18	\$19,799.21	\$2,085.87	\$656.27	\$0.00	\$22,541.36
19	\$544.43	\$82.67	\$26.79	\$0.00	\$653.89
20	\$523.64	\$77.20	\$25.77	\$0.00	\$626.60
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$2,542,351.45	\$613,925.32	\$139,637.26	\$0.00	\$3,295,914.04
_	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)