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| | | January | February | March* | April | May | June | Total | |
|----|--|------------|------------|------------|------------|------------|------------|-------------|--|
| | | 2021 | 2021 | 2021 | 2021 | 2021 | 2021 | | |
| 1 | Beginning of Period Balance | \$204,311 | \$125,827 | \$357,258 | \$368,769 | \$313,375 | \$271,467 | | |
| 2 | Monthly Carrying Charge rate | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | | |
| 3 | Monthly Carrying Charge | \$1,207 | \$743 | \$2,111 | \$2,179 | \$1,852 | \$1,604 | \$9,696 | |
| 4 | EEP Program Charges | \$12,548 | \$314,813 | \$91,876 | \$22,093 | \$29,020 | \$20,262 | \$490,612 | |
| 5 | EEP Incentive | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 7 | Less: Energy Efficiency Adjustment (EEP Revenue) | (\$92,239) | (\$84,126) | (\$82,476) | (\$79,665) | (\$72,780) | (\$71,755) | (\$483,042) | |
| 8 | End of Period Balance | \$125,827 | \$357,258 | \$368,769 | \$313,375 | \$271,467 | \$221,577 | | |
| 9 | CURRENT EEP FACTOR (\$/kWh) | \$0.00195 | | | | | | | |
| 10 | Projected sales (kWh) | | | | 40,854,066 | 37,322,871 | 36,797,669 | | |

1. EEP TRACKER PROPOSED \$/kWh Method

| | July 2021 | August 2021 | September 2021 | October 2021 | November 2021 | December 2021 | January 2022 | February 2022 | March 2022 | April 2022 | May 2022 | June 2022 | Total |
|--|--------------|----------------|-------------------|-----------------|------------------|------------------|-----------------|------------------|---------------|---------------|-------------|--------------|-------------|
| 1 Beginning of Period Balance | \$221,577 | \$378,078 | \$320,947 | \$307,845 | \$277,600 | \$221,625 | \$258,047 | \$170,849 | \$288,712 | \$264,561 | \$198,446 | \$145,635 | |
| 2 Monthly Carrying Charge Rate | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | 0.59% | |
| | | | | | | | | | | | | | |
| 3 Monthly Carrying Charge | \$1,309 | \$2,234 | \$1,896 | \$1,819 | \$1,640 | \$1,309 | \$1,525 | \$1,009 | \$1,706 | \$1,563 | \$1,172 | \$860 | \$18,044 |
| | | | | | | | | | | | | | |
| 4 EEP Program Charges | \$21,245 | \$18,899 | \$61,410 | \$39,464 | \$22,555 | \$120,815 | \$8,500 | \$213,260 | \$62,239 | \$14,966 | \$19,659 | \$13,726 | \$616,738 |
| 5 EEP Incentive | \$209,700 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$209,700 |
| 7 Less: Energy Efficiency Adjustment (EEP Revenue) | (\$75,754) | (\$78,264) | (\$76,408) | (\$71,527) | (\$80,171) | (\$85,702) | (\$97,224) | (\$96,407) | (\$88,095) | (\$82,644) | (\$73,641) | (\$72,541) | (\$978,378) |
| 8 End of Period Balance | \$378,078 | \$320,947 | \$307,845 | \$277,600 | \$221,625 | \$258,047 | \$170,849 | \$288,712 | \$264,561 | \$198,446 | \$145,635 | \$87,681 | |
| | | | | | | | | | | | | | |
| 9 PROPOSED EEP FACTOR (\$ / kWh) | \$0.00195 | | | | | | | | | | | | |
| ` ′ | | | | | | | | | | | | | |
| 12 Projected sales (kWh) | 38,848,059 | 40,135,349 | 39,183,666 | 36,680,626 | 41,113,177 | 43,949,643 | 49,858,309 | 49,439,308 | 45,177,125 | 42,381,665 | 37,764,832 | 37,200,365 | |
| | 2 3,3 10,023 | ,,. | ,-55,000 | ,50,020 | ,,.,, | ,. 15,015 | .,,,., | .,,,, | ,,,120 | , 1,000 | 2.,,002 | 2.,2.0,000 | |

^{*}Actual data was used through March 2020