



Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2022
<b>Rider Revenue Requirement</b>													
A.0001701.001-G100-Blazing Star I Wind Farm	181,458	180,582	179,720	178,844	177,982	177,106	176,244	175,375	174,499	173,637	172,761	171,898	<b>2,120,106</b>
A.0001701.002-G100-Blazing Star I Wind Farm	255	255	255	255	255	255	255	255	255	255	255	255	<b>3,055</b>
A.0001701.003-G100-Blazing Star I Wind Farm	4	4	4	4	4	4	4	4	4	4	4	4	<b>45</b>
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	7,692	7,671	7,650	7,630	7,609	7,588	7,568	7,547	7,526	7,505	7,485	7,464	<b>90,934</b>
A.0001701.005 G100-Blazing Star I Wind Farm Tline	409	408	407	406	405	404	403	402	401	400	399	398	<b>4,839</b>
A.0001701.006-J460 Blazing Star 1 Wind Interc	5,896	5,868	5,840	5,811	5,783	5,755	5,727	5,699	5,671	5,643	5,614	5,586	<b>68,894</b>
A.0001701.007 J460 Blazing Star 1 Wind Comm	195	194	193	193	192	191	190	189	189	188	187	186	<b>2,288</b>
A.0001701.008 Purch BUS SYS Network Blazing Star	380	379	377	376	374	372	371	369	368	366	364	363	<b>4,459</b>
A.0001701.009-BS1- GIA MN 345Kv HNL	297	296	295	293	292	291	289	288	287	285	284	283	<b>3,480</b>
A.0001703.001-FOX G100-Foxtail Wind Farm	125,791	125,341	124,850	124,353	123,861	123,364	122,872	122,377	121,880	121,388	120,891	120,399	<b>1,477,366</b>
A.0001703.002 FOX G100-Foxtail Wind Farm Land	74	74	74	74	74	74	74	74	74	74	74	74	<b>891</b>
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	68	68	68	44	19	19	19	19	19	19	19	19	<b>400</b>
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	3,211	3,202	3,194	3,185	3,177	3,169	3,160	3,152	3,143	3,135	3,126	3,118	<b>37,972</b>
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	274	273	272	271	270	269	267	266	265	264	263	262	<b>3,216</b>
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	185,571	184,685	183,806	182,920	182,118	181,288	180,485	179,727	179,105	178,325	177,475	176,735	<b>2,172,241</b>
A.0001705.006-BUS SYS Purch Net Equ	320	319	317	316	314	313	311	310	308	306	305	303	<b>3,743</b>
A.0001706.001-G100-Lake Benton BOT Wind Farm	85,733	85,382	85,035	84,685	84,339	83,989	83,687	83,719	83,721	83,411	83,058	82,686	<b>1,009,445</b>
A.0001706.005-BUS SYS Purch Net Equ	151	150	150	149	148	147	147	146	146	145	145	144	<b>1,770</b>
Benson Biomass	60,314	60,080	59,846	59,611	59,377	59,143	58,908	58,674	58,440	58,206	57,971	57,737	<b>708,307</b>
Laurentian Biomass	-	-	-	-	-	1,044,079	-	-	-	-	-	-	<b>1,044,079</b>
A.0001702.001-G100-Blazing Star II Wind Farm	232,540	231,221	229,898	228,534	227,221	225,875	224,529	223,169	221,796	220,449	219,073	217,728	<b>2,702,033</b>
A.0001702.002-G100-Blazing Star II Wind Farm Land	96	96	96	96	96	96	96	96	96	96	96	96	<b>1,156</b>
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	8,821	8,797	8,772	8,748	8,724	8,699	8,675	8,650	8,626	8,602	8,577	8,553	<b>104,244</b>
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	72,140	71,576	73,418	75,416	74,986	74,731	74,553	74,239	73,851	73,420	72,977	72,543	<b>883,852</b>
A.0001704.002-G100-Freeborn Wind Farm Land	275	275	275	275	275	275	275	275	275	275	275	275	<b>3,302</b>
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	3,129	3,120	3,112	3,104	3,096	3,088	3,080	3,072	3,064	3,056	3,048	3,040	<b>37,012</b>
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	3,700	3,689	3,679	3,669	3,659	3,648	3,638	3,628	3,617	3,607	3,597	3,586	<b>43,717</b>
A.0001704.015-FBW Freeborn Wind Plant - Iowa	149,562	148,877	145,413	141,771	140,949	140,097	139,262	138,418	137,613	136,824	135,972	135,137	<b>1,689,892</b>
A.0001721.001-Jeffers Wind Purchase	42,982	42,778	42,577	42,370	42,166	41,958	41,753	41,547	41,339	41,134	40,926	40,721	<b>502,250</b>
A.0001722.001-Community Wind North	25,474	25,616	27,954	30,499	22,926	20,583	18,370	15,084	21,159	26,716	27,827	24,618	<b>286,825</b>
A.0001724.001-MWF Mower Wind Farm P	108,825	108,193	107,564	106,918	106,293	105,654	105,028	104,400	103,756	103,121	102,473	101,838	<b>1,264,062</b>
<b>Continuing Wind</b>													
A.0001707.001 DWF0 Dakota Wind Turbines	146,718	269,144	268,744	267,523	266,476	265,596	264,724	261,545	258,522	257,605	256,461	255,276	<b>3,038,332</b>
A.0001707.004 DWF0 Dakota Wind TSG	5,058	4,723	4,714	4,688	4,662	4,654	4,645	4,637	4,628	4,620	4,611	4,603	<b>56,243</b>
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001890.001 - RAW Rock Aetna Wind	2,427	2,365	2,305	2,242	2,182	2,120	2,058	(11,623)	1,548	334	2,924	31,626	<b>40,507</b>
A.0001566.172-NBL Nobles Wind Repow	29,447	28,724	27,554	35,512	19,313	31,800	29,426	28,482	28,566	29,704	148,906	10,954	<b>448,388</b>
A.0001576.022-GDM Grand Meadow Repo	-	-	-	-	-	-	-	-	-	-	-	-	-
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	220,782	248,419	211,559	244,549	246,518	210,141	264,263	283,157	203,980	257,508	(15,125)	292,156	<b>2,667,909</b>



Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2022
Rider Revenue Requirement													
<b>Sherco Solar</b>													
A.0001574.900-SHC Solar Generating Plant #1	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.901-SHC SS West Collector Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.902-SHC to SSW Line 5651 T-Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.903-SHC Solar I El TL 115KV LIB-SHC Rel	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.912-SHC Solar 1 Rose Property Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.924-ITC- Bus Sys Sherco Solar 1	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Red Wing</b>													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001562.207-REW0 Landfil Liner Phase 1	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Wilmarth</b>													
A.0001565.077-WLM0C Slaker PLC Replacement	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.116-WLM1C U1 Static Exciter	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.144-WLM99-Replace Walking Floor 2022-17	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.163-WLM0-Greensand Filter for RO Water-	-	-	-	-	-	-	-	-	-	-	-	-	-
FCA PTC True-Up (Jan - Apr)													
Production Tax Credits (Jan-Apr Rate Change True-up)													
PTC Floor Calculation													
Prairie Island Settlement Payments													
Sub-Total Rider Revenue Requirement	2,471,006	2,611,450	2,564,722	2,596,844	2,564,011	3,571,884	2,566,828	2,549,871	2,469,157	2,517,782	2,350,890	2,531,836	<b>31,366,281</b>
Prior Year (Over)/Under Collection													<b>(4,219,058)</b>
Total Rider Revenue Requirement	2,471,006	2,611,450	2,564,722	2,596,844	2,564,011	3,571,884	2,566,828	2,549,871	2,469,157	2,517,782	2,350,890	2,531,836	<b>27,147,223</b>
Revenue Collections	2,576,069	2,191,184	2,375,449	2,100,386	2,324,312	3,021,539	2,730,043	2,956,852	2,520,329	2,218,508	2,195,555	2,468,692	<b>29,678,918</b>
(OVER)/UNDER COLLECTION (Current Mo.)	(105,063)	420,267	189,273	496,458	239,699	550,345	(163,215)	(406,981)	(51,172)	299,273	155,335	63,144	<b>(2,531,696)</b>
(OVER)/UNDER (Balance Prior to CC)	(4,324,121)	(3,933,518)	(3,771,229)	(3,300,642)	(3,083,585)	(2,554,393)	(2,735,132)	(3,160,876)	(3,233,731)	(2,956,641)	(2,821,589)	(2,777,801)	
Carrying Charge	(29,663)	(26,984)	(25,871)	(22,642)	(21,153)	(17,523)	(18,763)	(21,684)	(22,183)	(20,283)	(19,356)	(19,056)	<b>(265,161)</b>
Amount netted against Interim Refund													
Final (OVER)/UNDER COLLECTION	(4,353,784)	(3,960,502)	(3,797,100)	(3,323,284)	(3,104,739)	(2,571,917)	(2,753,895)	(3,182,559)	(3,255,914)	(2,976,924)	(2,840,945)	(2,796,857)	<b>(2,796,857)</b>



Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
Rider Revenue Requirement													
A.0001701.001-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.002-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.003-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.005 G100-Blazing Star I Wind Farm Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.006-J460 Blazing Star 1 Wind Interc	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.007 J460 Blazing Star 1 Wind Comm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.008 Purch BUS SYS Network Blazing Star	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.009-BS1- GIA MN 345Kv HNL	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.001-FOX G100-Foxtail Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.002 FOX G100-Foxtail Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.006-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.001-G100-Lake Benton BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.005-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
Benson Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
Laurentian Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.001-G100-Blazing Star II Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.002-G100-Blazing Star II Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.002-G100-Freeborn Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.015-FBW Freeborn Wind Plant - Iowa	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001721.001-Jeffers Wind Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001722.001-Community Wind North	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001724.001-MWF Mower Wind Farm P	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Continuing Wind</b>													
A.0001707.001 DWF0 Dakota Wind Turbines	246,789	245,372	244,010	242,603	241,212	239,680	238,175	236,834	235,476	234,089	232,671	231,285	<b>2,868,195</b>
A.0001707.004 DWF0 Dakota Wind TSG	4,806	4,794	4,782	4,770	4,758	4,745	4,733	4,721	4,709	4,697	4,685	4,672	<b>56,871</b>
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	161,665	112,073	111,692	111,358	110,985	110,610	110,264	109,867	109,444	109,192	109,262	109,132	<b>1,375,544</b>
A.0001890.001 - RAW Rock Aetna Wind	23,407	23,352	23,286	23,167	23,078	22,987	22,864	22,738	22,656	22,591	22,527	22,447	<b>275,102</b>
A.0001566.172-NBL Nobles Wind Repow	154,951	155,130	152,211	152,237	150,775	150,193	150,008	149,282	148,535	147,905	147,192	146,338	<b>1,804,756</b>
A.0001576.022-GDM Grand Meadow Repo	4,824	40,000	81,064	80,634	80,947	81,736	81,939	81,764	81,500	81,262	81,072	81,061	<b>857,802</b>
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	43,256	74,680	87,381	75,029	83,665	70,345	75,003	74,944	81,187	83,801	80,661	82,212	<b>912,163</b>

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
<b>Rider Revenue Requirement</b>													
<b>From Rate Case K&amp;Ms</b>													
A.0000035.186-PI CT11,CT12 Transfor	78	174	(1,145)	1,419	1,311	1,325	1,457	1,493	1,597	1,680	1,674	1,667	12,730
A.0000035.313-PI 121-128 Intake Tra	(140)	136	(5,341)	14,135	14,418	14,450	14,669	14,675	14,693	14,703	14,682	15,446	126,526
A.0000035.403-PI 2022 Capital Maintenance	36	110	427	212	204	211	235	249	744	1,237	1,232	1,228	6,125
A.0000040.069-PI U2 Baffle Bolt Rep	1,531	1,577	1,528	940	1,599	1,679	1,707	1,703	1,802	(11,634)	12,592	23,049	38,074
A.0000045.001-PI TN-40 Casks (48-64	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000053.006-PI Wireless Network E	39	42	41	41	41	41	40	39	38	36	552	1,103	2,052
A.0000073.005-PI 122 Cooling Tower	1,484	459	781	(14,036)	9,872	9,159	9,137	10,202	11,268	11,225	11,183	11,140	71,874
A.0001320.007-NSPM Comm Network Pro	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001571.023-ANS2 CT Maj OH Rep Va	(4,767)	(8,612)	(3,673)	30,570	6,219	6,317	6,543	6,652	6,762	6,775	6,789	6,945	66,519
A.0001575.170-HBC8 - U8 CT Ovhl Maj	2,387	2,404	2,377	(9,304)	2,494	2,485	2,532	2,548	(7,006)	6,043	9,928	11,266	28,154
A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	220	1,477	2,781	3,445	3,768	5,318	7,335	8,743	10,160	11,675	13,548	15,923	84,391
A.0006056.091-MN Transportation Units Over 50K	(363)	122	796	2,406	3,856	5,550	8,323	10,497	12,517	14,242	15,593	16,891	90,429
A.0010021.007-SD - Pole Replacement Blanket	12,800	(4,074)	935	18,484	13,127	13,553	22,067	24,442	41,387	42,852	43,754	44,294	273,621
A.0010147.003-SUB Install Louise LO	645	1,067	1,232	1,400	(1,245)	3,487	3,956	4,016	4,371	4,727	28,397	52,684	104,739
A.0010174.001-SUB Install Great Pla	1,187	2,661	3,277	3,506	4,515	5,411	5,590	38,338	70,774	70,652	70,535	70,419	346,864
A.0010174.002-LINE Install Great Pl	1,613	2,091	2,522	2,759	3,188	3,522	3,282	3,541	3,800	4,061	4,322	31,486	66,187
D.0001804.355-CIP Substation Ph2 SW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.118-Chanhassen New SC	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.119-Marshall Operations C	(2,342)	(1,069)	1,534	(616)	490	582	2,096	2,166	11,815	21,434	21,397	22,108	79,594
D.0001810.139-Belle Plaine SC New	11	(361)	364	(210)	(816)	(1,296)	1,027	2,868	4,724	4,746	4,890	5,033	20,979
D.0001810.144-Grand Forks New Const	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.146-Belgrade SC New	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001853.003-ITC-Distrib Intell SW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001900.016-FAN - AGIS - NSPM - M	1,325	2,936	2,114	3,100	3,782	6,566	9,835	10,622	11,382	12,280	13,152	13,819	90,914
D.0001901.008-AGIS Meter Data Mgmt	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.057-AMI-DIST-NSPM-SD Full	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.071-AMI-SW-License-BS-NSP	182	178	174	170	165	161	157	152	148	144	139	1,606	3,377
D.0002038.004-DEMS Ph4 HW MN-10756	1,881	1,958	1,963	1,959	1,967	1,940	2,054	2,060	2,062	11,795	21,513	21,548	72,702
D.0002181.005-ITC-Strategic Fiber D	2,537	2,597	2,576	2,541	2,515	2,452	2,528	2,500	2,471	2,443	2,414	23,233	50,808
D.0002223.006-ITC-Customer Care IVR	538	528	518	507	497	487	477	466	456	446	435	6,391	11,745
D.0002240.006-ITC - HCM Core Payroll	(373)	(393)	(412)	(431)	(450)	9,606	19,785	20,019	20,111	20,041	19,950	19,861	127,314
D.0002333.001-ITC ISO Intrfc & Stlm	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002488.005-ITC-LFCM OT Moderniza	(74)	(78)	337	749	742	1,083	1,422	1,412	2,165	2,914	2,898	3,444	17,014
<b>Additional Projects</b>													
A.0000017.165-MT 2022 Maintenance Blanket	514	1,424	1,201	2,005	2,299	2,086	2,481	2,511	3,876	5,222	5,213	5,277	34,107
A.0000017.203-MT 2023 Maintenance Blanket	938	794	843	334	(460)	(5,274)	3,741	3,756	5,683	7,599	7,742	7,891	33,589
A.0000017.215-MT Rplc Turbine Stop Vlvs	117	313	263	(900)	52	5,524	6,168	6,354	6,489	6,470	6,449	6,429	43,729
A.0000035.456-PI U2 RV Lower Radial Clevis Bolts	1,313	1,274	703	1,399	953	1,448	1,460	1,463	1,510	(9,282)	7,614	13,902	23,757
A.0001573.325-BDS2 HP Turbine Blades Rpl	(4,593)	8,525	3,382	3,234	3,525	3,456	3,571	3,788	4,006	3,992	3,978	3,965	40,828
A.0005553.001-COMM MN Fiber Buildout	332	427	509	667	930	1,025	1,536	2,481	3,203	3,769	4,224	4,601	23,702
A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	(6,729)	(2,340)	2,859	6,534	7,895	9,882	8,219	8,579	8,824	8,990	9,098	9,168	70,978
A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	98	91	178	264	257	250	669	1,749	2,801	3,188	3,247	4,593	17,384
A.0006056.369-MN-Fleet ADD Units El Trans >50K	(281)	(128)	30	23	274	939	5,289	9,760	10,969	11,710	11,743	11,812	62,142
A.0010013.001-SD - OH Relocation Blanket	(1,829)	4,464	3,400	3,666	1,242	3,955	8,436	9,111	9,796	10,978	12,216	14,807	80,242
A.0010021.001-SD - OH Rebuild Blanket	7,524	3,475	6,387	8,752	7,725	6,418	12,678	13,238	14,241	16,779	19,657	25,969	142,843
A.0010029.001-SD - URD Cable Replacement Blanket	999	1,329	1,474	1,312	1,774	3,521	3,753	5,131	6,827	8,698	10,390	12,840	58,048
A.0010079.003-Rebuild Cherry Creek CHC321	(2,962)	(1,590)	773	769	1,975	3,178	3,279	3,380	3,371	3,363	3,354	3,346	22,235
D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	138	128	119	109	100	90	81	71	4,976	10,000	10,090	10,043	35,944
D.0001927.001-ITC-Marshall Operation Center NP M	856	835	814	793	772	751	730	709	688	667	646	9,394	17,655
D.0001994.063-ITC-VMWare-200148-MN	(872)	(879)	(885)	(892)	(898)	(905)	7,296	15,462	15,389	15,315	15,241	15,168	78,540
D.0002011.013-ITC - WAN Routine HW NSPMN	(200)	(203)	487	1,175	1,167	1,877	2,585	2,571	2,958	3,342	3,325	3,563	22,649
D.0002153.023-ITC-Microsoft License SW 200148 MN	(6,630)	(6,630)	(6,630)	(6,630)	(6,630)	(6,630)	31,985	70,426	70,077	69,729	69,381	69,033	340,848
D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	(45)	(48)	(51)	(54)	(57)	(60)	(63)	(66)	2,672	5,400	5,374	5,348	18,349
D.0002515.003-ITC - OT Monitoring 2021 NSPW	441	432	424	415	407	399	390	382	373	365	357	5,049	9,435
D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	(393)	(302)	1,883	4,059	4,038	4,252	4,465	4,441	5,007	5,571	5,543	5,787	44,350

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
Rider Revenue Requirement													
<b>Sherco Solar</b>													
A.0001574.900-SHC Solar Generating Plant #1	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.901-SHC SS West Collector Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.902-SHC to SSW Line 5651 T-Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.903-SHC Solar I El TL 115KV LIB-SHC Rel	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001574.912-SHC Solar 1 Rose Property Purchase	-	-	534	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	10,143
A.0001574.924-ITC- Bus Sys Sherco Solar 1	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Red Wing</b>													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	(1,408)	(965)	1,714	800	802	823	822	822	818	878	939	935	6,979
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	(1,401)	(449)	1,422	662	683	701	705	709	706	749	793	790	6,071
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	(795)	(1,759)	2,247	1,175	1,194	1,218	1,163	1,200	1,195	1,241	1,287	1,281	10,647
A.0001562.207-REWO Landfil Liner Phase 1	(586)	(79)	(130)	(98)	(135)	(1,388)	(41)	(8)	11	1,400	2,803	2,917	4,666
<b>Wilmarth</b>													
A.0001565.077-WLM0C Slaker PLC Replacement	(2,808)	(473)	(466)	(193)	(997)	6,048	1,991	2,008	1,995	1,978	1,969	1,961	13,014
A.0001565.116-WLM1C U1 Static Exciter	(482)	(123)	(41)	(13)	211	436	435	277	265	739	748	817	3,269
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	(2,088)	1,324	1,295	1,319	1,299	1,297	1,359	1,479	1,473	1,466	1,460	1,454	13,137
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	(155)	(277)	(3,486)	(2,326)	(2,260)	9,575	3,160	3,159	3,155	3,142	3,128	3,115	19,930
A.0001565.144-WLM99-Replace Walking Floor 2022-17	(566)	(37)	(48)	(2,120)	1,285	454	1,302	1,297	1,382	1,467	1,461	1,455	7,331
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	(1,162)	(36)	(76)	(42)	(154)	1,056	647	701	740	737	733	730	3,875
A.0001565.163-WLM0-Greensand Filter for RO Water-	(37)	(25)	(254)	(22)	(34)	(139)	(17)	(12)	(481)	365	742	807	894
FCA PTC True-Up (Jan - Apr)						447,052							447,052
Production Tax Credits (Jan-Apr Rate Change True-up)	(76,364)	(100,560)	(91,491)	(104,868)	(1,662,901)	(943,960)	(1,226,188)	(1,203,841)	(1,427,510)	(1,608,528)	(1,677,546)	(1,673,763)	(11,797,523)
PTC Floor Calculation													
Prairie Island Settlement Payments													
Sub-Total Rider Revenue Requirement	561,016	569,263	649,514	675,919	(864,921)	334,805	(295,605)	(176,292)	(319,701)	(463,382)	(445,894)	(310,718)	(85,996)
Prior Year (Over)/Under Collection													-
Total Rider Revenue Requirement	561,016	569,263	649,514	675,919	(864,921)	334,805	(295,605)	(176,292)	(319,701)	(463,382)	(445,894)	(310,718)	(85,996)
Revenue Collections	(344,745)	(95,758)	(196,790)	(176,249)	(192,585)	(182,746)	(371,193)	(425,201)	(353,049)	(321,193)	(286,690)	(338,952)	(3,285,153)
(OVER)/UNDER COLLECTION (Current Mo.)	905,762	665,022	846,303	852,168	(672,336)	517,551	75,589	248,909	33,348	(142,189)	(159,204)	28,234	3,199,157
(OVER)/UNDER (Balance Prior to CC)	(1,891,095)	(1,238,401)	(400,171)	449,388	(220,018)	296,098	337,583	588,693	625,878	487,770	331,746	362,142	
Carrying Charge	(12,328)	(8,073)	(2,609)	2,930	(1,434)	1,930	2,201	3,838	4,080	3,180	2,163	2,361	(1,763)
Amount netted against Interim Refund						36,034							36,034
Final (OVER)/UNDER COLLECTION	(1,903,423)	(1,246,475)	(402,780)	452,317	(221,453)	261,995	339,784	592,531	629,958	490,949	333,908	364,503	364,503





Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2024
Rider Revenue Requirement													
A.0001701.001-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.002-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.003-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.005 G100-Blazing Star I Wind Farm Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.006-J460 Blazing Star 1 Wind Interc	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.007 J460 Blazing Star 1 Wind Comm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.008 Purch BUS SYS Network Blazing Star	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.009-BS1- GIA MN 345Kv HNL	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.001-FOX G100-Foxtail Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.002 FOX G100-Foxtail Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.006-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.001-G100-Lake Benton BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.005-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
Benson Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
Laurentian Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.001-G100-Blazing Star II Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.002-G100-Blazing Star II Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.002-G100-Freeborn Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.015-FBW Freeborn Wind Plant - Iowa	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001721.001-Jeffers Wind Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001722.001-Community Wind North	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001724.001-MWF Mower Wind Farm P	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Continuing Wind</b>													
A.0001707.001 DWF0 Dakota Wind Turbines	212,322	211,351	210,378	209,398	208,435	207,454	206,492	205,520	204,539	203,577	202,596	201,634	<b>2,483,696</b>
A.0001707.004 DWF0 Dakota Wind TSG	4,569	4,558	4,547	4,535	4,524	4,513	4,502	4,491	4,479	4,468	4,457	4,446	<b>54,088</b>
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	131,152	130,401	129,649	128,891	128,147	127,388	126,645	125,894	125,135	124,391	123,633	122,889	<b>1,524,215</b>
A.0001890.001 - RAW Rock Aetna Wind	20,819	20,722	20,624	20,526	20,429	20,330	20,234	20,136	20,037	19,941	19,842	19,745	<b>243,385</b>
A.0001566.172-NBL Nobles Wind Repow	135,701	135,078	134,455	133,827	133,208	132,580	131,961	131,338	130,710	130,091	129,463	130,926	<b>1,589,339</b>
A.0001576.022-GDM Grand Meadow Repo	86,145	85,666	85,186	84,702	84,228	83,744	83,269	82,790	82,306	81,831	81,347	81,383	<b>1,002,596</b>
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	86,605	86,536	86,601	85,834	85,742	86,497	86,536	86,593	88,354	87,584	86,401	86,590	<b>1,039,873</b>

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2024
<b>Rider Revenue Requirement</b>													
<b>From Rate Case K&amp;Ms</b>													
A.0000035.186-PI CT11,CT12 Transfor	1,372	1,367	1,362	1,357	1,352	1,347	1,342	1,337	1,332	1,327	1,322	1,317	16,132
A.0000035.313-PI 121-128 Intake Tra	13,969	13,917	13,866	13,815	13,764	13,712	13,661	13,610	13,558	13,507	13,456	13,405	164,240
A.0000035.403-PI 2022 Capital Maintenance	1,155	1,151	1,147	1,143	1,138	1,134	1,130	1,126	1,122	1,118	1,113	1,109	13,586
A.0000040.069-PI U2 Baffle Bolt Rep	18,620	18,558	19,021	19,484	19,411	19,339	19,267	19,194	19,122	19,049	18,977	18,904	228,946
A.0000045.001-PI TN-40 Casks (48-64	11,001	10,764	10,654	10,568	10,394	10,212	24,103	37,967	37,814	37,707	37,405	37,113	275,703
A.0000053.006-PI Wireless Network E	968	962	957	952	946	941	936	930	925	919	914	909	11,260
A.0000073.005-PI 122 Cooling Tower	8,233	8,204	8,174	8,144	8,114	8,084	8,055	8,025	7,995	7,965	7,936	7,906	96,834
A.0001320.007-NSPM Comm Network Pro	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001571.023-ANS2 CT Maj OH Rep Va	8,958	8,928	8,898	8,868	8,839	8,809	8,779	8,750	8,720	8,690	8,660	8,631	105,529
A.0001575.170-HBC8 - U8 CT Ovhl Maj	9,171	9,145	9,118	9,091	9,065	9,038	9,012	8,985	8,958	8,932	8,905	8,879	108,301
A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	16,126	18,071	20,096	22,331	24,621	26,949	29,305	31,688	33,848	35,684	37,213	40,148	336,081
A.0006056.091-MN Transportation Units Over 50K	16,152	17,235	18,575	20,325	22,273	24,364	26,672	28,934	30,871	32,584	34,153	35,482	307,619
A.0010021.007-SD - Pole Replacement Blanket	35,910	36,346	37,119	36,033	37,673	38,379	41,982	45,414	49,842	53,677	58,411	59,818	530,603
A.0010147.003-SUB Install Louise LO	51,154	51,173	51,193	51,076	50,962	50,846	50,731	50,616	50,500	50,385	50,269	50,154	609,059
A.0010174.001-SUB Install Great Pla	71,268	71,108	70,947	70,785	70,626	70,464	70,304	70,144	69,982	69,823	69,661	69,501	844,612
A.0010174.002-LINE Install Great Pl	57,429	57,289	57,180	57,070	56,930	56,790	56,650	56,510	56,369	56,230	56,089	55,950	680,485
D.0001804.355-CIP Substation Ph2 SW	8,923	8,876	8,830	8,783	8,736	8,689	8,643	8,596	8,549	8,502	8,456	8,409	103,992
D.0001810.118-Chanhassen New SC	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.119-Marshall Operations C	21,274	21,242	21,209	21,176	21,144	21,111	21,079	21,046	21,014	20,981	20,948	20,916	253,140
D.0001810.139-Belle Plaine SC New	4,145	4,139	4,133	4,127	4,121	4,115	4,109	4,103	4,097	4,091	4,086	4,080	49,346
D.0001810.144-Grand Forks New Const	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.146-Belgrade SC New	70	89	108	128	147	167	186	206	226	245	265	282	4,118
D.0001853.003-ITC-Distrib Intell SW	(11)	(11)	(12)	(13)	(13)	373	758	754	751	748	745	742	4,811
D.0001900.016-FAN - AGIS - NSPM - M	14,030	14,220	14,409	14,597	14,779	14,951	15,242	15,499	15,602	15,707	15,788	15,850	180,674
D.0001901.008-AGIS Meter Data Mgmt	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.057-AMI-DIST-NSPM-SD Full	11,209	11,992	12,612	7,897	19,486	30,145	42,585	53,640	64,667	75,225	87,555	98,507	515,518
D.0001901.071-AMI-SW-License-BS-NSP	2,962	2,942	2,922	2,902	2,882	2,862	2,842	2,822	2,802	2,782	2,762	4,207	35,690
D.0002038.004-DEMS Ph4 HW MN-10756	21,521	21,418	21,315	21,212	21,110	21,007	20,905	20,802	20,699	20,597	20,494	20,392	251,472
D.0002181.005-ITC-Strategic Fiber D	38,318	38,110	37,902	37,693	37,486	37,277	37,069	36,861	36,653	36,445	36,237	36,029	446,079
D.0002223.006-ITC-Customer Care IVR	10,734	11,290	11,230	11,169	11,109	11,048	10,988	10,928	10,867	10,807	10,746	10,686	131,603
D.0002240.006-ITC - HCM Core Payroll	19,112	19,005	18,898	18,790	18,683	18,575	18,468	18,361	18,253	18,146	18,038	17,931	222,257
D.0002333.001-ITC ISO Intrfc & Stlm	(268)	(272)	(277)	(281)	(286)	3,207	6,753	6,813	6,827	6,817	6,786	6,755	42,572
D.0002488.005-ITC-LFCM OT Moderniza	3,441	3,418	3,970	4,521	4,493	5,041	5,588	5,555	6,099	6,641	6,603	7,143	62,513
<b>Additional Projects</b>													
A.0000017.165-MT 2022 Maintenance Blanket	5,074	5,057	5,041	5,024	5,007	4,990	4,974	4,957	4,940	4,923	4,907	4,890	59,785
A.0000017.203-MT 2023 Maintenance Blanket	6,280	6,259	6,239	6,218	6,198	6,177	6,157	6,136	6,116	6,095	6,075	6,054	74,005
A.0000017.215-MT Rplc Turbine Stop Vlvs	5,649	5,631	5,612	5,594	5,575	5,556	5,538	5,519	5,501	5,482	5,463	5,445	66,565
A.0000035.456-PI U2 RV Lower Radial Clevis Bolts	11,164	11,132	11,508	11,880	11,836	11,792	11,747	11,703	11,659	11,615	11,571	11,527	139,135
A.0001573.325-BDS2 HP Turbine Blades Rpl	4,200	4,184	4,167	4,151	4,134	4,118	4,102	4,085	4,069	4,052	4,036	4,020	49,318
A.0005553.001-COMM MN Fiber Buildout	4,988	5,270	5,535	5,796	6,066	6,339	6,607	6,826	7,024	7,198	7,348	7,467	76,465
A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	8,028	8,053	8,065	8,067	8,063	8,054	8,042	8,027	8,011	7,993	7,975	7,957	96,335
A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	5,276	5,238	5,201	5,163	5,126	5,088	5,703	6,968	8,228	9,484	10,734	11,980	84,189
A.0006056.369-MN-Fleet ADD Units El Trans >50K	11,032	10,968	10,903	10,839	10,775	10,710	10,813	11,082	11,349	11,615	11,879	12,143	134,108
A.0010013.001-SD - OH Relocation Blanket	12,739	12,710	12,681	12,652	12,623	12,594	12,565	12,536	12,507	12,478	12,449	12,420	150,954
A.0010021.001-SD - OH Rebuild Blanket	25,555	25,496	25,437	25,378	25,319	25,259	25,200	25,141	25,082	25,023	24,964	24,905	302,760
A.0010029.001-SD - URD Cable Replacement Blanket	14,136	14,102	14,067	14,033	13,998	13,964	13,929	13,895	13,860	13,825	13,791	13,756	167,356
A.0010079.003-Rebuild Cherry Creek CHC321	2,711	2,705	2,699	2,692	2,686	2,680	2,674	2,667	2,661	2,655	2,648	2,642	32,121
D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	9,033	8,983	8,932	8,881	8,831	8,780	8,730	8,680	8,629	8,579	8,528	8,478	105,064
D.0001927.001-ITC-Marshall Operation Center NP M	15,070	15,465	15,859	15,770	15,682	15,594	15,506	15,418	15,330	15,242	15,154	15,066	185,156
D.0001994.063-ITC-VMWare-200148-MN	13,870	13,792	13,713	13,635	13,556	13,478	13,399	13,321	13,242	13,164	13,085	13,007	161,263
D.0002011.013-ITC - WAN Routine HW NSPMN	3,417	3,394	3,806	4,216	4,190	4,598	5,005	4,975	5,380	5,783	5,750	6,152	56,666
D.0002153.023-ITC-Microsoft License SW 200148 MN	62,092	61,744	61,395	61,047	60,698	60,350	60,002	59,653	59,305	58,956	58,608	58,260	722,110
D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	4,635	4,609	4,584	4,559	4,533	4,508	4,483	4,457	4,432	4,407	4,381	4,356	53,945
D.0002515.003-ITC - OT Monitoring 2021 NSPW	8,113	8,069	8,025	7,980	7,936	7,892	7,848	7,804	7,760	7,715	7,671	7,627	94,440
D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	5,599	5,563	6,066	6,567	6,527	7,026	7,523	7,479	7,973	8,466	8,417	8,881	86,087

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2024
Rider Revenue Requirement													
<b>Sherco Solar</b>													
A.0001574.900-SHC Solar Generating Plant #1	25,299	26,376	27,175	27,934	28,917	29,615	29,923	29,694	29,271	147,032	264,670	266,151	<b>932,058</b>
A.0001574.901-SHC SS West Collector Sub	509	508	507	506	505	504	503	502	501	3,140	5,772	5,769	<b>19,226</b>
A.0001574.902-SHC to SSW Line 5651 T-Line	404	404	403	402	401	401	400	399	399	2,590	4,777	4,772	<b>15,753</b>
A.0001574.903-SHC Solar I El TL 115KV LIB-SHC Rel	0	0	0	0	0	0	0	0	0	2	4	4	<b>12</b>
A.0001574.912-SHC Solar 1 Rose Property Purchase	1,083	1,083	1,083	1,083	1,083	1,083	1,083	1,083	1,083	1,083	1,083	1,083	<b>12,993</b>
A.0001574.924-ITC- Bus Sys Sherco Solar 1	8	8	7	7	6	6	6	5	5	186	367	365	<b>975</b>
<b>Red Wing</b>													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	897	893	889	885	881	877	873	869	865	861	857	853	<b>10,502</b>
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	758	755	751	748	744	741	738	734	731	727	724	721	<b>8,871</b>
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	1,228	1,222	1,217	1,211	1,206	1,200	1,195	1,189	1,184	1,178	1,173	1,167	<b>14,371</b>
A.0001562.207-REW0 Landfil Liner Phase 1	2,929	2,916	2,903	2,890	2,877	2,863	2,850	2,837	2,824	2,811	2,798	2,785	<b>34,283</b>
<b>Wilmarth</b>													
A.0001565.077-WLM0C Slaker PLC Replacement	1,877	1,869	1,860	1,852	1,843	1,835	1,827	1,818	1,810	1,801	1,793	1,784	<b>21,969</b>
A.0001565.116-WLM1C U1 Static Exciter	856	852	848	844	840	837	833	829	825	821	818	814	<b>10,017</b>
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	1,394	1,388	1,382	1,376	1,369	1,363	1,357	1,351	1,344	1,338	1,332	1,326	<b>16,320</b>
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	2,983	2,969	2,956	2,942	2,929	2,915	2,902	2,889	2,875	2,862	2,848	2,835	<b>34,905</b>
A.0001565.144-WLM99-Replace Walking Floor 2022-17	1,398	1,392	1,385	1,379	1,373	1,367	1,360	1,354	1,348	1,342	1,335	1,329	<b>16,361</b>
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	702	698	695	692	689	686	683	680	676	673	670	667	<b>8,212</b>
A.0001565.163-WLM0-Greensand Filter for RO Water-	833	829	825	822	818	814	811	807	803	799	796	792	<b>9,749</b>
FCA PTC True-Up (Jan - Apr)													
Production Tax Credits (Jan-Apr Rate Change True-up)	(1,658,219)	(1,544,052)	(1,666,133)	(1,679,736)	(1,688,355)	(1,409,982)	(1,240,085)	(1,217,679)	(1,443,268)	(1,627,425)	(1,734,345)	(1,721,088)	<b>(18,630,367)</b>
PTC Floor Calculation	(427,434)												<b>(427,434)</b>
Prairie Island Settlement Payments	49,390	49,390	49,390	49,390	49,390	49,390	49,390	49,390	49,390	49,390	49,390	49,390	<b>592,675</b>
<b>Sub-Total Rider Revenue Requirement</b>	<b>(600,184)</b>	<b>(57,090)</b>	<b>(175,326)</b>	<b>(193,176)</b>	<b>(188,424)</b>	<b>107,546</b>	<b>313,974</b>	<b>366,058</b>	<b>159,345</b>	<b>113,179</b>	<b>144,027</b>	<b>179,315</b>	<b>169,244</b>
Prior Year (Over)/Under Collection													
<b>Total Rider Revenue Requirement</b>	<b>(600,184)</b>	<b>(57,090)</b>	<b>(175,326)</b>	<b>(193,176)</b>	<b>(188,424)</b>	<b>107,546</b>	<b>313,974</b>	<b>366,058</b>	<b>159,345</b>	<b>113,179</b>	<b>144,027</b>	<b>179,315</b>	<b>169,244</b>
Revenue Collections	47,912	43,525	42,178	40,585	39,213	42,413	52,574	54,162	46,261	43,261	36,921	45,443	<b>534,447</b>
(OVER)/UNDER COLLECTION (Current Mo.)	(648,096)	(100,615)	(217,504)	(233,761)	(227,637)	65,133	261,400	311,896	113,084	69,919	107,106	133,872	<b>(365,203)</b>
(OVER)/UNDER (Balance Prior to CC)	(283,593)	(386,056)	(606,077)	(843,789)	(1,076,927)	(1,018,814)	(764,056)	(457,141)	(347,037)	(279,380)	(174,096)	(41,359)	
Carrying Charge	(1,849)	(2,517)	(3,951)	(5,501)	(7,020)	(6,642)	(4,981)	(2,980)	(2,262)	(1,821)	(1,135)	(270)	<b>(40,928)</b>
<b>Amount netted against Interim Refund</b>													
<b>Final (OVER)/UNDER COLLECTION</b>	<b>(285,441)</b>	<b>(388,573)</b>	<b>(610,028)</b>	<b>(849,290)</b>	<b>(1,083,947)</b>	<b>(1,025,456)</b>	<b>(769,037)</b>	<b>(460,121)</b>	<b>(349,299)</b>	<b>(281,202)</b>	<b>(175,231)</b>	<b>(41,628)</b>	<b>(41,628)</b>