

Rider Tracker		2022	2023	2024
Legacy - Rolled into 2022 SD Rate Case				
Ex E	10245258-MNGP Extended Power Uprate	1,575,459	-	-
Ex E	11101522-PI-9 TN-40 Casks(39-47)	402,850	-	-
Ex E	10798851-PI- Relicense ISFSI	32,466	-	-
Ex E	11808202-PI U2 Generator Replacemnt	357,007	-	-
Ex E	11808219-PI U2 GSU Transformer Repl	81,968	-	-
Ex E	11946062-MNGP EDG Tornado Missile P	58,947	-	-
Ex E	11503439-MNGP Fukushima Modificatio	71,308	-	-
Ex E	11871747-MNGP Hardened Vents & Filt	80,501	-	-
Ex E	11503753-PI 1R Transformer Replacem	68,308	-	-
Ex E	11503758-PI 2M 2RS 2RX Transformer	28,265	-	-
Ex E	11491534-Prairie 3rd 230/115 kv tra	67,093	-	-
Ex E	11634222-PI Emerg Resp Equipment FL	141,450	-	-
Ex E	11812440-PI LR Ph II-U2 MRP-227A Im	22,583	-	-
Ex E	11044898-PI-NFPA 805 Fire Model	(135,435)	-	-
Ex E	11808178-PI U1 Generator Replacemnt	569,718	-	-
Ex E	11230621-PI U2 HDTP Speed Control U	146,907	-	-
Ex E	11551351-BRDOC Border Wind ND Sequo	1,040,765	-	-
Ex E	11869600-PLVOC Pleasant Valley Wind	1,305,092	-	-
Ex E	10935185-SHC1C U1 Couton Bottom Rep	38,726	-	-
Ex E	11345791-BDSOC Install Package Boil	29,790	-	-
Ex E	11488127-SHC2C U2 Turbine EHC Ctrls	11,265	-	-
Ex E	11487734-SHC3C Motor Control Sys PL	47,666	-	-
Ex E	11487740-SHC3C Turbine EHC Controls	11,709	-	-
Ex E	11488116-SHC3C Unit Protection PLC	15,593	-	-
Ex E	11219377-Midtown 115 kV Line	38,806	-	-
Ex E	11892875-NSM0953 Galloping Mitigati	(1)	-	-
Ex E	11465739-GIST-III Computer Software	(3,836)	-	-
Ex E	11083245-Hiawatha Dam Interconnect	32,353	-	-
Ex E	11806389-Scott County 345 kv Expans	67,279	-	-
Ex E	10818773-Dynamic EMS Environment Ph	95,193	-	-
Ex E	11491932-Work and Asset Ph 1 SW MN	652,946	-	-
Ex E	10799550-PI-Repl Instrument Air Com	50,050	-	-
Ex E	12076265-MNGP Security Physical Upg	61,955	-	-
Ex E	12075477-PI Sfgds CL Pump Redesign	39,385	-	-
MONTICELLO RETURN CREDIT				
[PROTECTED DATA BEGINS				
			PROTECTED DATA ENDS]	
16 Inf	11776427-760 - Red Wing to Wabasha	20,079	-	-
16 Inf	12077207-NSM0953 Galloping Mitigati	29,833	-	-
16 Inf	10785655-HBC7C U7 HGP/Combustion In	23,598	-	-
16 Inf	11350867-SHC1C U1 DCS Controls Repl	33,356	-	-
16 Inf	11366818-MNGP Rplc IMUX Front End P	21,754	-	-
16 Inf	11434783-GIST-II Computer SoftwareN	(1,906)	-	-
16 Inf	11468481-MNGP Cyber Security 08-09	83,593	-	-
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	56,885	-	-
16 Inf	11812451-PI Fan Coil Unit Face Repl	37,481	-	-
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	21,460	-	-
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	38,107	-	-
16 Inf	12035378-PI FLEX Storage Building	59,675	-	-
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,149,906	-	-
16 Inf	11215945-RIV9C-U9 HGP Inspection No	17,010	-	-
16 Inf	11627836-Midtown 115kV Line 2(Line5	46,467	-	-
17 Inf	A.0001574.147-SHC3C Repl U3 Boiler Fin Super	66,285	-	-
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	88,791	-	-
17 Inf	A.0000029.015- MT TSTF-523 Vent Installation	30,005	-	-
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	665	-	-
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc	10,068	-	-

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18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc	204,516	-	-
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa	231,101	-	-
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi	80,613	-	-
18 Inf	A.0000504.025 NSPM T-Line ELR 2016 69kV, Line	46,470	-	-
19 Inf	A.0001701.001-G100-Blazing Star I Wind Farm	2,120,106	-	-
19 Inf	A.0001701.002-G100-Blazing Star I Wind Farm	3,055	-	-
19 Inf	A.0001701.003-G100-Blazing Star I Wind Farm	45	-	-
19 Inf	A.0001701.004 G100-Blazing Star I Wind Farm TSG S	90,934	-	-
19 Inf	A.0001701.005 G100-Blazing Star I Wind Farm Tline	4,839	-	-
19 Inf	A.0001701.006-J460 Blazing Star 1 Wind Interc	68,894	-	-
19 Inf	A.0001701.007 J460 Blazing Star 1 Wind Comm	2,288	-	-
19 Inf	A.0001701.008 Purch BUS SYS Network Blazing Star	4,459	-	-
19 Inf	A.0001701.009-BS1- GIA MN 345Kv HNL	3,480	-	-
19 Inf	A.0001703.001-FOX G100-Foxtail Wind Farm	1,477,366	-	-
19 Inf	A.0001703.002 FOX G100-Foxtail Wind Farm Land	891	-	-
19 Inf	A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	400	-	-
19 Inf	A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	37,972	-	-
19 Inf	A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-
19 Inf	A.0001703.006-Purch Bus Sys Net Equ	3,216	-	-
19 Inf	A.0001705.001-G100-Crowned Ridge BOT Wind Farm	2,172,241	-	-
19 Inf	A.0001705.006-BUS SYS Purch Net Equ	3,743	-	-
19 Inf	A.0001706.001-G100-Lake Benton BOT Wind Farm	1,009,445	-	-
19 Inf	A.0001706.005-BUS SYS Purch Net Equ	1,770	-	-
19 Inf	Benson Biomass	708,307	-	-
19 Inf	Laurentian Biomass	1,044,079	-	-
20 Inf	A.0001702.001-G100-Blazing Star II Wind Farm	2,702,033	-	-
20 Inf	A.0001702.002-G100-Blazing Star II Wind Farm Land	1,156	-	-
20 Inf	A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-
20 Inf	A.0001702.004-G100-Blazing Star II Wind Farm TSG	104,244	-	-
20 Inf	A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-
20 Inf	A.0001704.001-G100-Freeborn Wind Farm	883,852	-	-
20 Inf	A.0001704.002-G100-Freeborn Wind Farm Land	3,302	-	-
20 Inf	A.0001704.003-G100-Freeborn Wind Farm TSG Tline	37,012	-	-
20 Inf	A.0001704.004-G100-Freeborn Wind Farm TSG Sub	43,717	-	-
20 Inf	A.0001704.015-FBW Freeborn Wind Plant - Iowa	1,689,892	-	-
21 Inf	A.0001721.001-Jeffers Wind Purchase	502,250	-	-
21 Inf	A.0001722.001-Community Wind North	286,825	-	-
21 Inf	A.0001724.001-MWF Mower Wind Farm P	1,264,062	-	-
Continuing Wind				
21 Inf	A.0001707.001 DWF0 Dakota Wind Turbines	3,038,332	2,868,195	2,483,696
21 Inf	A.0001707.004 DWF0 Dakota Wind TSG	56,243	56,871	54,088
22 Inf	A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	-	1,375,544	1,524,215
22 Inf	A.0001890.001 - RAW Rock Aetna Wind	40,507	275,102	243,385
22 Inf	A.0001566.172-NBL Nobles Wind Repow	448,388	1,804,756	1,589,339
23 Inf	A.0001576.022-GDM Grand Meadow Repo	-	857,802	1,002,596
22 Inf	Wind Farm O&M	2,667,909	912,163	1,039,873

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<u>From Rate Case K&Ms</u>			
A.0000035.186-PI CT11,CT12 Transfor	-	12,730	16,132
A.0000035.313-PI 121-128 Intake Tra	-	126,526	164,240
A.0000035.403-PI 2022 Capital Maintenance	-	6,125	13,586
A.0000040.069-PI U2 Baffle Bolt Rep	-	38,074	228,946
A.0000045.001-PI TN-40 Casks (48-64	-	-	275,703
A.0000053.006-PI Wireless Network E	-	2,052	11,260
A.0000073.005-PI 122 Cooling Tower	-	71,874	96,834
A.0001320.007-NSPM Comm Network Pro	-	-	-
A.0001571.023-ANS2 CT Maj OH Rep Va	-	66,519	105,529
A.0001575.170-HBC8 - U8 CT Ovhl Maj	-	28,154	108,301
A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	-	84,391	336,081
A.0006056.091-MN Transportation Units Over 50K	-	90,429	307,619
A.0010021.007-SD - Pole Replacement Blanket	-	273,621	530,603
A.0010147.003-SUB Install Louise LO	-	104,739	609,059
A.0010174.001-SUB Install Great Pla	-	346,864	844,612
A.0010174.002-LINE Install Great PI	-	66,187	680,485
D.0001804.355-CIP Substation Ph2 SW	-	-	103,992
D.0001810.118-Chanhassen New SC	-	-	-
D.0001810.119-Marshall Operations C	-	79,594	253,140
D.0001810.139-Belle Plaine SC New	-	20,979	49,346
D.0001810.144-Grand Forks New Const	-	-	-
D.0001810.146-Belgrade SC New	-	-	4,118
D.0001853.003-ITC-Distrib Intell SW	-	-	4,811
D.0001900.016-FAN - AGIS - NSPM - M	-	90,914	180,674
D.0001901.008-AGIS Meter Data Mgmt	-	-	-
D.0001901.057-AMI-DIST-NSPM-SD Full	-	-	515,518
D.0001901.071-AMI-SW-License-BS-NSP	-	3,377	35,690
D.0002038.004-DEMS Ph4 HW MN-10756	-	72,702	251,472
D.0002181.005-ITC-Strategic Fiber D	-	50,808	446,079
D.0002223.006-ITC-Customer Care IVR	-	11,745	131,603
D.0002240.006-ITC - HCM Core Payrll	-	127,314	222,257
D.0002333.001-ITC ISO Intrfc & Stlm	-	-	42,572
D.0002488.005-ITC-LFCM OT Moderniza	-	17,014	62,513
<u>Additional Projects</u>			
A.0000017.165-MT 2022 Maintenance Blanket	-	34,107	59,785
A.0000017.203-MT 2023 Maintenance Blanket	-	33,589	74,005
A.0000017.215-MT Rplc Turbine Stop Vlvs	-	43,729	66,565
A.0000035.456-PI U2 RV Lower Radial Clevis Bolts	-	23,757	139,135
A.0001573.325-BDS2 HP Turbine Blades Rpl	-	40,828	49,318
A.0005553.001-COMM MN Fiber Buildout	-	23,702	76,465
A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	-	70,978	96,335
A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	-	17,384	84,189
A.0006056.369-MN-Fleet ADD Units El Trans >50K	-	62,142	134,108
A.0010013.001-SD - OH Relocation Blanket	-	80,242	150,954
A.0010021.001-SD - OH Rebuild Blanket	-	142,843	302,760
A.0010029.001-SD - URD Cable Replacement Blanket	-	58,048	167,356
A.0010079.003-Rebuild Cherry Creek CHC321	-	22,235	32,121
D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	-	35,944	105,064
D.0001927.001-ITC-Marshall Operation Center NP M	-	17,655	185,156
D.0001994.063-ITC-VMWare-200148-MN	-	78,540	161,263
D.0002011.013-ITC - WAN Routine HW NSPMN	-	22,649	56,666
D.0002153.023-ITC-Microsoft License SW 200148 MN	-	340,848	722,110
D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	-	18,349	53,945
D.0002515.003-ITC - OT Monitoring 2021 NSPW	-	9,435	94,440
D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	-	44,350	86,087

Rider Tracker	2022	2023	2024
<u>Sherco Solar</u>			
A.0001574.900-SHC Solar Generating Plant #1	-	-	932,058
A.0001574.901-SHC SS West Collector Sub	-	-	19,226
A.0001574.902-SHC to SSW Line 5651 T-Line	-	-	15,753
A.0001574.903-SHC Solar I El TL 115KV LIB-SHC Rel	-	-	12
A.0001574.912-SHC Solar 1 Rose Property Purchase	-	10,143	12,993
A.0001574.924-ITC- Bus Sys Sherco Solar 1	-	-	975
<u>Red Wing</u>			
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	-	6,979	10,502
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	-	6,071	8,871
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	-	10,647	14,371
A.0001562.207-REW0 Landfil Liner Phase 1	-	4,666	34,283
<u>Wilmarth</u>			
A.0001565.077-WLM0C Slaker PLC Replacement	-	13,014	21,969
A.0001565.116-WLM1C U1 Static Exciter	-	3,269	10,017
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	-	13,137	16,320
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	-	19,930	34,905
A.0001565.144-WLM99-Replace Walking Floor 2022-17	-	7,331	16,361
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	-	3,875	8,212
A.0001565.163-WLM0-Greensand Filter for RO Water-	-	894	9,749
FCA PTC True-Up (Jan - Apr)		447,052	
Wind Production Tax Credits (including True-ups)		(11,797,523)	(18,630,367)
PTC Floor Tracker Calculation			(427,434)
Annual Revenue Requirements	31,366,281	(85,996)	(423,431)
Infrastructure Over/Under Collection	(4,219,058)	(2,796,857)	364,503
Rider Revenue Requirement	27,147,223	(2,882,853)	(58,928)
Interim Rate Refund Offset		36,034	
RIDER REVENUE COLLECTION	29,678,918	(3,285,153)	(57,898)
(OVER)/UNDER COLLECTION	(2,531,696)	366,266	(1,029)
Carrying Charge	(265,161)	(1,763)	(40,961)
Carryover to Next Year	(2,796,857)	364,503	(41,991)