

| Rider Tracker | | 2022 | 2023 | 2024 |
|---|---|-----------|----------------------|------|
| Legacy - Rolled into 2022 SD Rate Case | | | | |
| Ex E | 10245258-MNGP Extended Power Uprate | 1,575,459 | - | - |
| Ex E | 11101522-PI-9 TN-40 Casks(39-47) | 402,850 | - | - |
| Ex E | 10798851-PI- Relicense ISFSI | 32,466 | - | - |
| Ex E | 11808202-PI U2 Generator Replacemnt | 357,007 | - | - |
| Ex E | 11808219-PI U2 GSU Transformer Repl | 81,968 | - | - |
| Ex E | 11946062-MNGP EDG Tornado Missile P | 58,947 | - | - |
| Ex E | 11503439-MNGP Fukushima Modificatio | 71,308 | - | - |
| Ex E | 11871747-MNGP Hardened Vents & Filt | 80,501 | - | - |
| Ex E | 11503753-PI 1R Transformer Replacem | 68,308 | - | - |
| Ex E | 11503758-PI 2M 2RS 2RX Transformer | 28,265 | - | - |
| Ex E | 11491534-Prairie 3rd 230/115 kv tra | 67,093 | - | - |
| Ex E | 11634222-PI Emerg Resp Equipment FL | 141,450 | - | - |
| Ex E | 11812440-PI LR Ph II-U2 MRP-227A Im | 22,583 | - | - |
| Ex E | 11044898-PI-NFPA 805 Fire Model | (135,435) | - | - |
| Ex E | 11808178-PI U1 Generator Replacemnt | 569,718 | - | - |
| Ex E | 11230621-PI U2 HDTP Speed Control U | 146,907 | - | - |
| Ex E | 11551351-BRDOC Border Wind ND Sequo | 1,040,765 | - | - |
| Ex E | 11869600-PLVOC Pleasant Valley Wind | 1,305,092 | - | - |
| Ex E | 10935185-SHC1C U1 Couton Bottom Rep | 38,726 | - | - |
| Ex E | 11345791-BDSOC Install Package Boil | 29,790 | - | - |
| Ex E | 11488127-SHC2C U2 Turbine EHC Ctrl | 11,265 | - | - |
| Ex E | 11487734-SHC3C Motor Control Sys PL | 47,666 | - | - |
| Ex E | 11487740-SHC3C Turbine EHC Controls | 11,709 | - | - |
| Ex E | 11488116-SHC3C Unit Protection PLC | 15,593 | - | - |
| Ex E | 11219377-Midtown 115 kV Line | 38,806 | - | - |
| Ex E | 11892875-NSM0953 Galloping Mitigati | (1) | - | - |
| Ex E | 11465739-GIST-III Computer Software | (3,836) | - | - |
| Ex E | 11083245-Hiawatha Dam Interconnect | 32,353 | - | - |
| Ex E | 11806389-Scott County 345 kV Expans | 67,279 | - | - |
| Ex E | 10818773-Dynamic EMS Environment Ph | 95,193 | - | - |
| Ex E | 11491932-Work and Asset Ph 1 SW MN | 652,946 | - | - |
| Ex E | 10799550-PI-Repl Instrument Air Com | 50,050 | - | - |
| Ex E | 12076265-MNGP Security Physical Upg | 61,955 | - | - |
| Ex E | 12075477-PI Sfgds CL Pump Redesign | 39,385 | - | - |
| MONTICELLO RETURN CREDIT [PROTECTED DATA BEGINS | | | | |
| | | | PROTECTED DATA ENDS] | |
| 16 Inf | 11776427-760 - Red Wing to Wabasha | 20,079 | - | - |
| 16 Inf | 12077207-NSM0953 Galloping Mitigati | 29,833 | - | - |
| 16 Inf | 10785655-HBC7C U7 HGP/Combustion In | 23,598 | - | - |
| 16 Inf | 11350867-SHC1C U1 DCS Controls Repl | 33,356 | - | - |
| 16 Inf | 11366818-MNGP Rplc IMUX Front End P | 21,754 | - | - |
| 16 Inf | 11434783-GIST-II Computer SoftwareN | (1,906) | - | - |
| 16 Inf | 11468481-MNGP Cyber Security 08-09 | 83,593 | - | - |
| 16 Inf | 11584375-Purch EMS DEMS Ph2 HW MN | 56,885 | - | - |
| 16 Inf | 11812451-PI Fan Coil Unit Face Repl | 37,481 | - | - |
| 16 Inf | 11825933-PI NFPA 805 -08 Fire Detec | 21,460 | - | - |
| 16 Inf | 11926489-MNGP EDG Fuel Oil Train Se | 38,107 | - | - |
| 16 Inf | 12035378-PI FLEX Storage Building | 59,675 | - | - |
| 16 Inf | 12173639-CRTOC Courtenay Wind Farm | 1,149,906 | - | - |
| 16 Inf | 11215945-RIV9C-U9 HGP Inspection No | 17,010 | - | - |
| 16 Inf | 11627836-Midtown 115kV Line 2(Line5 | 46,467 | - | - |
| 17 Inf | A.0001574.147-SHC3C Repl U3 Boiler Fin Super | 66,285 | - | - |
| 17 Inf | A.0000035.211- PI Reactor Coolant Pump Rebuil | 88,791 | - | - |
| 17 Inf | A.0000029.015- MT TSTF-523 Vent Installation | 30,005 | - | - |
| 17 Inf | A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28 | 665 | - | - |
| 17 Inf | A.0000029.018- MT KM 480VAC Cubicle Rplc | 10,068 | - | - |

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|-------------------------------|---|-------------|-------------|-------------|
| 18 Inf | A.0000017.003- MNGP DAS & PPCS Rplc | 204,516 | - | - |
| 18 Inf | A.0000060.001- MNGP 2018 Dry Fuel Storage Loa | 231,101 | - | - |
| 18 Inf | A.0000040.016-PI 4.16 KV Bus Modifi | 80,613 | - | - |
| 18 Inf | A.0000504.025 NSPM T-Line ELR 2016 69kV, Line | 46,470 | - | - |
| 19 Inf | A.0001701.001-G100-Blazing Star I Wind Farm | 2,120,106 | - | - |
| 19 Inf | A.0001701.002-G100-Blazing Star I Wind Farm | 3,055 | - | - |
| 19 Inf | A.0001701.003-G100-Blazing Star I Wind Farm | 45 | - | - |
| 19 Inf | A.0001701.004 G100-Blazing Star I Wind Farm TSG S | 90,934 | - | - |
| 19 Inf | A.0001701.005 G100-Blazing Star I Wind Farm Tline | 4,839 | - | - |
| 19 Inf | A.0001701.006-J460 Blazing Star 1 Wind Interc | 68,894 | - | - |
| 19 Inf | A.0001701.007 J460 Blazing Star 1 Wind Comm | 2,288 | - | - |
| 19 Inf | A.0001701.008 Purch BUS SYS Network Blazing Star | 4,459 | - | - |
| 19 Inf | A.0001701.009-BS1- GIA MN 345Kv HNL | 3,480 | - | - |
| 19 Inf | A.0001703.001-FOX G100-Foxtail Wind Farm | 1,477,366 | - | - |
| 19 Inf | A.0001703.002 FOX G100-Foxtail Wind Farm Land | 891 | - | - |
| 19 Inf | A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230 | 400 | - | - |
| 19 Inf | A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub | 37,972 | - | - |
| 19 Inf | A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line | - | - | - |
| 19 Inf | A.0001703.006-Purch Bus Sys Net Equ | 3,216 | - | - |
| 19 Inf | A.0001705.001-G100-Crowned Ridge BOT Wind Farm | 2,172,241 | - | - |
| 19 Inf | A.0001705.006-BUS SYS Purch Net Equ | 3,743 | - | - |
| 19 Inf | A.0001706.001-G100-Lake Benton BOT Wind Farm | 1,009,445 | - | - |
| 19 Inf | A.0001706.005-BUS SYS Purch Net Equ | 1,770 | - | - |
| 19 Inf | Benson Biomass | 708,307 | - | - |
| 19 Inf | Laurentian Biomass | 1,044,079 | - | - |
| 20 Inf | A.0001702.001-G100-Blazing Star II Wind Farm | 2,702,033 | - | - |
| 20 Inf | A.0001702.002-G100-Blazing Star II Wind Farm Land | 1,156 | - | - |
| 20 Inf | A.0001702.003-G100-Blazing Star II Wind Farm TSG | - | - | - |
| 20 Inf | A.0001702.004-G100-Blazing Star II Wind Farm TSG | 104,244 | - | - |
| 20 Inf | A.0001702.005 G100-Blazing Star II Wind Farm Tlin | - | - | - |
| 20 Inf | A.0001704.001-G100-Freeborn Wind Farm | 883,852 | - | - |
| 20 Inf | A.0001704.002-G100-Freeborn Wind Farm Land | 3,302 | - | - |
| 20 Inf | A.0001704.003-G100-Freeborn Wind Farm TSG Tline | 37,012 | - | - |
| 20 Inf | A.0001704.004-G100-Freeborn Wind Farm TSG Sub | 43,717 | - | - |
| 20 Inf | A.0001704.015-FBW Freeborn Wind Plant - Iowa | 1,689,892 | - | - |
| 21 Inf | A.0001721.001-Jeffers Wind Purchase | 502,250 | - | - |
| 21 Inf | A.0001722.001-Community Wind North | 286,825 | - | - |
| 21 Inf | A.0001724.001-MWF Mower Wind Farm P | 1,264,062 | - | - |
| <u>Continuing Wind</u> | | | | |
| 21 Inf | A.0001707.001 DWF0 Dakota Wind Turbines | 3,038,332 | 2,868,195 | 2,483,696 |
| 21 Inf | A.0001707.004 DWF0 Dakota Wind TSG | 56,243 | 56,871 | 54,088 |
| 22 Inf | A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie | - | 1,375,544 | 1,524,215 |
| 22 Inf | A.0001890.001 - RAW Rock Aetna Wind | 40,507 | 275,102 | 243,385 |
| 22 Inf | A.0001566.172-NBL Nobles Wind Repow | 448,388 | 1,804,756 | 1,589,339 |
| 23 Inf | A.0001576.022-GDM Grand Meadow Repo | - | 857,802 | 1,002,596 |
| 22 Inf | Wind Farm O&M | 2,667,909 | 912,163 | 1,039,873 |

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|---|------|---------|---------|
| From Rate Case K&Ms | | | |
| A.0000035.186-PI CT11,CT12 Transfor | - | 12,730 | 16,132 |
| A.0000035.313-PI 121-128 Intake Tra | - | 126,526 | 164,240 |
| A.0000035.403-PI 2022 Capital Maintenance | - | 6,125 | 13,586 |
| A.0000040.069-PI U2 Baffle Bolt Rep | - | 38,074 | 228,946 |
| A.0000045.001-PI TN-40 Casks (48-64 | - | - | 275,703 |
| A.0000053.006-PI Wireless Network E | - | 2,052 | 11,260 |
| A.0000073.005-PI 122 Cooling Tower | - | 71,874 | 96,834 |
| A.0001320.007-NSPM Comm Network Pro | - | - | - |
| A.0001571.023-ANS2 CT Maj OH Rep Va | - | 66,519 | 105,529 |
| A.0001575.170-HBC8 - U8 CT Ovhl Maj | - | 28,154 | 108,301 |
| A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops | - | 84,391 | 336,081 |
| A.0006056.091-MN Transportation Units Over 50K | - | 90,429 | 307,619 |
| A.0010021.007-SD - Pole Replacement Blanket | - | 273,621 | 530,603 |
| A.0010147.003-SUB Install Louise LO | - | 104,739 | 609,059 |
| A.0010174.001-SUB Install Great Pla | - | 346,864 | 844,612 |
| A.0010174.002-LINE Install Great Pl | - | 66,187 | 680,485 |
| D.0001804.355-CIP Substation Ph2 SW | - | - | 103,992 |
| D.0001810.118-Chanhassen New SC | - | - | - |
| D.0001810.119-Marshall Operations C | - | 79,594 | 253,140 |
| D.0001810.139-Belle Plaine SC New | - | 20,979 | 49,346 |
| D.0001810.144-Grand Forks New Const | - | - | - |
| D.0001810.146-Belgrade SC New | - | - | 4,118 |
| D.0001853.003-ITC-Distrib Intell SW | - | - | 4,811 |
| D.0001900.016-FAN - AGIS - NSPM - M | - | 90,914 | 180,674 |
| D.0001901.008-AGIS Meter Data Mgmt | - | - | - |
| D.0001901.057-AMI-DIST-NSPM-SD Full | - | - | 515,518 |
| D.0001901.071-AMI-SW-License-BS-NSP | - | 3,377 | 35,690 |
| D.0002038.004-DEMS Ph4 HW MN-10756 | - | 72,702 | 251,472 |
| D.0002181.005-ITC-Strategic Fiber D | - | 50,808 | 446,079 |
| D.0002223.006-ITC-Customer Care IVR | - | 11,745 | 131,603 |
| D.0002240.006-ITC - HCM Core Payrll | - | 127,314 | 222,257 |
| D.0002333.001-ITC ISO Intrfc & Stlm | - | - | 42,572 |
| D.0002488.005-ITC-LFCM OT Moderniza | - | 17,014 | 62,513 |
| Additional Projects | | | |
| A.0000017.165-MT 2022 Maintenance Blanket | - | 34,107 | 59,785 |
| A.0000017.203-MT 2023 Maintenance Blanket | - | 33,589 | 74,005 |
| A.0000017.215-MT Rplc Turbine Stop Vlvs | - | 43,729 | 66,565 |
| A.0000035.456-PI U2 RV Lower Radial Clevis Bolts | - | 23,757 | 139,135 |
| A.0001573.325-BDS2 HP Turbine Blades Rpl | - | 40,828 | 49,318 |
| A.0005553.001-COMM MN Fiber Buildout | - | 23,702 | 76,465 |
| A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY | - | 70,978 | 96,335 |
| A.0006056.367-MN-Dist Fleet ADD Unit Purchase E > | - | 17,384 | 84,189 |
| A.0006056.369-MN-Fleet ADD Units El Trans >50K | - | 62,142 | 134,108 |
| A.0010013.001-SD - OH Relocation Blanket | - | 80,242 | 150,954 |
| A.0010021.001-SD - OH Rebuild Blanket | - | 142,843 | 302,760 |
| A.0010029.001-SD - URD Cable Replacement Blanket | - | 58,048 | 167,356 |
| A.0010079.003-Rebuild Cherry Creek CHC321 | - | 22,235 | 32,121 |
| D.0001856.001-ITC-Monitoring Device Mgmt SW 20017 | - | 35,944 | 105,064 |
| D.0001927.001-ITC-Marshall Operation Center NP M | - | 17,655 | 185,156 |
| D.0001994.063-ITC-VMWare-200148-MN | - | 78,540 | 161,263 |
| D.0002011.013-ITC - WAN Routine HW NSPMN | - | 22,649 | 56,666 |
| D.0002153.023-ITC-Microsoft License SW 200148 MN | - | 340,848 | 722,110 |
| D.0002350.003-ITC-SAS BookRunner Upgra SW 200134 | - | 18,349 | 53,945 |
| D.0002515.003-ITC - OT Monitoring 2021 NSPW | - | 9,435 | 94,440 |
| D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN | - | 44,350 | 86,087 |

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|---|-------------------|-----------------|----------------|
| <u>Sherco Solar</u> | | | |
| A.0001574.900-SHC Solar Generating Plant #1 | - | - | 932,058 |
| A.0001574.901-SHC SS West Collector Sub | - | - | 19,226 |
| A.0001574.902-SHC to SSW Line 5651 T-Line | - | - | 15,753 |
| A.0001574.903-SHC Solar I El TL 115KV LIB-SHC Rel | - | - | 12 |
| A.0001574.912-SHC Solar 1 Rose Property Purchase | - | 10,143 | 12,993 |
| A.0001574.924-ITC- Bus Sys Sherco Solar 1 | - | - | 975 |
| <u>Red Wing</u> | | | |
| A.0001562.051-REW1C REPLACE U1 TRAVELING GRA | - | 6,979 | 10,502 |
| A.0001562.139-REW2C Repl U2 Trvlg Gate Bed | - | 6,071 | 8,871 |
| A.0001562.149-REW1 Rep U1 Superheater-Secondary-2 | - | 10,647 | 14,371 |
| A.0001562.207-REW0 Landfil Liner Phase 1 | - | 4,666 | 34,283 |
| <u>Wilmarth</u> | | | |
| A.0001565.077-WLM0C Slaker PLC Replacement | - | 13,014 | 21,969 |
| A.0001565.116-WLM1C U1 Static Exciter | - | 3,269 | 10,017 |
| A.0001565.125-WLM2-Replace U2 Boiler Grates 2022 | - | 13,137 | 16,320 |
| A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12 | - | 19,930 | 34,905 |
| A.0001565.144-WLM99-Replace Walking Floor 2022-17 | - | 7,331 | 16,361 |
| A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD | - | 3,875 | 8,212 |
| A.0001565.163-WLM0-Greensand Filter for RO Water- | - | 894 | 9,749 |
| FCA PTC True-Up (Jan - Apr) | | 447,052 | |
| Wind Production Tax Credits (including True-ups) | | (11,797,523) | (18,630,367) |
| PTC Floor Tracker Calculation | | | (427,434) |
| Prairie Island Settlement Payments | | | 592,675 |
| Annual Revenue Requirements | 31,366,281 | (85,996) | 169,244 |
| Infrastructure Over/Under Collection | (4,219,058) | (2,796,857) | 364,503 |
| Rider Revenue Requirement | 27,147,223 | (2,882,853) | 533,747 |
| Interim Rate Refund Offset | | 36,034 | |
| RIDER REVENUE COLLECTION | 29,678,918 | (3,285,153) | 534,447 |
| (OVER)/UNDER COLLECTION | (2,531,696) | 366,266 | (700) |
| Carrying Charge | (265,161) | (1,763) | (40,928) |
| Carryover to Next Year | (2,796,857) | 364,503 | (41,628) |