## Appendix B

## Attachment 1: Program Aggregations

|  | Cost <br> Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 10.12295199 | 5.669835257 | 5.756049412 | 5.76567522 | 5.741734277 | 6.316844485 |
| TRC Test | 10.12295199 | 5.669835257 | 5.756049412 | 5.76567522 | 5.741734277 | 6.316844485 |
| RIM Test | 7.836663239 | 4.429161847 | 4.456034254 | 4.463486053 | 4.44495222 | 4.86039012 |
| RIM (Net Fuel) | 7.836663239 | 4.429161847 | 4.456034254 | 4.463486053 | 4.44495222 | 4.86039012 |
| Societal Test | 10.12295199 | 5.669835257 | 5.756049412 | 5.76567522 | 5.741734277 | 6.316844485 |
| Participant Test | 65535 | 65535 | 65535 | 65535 | 65535 | 65535 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |
| :--- | :---: | :--- | :--- | :--- | :--- | :--- | :--- |
|  | Cost |  |  | Market-Based |  |  |
|  | Based | Minimum | Today | Alternate | Option | Maximum |




| TRC Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$783.39 | \$677.37 | \$1,184.59 | \$1,241.22 | \$1,100.37 | \$4,483.85 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$26,092.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$59,555.25 | \$33,356.72 | \$33,863.93 | \$33,920.56 | \$33,779.71 | \$37,163.20 |
| Administration Costs | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 |
| Implementation / Participation Costs | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 10.12 | 5.67 | 5.76 | 5.77 | 5.74 | 6.32 |


| RIM Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$783.39 | \$677.37 | \$1,184.59 | \$1,241.22 | \$1,100.37 | \$4,483.85 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$26,092.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$59,555.25 | \$33,356.72 | \$33,863.93 | \$33,920.56 | \$33,779.71 | \$37,163.20 |
| Administration Costs | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 |
| Implementation / Participation Costs | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$1,716.38 | \$1,647.97 | \$1,716.38 | \$1,716.38 | \$1,716.38 | \$1,762.94 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,716.38 | \$1,647.97 | \$1,716.38 | \$1,716.38 | \$1,716.38 | \$1,762.94 |
| Net Fuel Lost Revenue (Electric) | \$1,716.38 | \$1,647.97 | \$1,716.38 | \$1,716.38 | \$1,716.38 | \$1,762.94 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,716.38 | \$1,647.97 | \$1,716.38 | \$1,716.38 | \$1,716.38 | \$1,762.94 |
| Test Results | 7.84 | 4.43 | 4.46 | 4.46 | 4.44 | 4.86 |
| Societal Test | 7.84 | 4.43 | 4.46 | 4.46 | 4.44 | 4.86 |
| Avoided Electric Production | \$783.39 | \$677.37 | \$1,184.59 | \$1,241.22 | \$1,100.37 | \$4,483.85 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$26,092.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 | \$32,679.35 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$59,555.25 | \$33,356.72 | \$33,863.93 | \$33,920.56 | \$33,779.71 | \$37,163.20 |
| Administration Costs | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 | \$1,902.61 |
| Implementation / Participation Costs | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 | \$3,980.58 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 | \$5,883.19 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test $\quad$ Test Results | 10.12 | 5.67 | 5.76 | 5.77 | 5.74 | 6.32 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$1,843.39 | \$1,769.92 | \$1,843.39 | \$1,843.39 | \$1,843.39 | \$1,893.40 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,843.39 | \$1,769.92 | \$1,843.39 | \$1,843.39 | \$1,843.39 | \$1,893.40 |
| Test Results | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! |


| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost <br> Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 475.4900 | 475.4900 | 475.4900 | 475.4900 | 475.4900 | 475.4900 |
| kWh (Discounted) | 19940.1270 | 19145.3782 | 19940.1270 | 19940.1270 | 19940.1270 | 20481.1235 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 475.4900 | 475.4900 | 475.4900 | 475.4900 | 475.4900 | 475.4900 |
| kWh (Undiscounted) | 19940.1270 | 19145.3782 | 19940.1270 | 19940.1270 | 19940.1270 | 20481.1235 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total | Total | Net | Benfit/ |  |
| Benefits | Costs | Benefits | Cost Ratio |  |
| \$59,555.25 | \$5,883.19 | \$53,672.06 | 10.12 | Utility (PAC) Test |
| \$59,555.25 | \$5,883.19 | \$53,672.06 | 10.12 | TRC Test |
| \$59,555.25 | \$7,599.57 | \$51,955.68 | 7.84 | RIM Test |
| \$59,555.25 | \$7,599.57 | \$51,955.68 | 7.84 | RIM (Net Fuel) Test |
| \$59,555.25 | \$5,883.19 | \$53,672.06 | 10.12 | Societal Test |
| \$1,843.39 | \$0.00 | \$1,843.39 | inf. | Participant Test |


| Participants | kWh | Summer kW | Winter kW |  |
| :---: | ---: | ---: | ---: | ---: |
| 644 | 19,940 | 475.490 | 0.000 |  |
|  | 18,417 | 439.163 | 0.000 | Generator <br> Meter |
| Check: | 18,030 | Loss Factor: | $7.64 \%$ |  |
| Administration <br> Costs | Implementation <br> Costs | Other/Misc. Costs | Incentives | Total Costs |
| $\$ 1,902.61$ | $\$ 3,980.58$ | $\$ 0.00$ | $\$ 0.00$ | $\$ 5,883.19$ |


| Year | Participation |  |  |  |  |  | Total Participant Costs Gross |  |  | Total Participant CostsNet Free Riders / Drop-Out |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | New Participan | $\begin{gathered} \text { New } \\ \text { Free Riders } \end{gathered}$ | Cumulative <br> Participants | Cumulative <br> Free Riders | Participants | Participants (net free/drop-out) | One-Time <br> Investment | Annual Investment | $\begin{aligned} & \text { Total } \\ & \text { Costs } \end{aligned}$ | One-Time Investment | $\begin{aligned} & \text { Anvual } \\ & \text { Investment } \end{aligned}$ | Total Costs |
| 1 | 644 | O | 644 |  | 644 | 644 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | 0 | 0 | 0 |  | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 644 | 0 | 644 | 0 | 644 | 644 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |


| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
| Year | kW | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kW | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 0.738 | 0.738 | 0.738 | 0.738 | 0.000 | 0.000 | 30.96 | 30.96 | 475.490 | 475.490 | 475.490 | 475.490 | 0.000 | 0.000 | 19,940.13 | 19,940.13 |
| 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 3 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 4 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 5 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 6 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 7 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 8 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 9 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 10 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 11 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 12 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 13 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 14 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 15 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |


| Lost Revenue ${ }^{\text {d }}$ <br>  <br>  <br> Year | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |
|  | Electric | Gas | Total | Net Free/Drop-Out Electric | Net Free/Drop-Out | Net Freedropo-Out <br> Total | Net FuelNet Free/Drop-OutElectric | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \\ \text { Gas } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Freevorop-Out } \\ \text { Total } \end{gathered}$ |
|  |  |  |  |  |  |  |  |  |  |
| 1 | \$2.67 | \$0.00 | \$2.67 | \$1,716.38 | \$0.00 | \$1,716.38 | \$1,716.38 | \$0.00 | \$1,716.38 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | $\$ 0.00$ |
| Totals | \$2.67 | \$0.00 | \$2.67 | \$1,716.38 | \$0.00 | \$1,716.38 | \$1,716.38 | \$0.00 | \$1,716.38 |



| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Eneray | Adders/Capacity | T\& | Ancilary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$1,100.37 | \$0.00 | \$32,679.35 | \$0.00 | \$33,779.71 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$1,100.37 | \$0.00 | \$32,679.35 | \$0.00 | \$33,779.71 | \$0.00 | \$0.00 | \$0.00 |


| Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) |
| :---: | :---: | :---: |
| Cumulative Electric |


| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capaity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$783.39 | \$26,092.51 | \$32,679.35 | \$0.00 | \$59,555.25 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$783.39 | \$26,092.51 | \$32,679.35 | \$0.00 | \$59,555.25 | \$59,555.25 | \$0.00 | \$0.00 |


| Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Option Value |
| :--- | :--- |
| Cumulative Electric |



|  | Discount: |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$783.39 | \$26,092.51 | \$32,679.35 | \$0.00 | \$59,555.25 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$783.39 | \$26,092.51 | \$32,679.35 | \$0.00 | \$59,555.25 |


|  | Cost Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 4.266254942 | 2.862584645 | 5.116211852 | 5.34248342 | 4.7805165 | 16.0033664 |
| TRC Test | 2.343024351 | 1.572129566 | 2.809820116 | 2.93408831 | 2.625456454 | 8.789038087 |
| RIM Test | 0.540574998 | 0.369945544 | 0.648272607 | 0.676943362 | 0.605736819 | 1.993549732 |
| RIM (Net Fuel) | 0.540574998 | 0.369945544 | 0.648272607 | 0.676943362 | 0.605736819 | 1.993549732 |
| Societal Test | 3.37337246 | 2.258717622 | 4.045868538 | 4.225304355 | 3.779658468 | 12.67950065 |
| Participant Test | 6.855430292 | 6.713328183 | 6.855430292 | 6.855430292 | 6.855430292 | 6.980292116 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { Cost } \\ \text { Based } \\ \hline \end{gathered}$ | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$338,021.50 | \$266,245.81 | \$505,999.95 | \$530,072.05 | \$470,286.70 | \$1,664,239.59 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$77,555.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$453,869.34 | \$304,538.62 | \$544,292.76 | \$568,364.86 | \$508,579.51 | \$1,702,532.41 |
| Administration Costs | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 |
| Implementation/ Participation Costs | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 |
| Total | \$106,385.89 | \$106,385.89 | \$106,385.89 | \$106,385.89 | \$106,385.89 | \$106,385.89 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 4.27 | 2.86 | 5.12 | 5.34 | 4.78 | 16.00 |
| TRC Test |  |  |  |  |  |  |
| Avoided Electric Production | \$338,021.50 | \$266,245.81 | \$505,999.95 | \$530,072.05 | \$470,286.70 | \$1,664,239.59 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$77,555.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$453,869.34 | \$304,538.62 | \$544,292.76 | \$568,364.86 | \$508,579.51 | \$1,702,532.41 |
| Administration Costs | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 |
| Implementation/ Participation Costs | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$17,410.89 | \$17,410.89 | \$17,410.89 | \$17,410.89 | \$17,410.89 | \$17,410.89 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Test Results | 2.34 | 1.57 | 2.81 | 2.93 | 2.63 | 8.79 |


| RIM Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$338,021.50 | \$266,245.81 | \$505,999.95 | \$530,072.05 | \$470,286.70 | \$1,664,239.59 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$77,555.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 | \$38,292.81 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$453,869.34 | \$304,538.62 | \$544,292.76 | \$568,364.86 | \$508,579.51 | \$1,702,532.41 |
| ministration Costs | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 |
| Implementation / Participation Costs | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 |
| Total | \$106,385.89 | \$106,385.89 | \$106,385.89 | \$106,385.89 | \$106,385.89 | \$106,385.89 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$733,218.86 | \$716,812.62 | \$733,218.86 | \$733,218.86 | \$733,218.86 | \$747,634.64 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$733,218.86 | \$716,812.62 | \$733,218.86 | \$733,218.86 | \$733,218.86 | \$747,634.64 |
| Net Fuel Lost Revenue (Electric) | \$733,218.86 | \$716,812.62 | \$733,218.86 | \$733,218.86 | \$733,218.86 | \$747,634.64 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$733,218.86 | \$716,812.62 | \$733,218.86 | \$733,218.86 | \$733,218.86 | \$747,634.64 |
| Test Results | 0.54 | 0.37 | 0.65 | 0.68 | 0.61 | 1.99 |
| Societal Test | 0.54 | 0.37 | 0.65 | 0.68 | 0.61 | 1.99 |
| Avoided Electric Production | \$488,082.76 | \$384,442.98 | \$730,633.57 | \$765,392.25 | \$679,065.78 | \$2,403,062.15 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$112,281.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$53,095.23 | \$53,095.23 | \$53,095.23 | \$53,095.23 | \$53,095.23 | \$53,095.23 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$653,458.99 | \$437,538.20 | \$783,728.80 | \$818,487.47 | \$732,161.01 | \$2,456,157.38 |
| Administration Costs | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 | \$3,143.18 |
| Implementation / Participation Costs | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 | \$14,267.72 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$17,410.89 | \$17,410.89 | \$17,410.89 | \$17,410.89 | \$17,410.89 | \$17,410.89 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test Test Results | 3.37 | 2.26 | 4.05 | 4.23 | 3.78 | 12.68 |
| Incentives | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 | \$88,975.00 |
| Participant Costs (gross) | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 | \$176,300.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$1,119,637.36 | \$1,094,584.76 | \$1,119,637.36 | \$1,119,637.36 | \$1,119,637.36 | \$1,141,650.50 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,119,637.36 | \$1,094,584.76 | \$1,119,637.36 | \$1,119,637.36 | \$1,119,637.36 | \$1,141,650.50 |
| Test Results | 6.86 | 6.71 | 6.86 | 6.86 | 6.86 | 6.98 |


| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 947.3015 | 947.3015 | 947.3015 | 947.3015 | 947.3015 | 947.3015 |
| kWh (Discounted) | 12467021.3575 | 12187980.0157 | 12467021.3575 | 12467021.3575 | 12467021.3575 | 12712090.7848 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 947.3015 | 947.3015 | 947.3015 | 947.3015 | 947.3015 | 947.3015 |
| kWh (Undiscounted) | 12467021.3575 | 12187980.0157 | 12467021.3575 | 12467021.3575 | 12467021.3575 | 12712090.7848 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total Benefits | Total Costs | Net Benefits | Benfit/ Cost Ratio |  |
| \$453,869.34 | \$106,385.89 | \$347,483.44 | 4.27 | Utility (PAC) Test |
| \$453,869.34 | \$193,710.89 | \$260,158.44 | 2.34 | TRC Test |
| \$453,869.34 | \$839,604.75 | (\$385,735.41) | 0.54 | RIM Test |
| \$453,869.34 | \$839,604.75 | (\$385,735.41) | 0.54 | RIM ( (et Fuel) Test |
| \$653,458.99 | \$193,710.89 | \$459,748.10 | 3.37 | Societal Test |
| \$1,208,612.36 | \$176,300.00 | \$1,032,312.36 | 6.86 | Participant Test |
| Participants | kWh | Summer kW | Winter kW |  |
| 41 | 692,612 | 52.628 | 0.000 | Generator |
|  | 639,697 | 48.607 | 0.000 | Meter |
| Check: | 642,958 | Loss Factor: | 7.64\% |  |
| Administration | Implementation |  |  |  |
| Costs | Costs | Other/Misc. Costs | Incentives | Total Costs |
| \$3,143.18 | \$14,267.72 | \$0.00 | \$88,975.00 | \$106,385.89 |


| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant CostsGross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | $\begin{gathered} \text { New } \\ \text { Participants } \end{gathered}$ | $\begin{gathered} \text { New } \\ \text { Free Riders } \\ \hline \end{gathered}$ | Cumulative Participants | Cumulative <br> Free Riders | Cumulative Participants (net free riders) | CumulativeParticipants(net tree/drop-out) |  |  |  |  |  |  |
| Year |  |  |  |  |  |  | $\begin{aligned} & \text { One-Time } \\ & \text { Investment } \end{aligned}$ | $\begin{gathered} \text { Annual } \\ \text { Investment } \end{gathered}$ | Total | One-Time Investment | Annual | $\begin{aligned} & \text { Total } \\ & \text { Costs } \end{aligned}$ |
| 1 | 41 | 0 |  | 0 |  | 41 | \$176,300.00 |  | \$176,300.00 | \$176,300.00 |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  | 6,300.00 |
| 2 | 0 | - | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | - | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 |  | 0 | 41 |  | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 41 | 0 | 41 | 41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 |  | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 |  | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 41 | 0 | 738 | 0 | 738 | 738 | \$176,300 | \$0 | \$176,300 | \$176,300 | \$0 | \$176,300 |


| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Per Participant |  |  |  |  |  |  |  | Electric Impacts/SavingsCumulative |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Year | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 2 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 3 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 4 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 5 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 6 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 7 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 8 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 9 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 10 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 11 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 12 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 13 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 14 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 15 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 16 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 17 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 18 | 1.426 | 1.426 | 1.284 | 1.284 | 0.000 | 0.000 | 16,892.98 | 16,892.98 | 58.475 | 58.475 | 52.628 | 52.628 | 0.000 | 0.000 | 692,612.30 | 692,612.30 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 304,073.69 | 304,073.69 |  |  |  |  |  |  | 12,467,021.36 | 12,467,021.36 |


| Lost Revenue Dollars (Losses Included) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
| Year | Electric | Gas | Total | ${ }^{\text {Net Free/Prop-Out }}$ | Net Free:Drop-Out | Net Free/Drop-Out | $\begin{gathered} \text { Net Fuel } \\ \text { Net Freeldrop-Out } \\ \text { Electric. } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free:Drop-Out } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ |
| 1 | \$1,488.40 | \$0.00 | \$1,488.40 | \$61,024.43 | \$0.00 | \$61,024.43 | \$61,024.43 | \$0.00 | \$61,024.43 |
| 2 | \$1,518.17 | \$0.00 | \$1,518.17 | \$62,244.92 | \$0.00 | \$62,244.92 | \$62,244.92 | \$0.00 | \$62,244.92 |
| 3 | \$1,548.53 | \$0.00 | \$1,548.53 | \$63,489.82 | \$0.00 | \$63,489.82 | \$63,489.82 | \$0.00 | \$63,489.82 |
| 4 | \$1,579.50 | \$0.00 | \$1,579.50 | \$64,759.62 | \$0.00 | \$64,759.62 | \$64,759.62 | \$0.00 | \$64,759.62 |
| 5 | \$1,611.09 | \$0.00 | \$1,611.09 | \$66,054.81 | \$0.00 | \$66,054.81 | \$66,054.81 | \$0.00 | \$66,054.81 |
| 6 | \$1,643.31 | \$0.00 | \$1,643.31 | \$67,375.91 | \$0.00 | \$67,375.91 | \$67,375.91 | \$0.00 | \$67,375.91 |
| 7 | \$1,676.18 | \$0.00 | \$1,676.18 | \$68,723.42 | \$0.00 | \$68,723.42 | \$68,723.42 | \$0.00 | \$68,723.42 |
| 8 | \$1,709.70 | \$0.00 | \$1,709.70 | \$70,097.89 | \$0.00 | \$70,097.89 | \$70,097.89 | \$0.00 | \$70,097.89 |
| 9 | \$1,726.80 | \$0.00 | \$1,726.80 | \$70,798.87 | \$0.00 | \$70,798.87 | \$70,798.87 | \$0.00 | \$70,798.87 |
| 10 | \$1,744.07 | \$0.00 | \$1,744.07 | \$71,506.86 | \$0.00 | \$71,506.86 | \$71,506.86 | \$0.00 | \$71,506.86 |
| 11 | \$1,761.51 | \$0.00 | \$1,761.51 | \$72,221.93 | \$0.00 | \$72,221.93 | \$72,221.93 | \$0.00 | \$72,221.93 |
| 12 | \$1,779.13 | \$0.00 | \$1,779.13 | \$72,944.15 | \$0.00 | \$72,944.15 | \$72,944.15 | \$0.00 | \$72,944.15 |
| 13 | \$1,796.92 | \$0.00 | \$1,796.92 | \$73,673.59 | \$0.00 | \$73,673.59 | \$73,673.59 | \$0.00 | \$73,673.59 |
| 14 | \$1,814.89 | \$0.00 | \$1,814.89 | \$74,410.33 | \$0.00 | \$74,410.33 | \$74,410.33 | \$0.00 | \$74,410.33 |
| 15 | \$1,833.03 | \$0.00 | \$1,833.03 | \$75,154.43 | \$0.00 | \$75,154.43 | \$75,154.43 | \$0.00 | \$75,154.43 |
| 16 | \$1,851.37 | \$0.00 | \$1,851.37 | \$75,905.97 | \$0.00 | \$75,905.97 | \$75,905.97 | \$0.00 | \$75,905.97 |
| 17 | \$1,869.88 | \$0.00 | \$1,869.88 | \$76,665.03 | \$0.00 | \$76,665.03 | \$76,665.03 | \$0.00 | \$76,665.03 |
| 18 | \$1,888.58 | \$0.00 | \$1,888.58 | \$77,431.68 | \$0.00 | \$77,431.68 | \$77,431.68 | \$0.00 | \$77,431.68 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$30,841.07 | \$0.00 | \$30,841.07 | \$1,264,483.67 | \$0.00 | \$1,264,483.67 | \$1,264,483.67 | \$0.00 | \$1,264,483.67 |


| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | \$kW | \$/kW (net) | \$kWh | \$ kWh ( (et) | S CCF | \$/CCF (net) |
| 1 | \$3,143.18 | \$14,267.72 | \$88,975.00 | \$0.00 | \$106,385.89 | \$2,021.47 | \$2,021.47 | \$0.15 | \$0.15 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$3,143.18 | \$14,267.72 | \$88,975.00 | \$0.00 | \$106,385.89 | \$2,021.47 | \$2,021.47 | \$0.15 | \$0.15 | \$0.00 | \$0.00 |

Docket No. EL21-
Appendix B
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| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$25,699.81 | \$2,887.95 | \$3,788.30 | \$0.00 | \$32,376.06 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$26,569.56 | \$2,905.06 | \$3,774.02 | \$0.00 | \$33,248.64 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$27,899.44 | \$8,205.67 | \$3,729.36 | \$0.00 | \$39,834.47 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$28,959.98 | \$8,205.67 | \$3,684.98 | \$0.00 | \$40,850.63 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$29,706.28 | \$8,205.67 | \$3,642.47 | \$0.00 | \$41,554.42 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$30,446.98 | \$8,205.67 | \$3,601.29 | \$0.00 | \$42,253.93 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$30,710.71 | \$8,205.67 | \$3,559.87 | \$0.00 | \$42,476.24 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$31,473.85 | \$8,205.67 | \$3,519.27 | \$0.00 | \$43,198.79 | \$0.00 | \$0.00 | \$0.00 |
|  | \$31,861.03 | \$8,205.67 | \$3,478.97 | \$0.00 | \$43,545.67 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$32,816.86 | \$8,205.67 | \$3,438.97 | \$0.00 | \$44,461.50 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$33,801.36 | \$8,205.67 | \$3,399.81 | \$0.00 | \$45,406.84 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$34,815.41 | \$8,205.67 | \$3,406.71 | \$0.00 | \$46,427.79 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$35,859.87 | \$8,205.67 | \$3,413.83 | \$0.00 | \$47,479.36 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$36,935.66 | \$8,205.67 | \$3,421.15 | \$0.00 | \$48,562.49 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$38,043.73 | \$8,205.67 | \$3,428.70 | \$0.00 | \$49,678.10 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$39,185.05 | \$8,205.67 | \$3,436.47 | \$0.00 | \$50,827.19 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$40,360.60 | \$8,205.67 | \$3,444.48 | \$0.00 | \$52,010.75 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$41,571.42 | \$8,205.67 | \$3,452.73 | \$0.00 | \$53,229.81 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$596,717.59 | \$137,083.68 | \$63,621.39 | \$0.00 | \$797,422.65 | \$797,422.65 | \$0.00 | \$0.00 |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$25,699.81 | \$2,887.95 | \$3,788.30 | \$0.00 | \$32,376.06 |
| 2 | \$24,714.58 | \$2,702.24 | \$3,510.53 | \$0.00 | \$30,927.36 |
| 3 | \$24,139.78 | \$7,099.89 | \$3,226.80 | \$0.00 | \$34,466.48 |
| 4 | \$23,308.00 | \$6,604.21 | \$2,965.80 | \$0.00 | \$32,878.01 |
| 5 | \$22,239.45 | \$6,143.13 | \$2,726.91 | \$0.00 | \$31,109.49 |
| 6 | \$21,202.58 | \$5,714.24 | \$2,507.85 | \$0.00 | \$29,424.67 |
| 7 | \$19,893.14 | \$5,315.29 | \$2,305.94 | \$0.00 | \$27,514.37 |
| 8 | \$18,964.10 | \$4,944.20 | \$2,120.48 | \$0.00 | \$26,028.79 |
| 9 | \$17,857.11 | \$4,599.02 | \$1,949.85 | \$0.00 | \$24,405.98 |
| 10 | \$17,108.71 | \$4,277.93 | \$1,792.87 | \$0.00 | \$23,179.51 |
| 11 | \$16,391.68 | \$3,979.27 | \$1,648.71 | \$0.00 | \$22,019.65 |
| 12 | \$15,704.69 | \$3,701.45 | \$1,536.72 | \$0.00 | \$20,942.86 |
| 13 | \$15,046.51 | \$3,443.03 | \$1,432.41 | \$0.00 | \$19,921.95 |
| 14 | \$14,415.90 | \$3,202.65 | \$1,335.27 | \$0.00 | \$18,953.82 |
| 15 | \$13,811.72 | \$2,979.06 | \$1,244.79 | \$0.00 | \$18,035.57 |
| 16 | \$13,232.87 | \$2,771.07 | \$1,160.50 | \$0.00 | \$17,164.44 |
| 17 | \$12,678.28 | \$2,577.61 | \$1,082.00 | \$0.00 | \$16,337.88 |
| 18 | \$12,146.92 | \$2,397.65 | \$1,008.87 | \$0.00 | \$15,553.44 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$328,555.83 | \$75,339.88 | \$37,344.61 | \$0.00 | \$441,240.32 |
|  | (\$9,465.67) | (\$2,215.15) | (\$948.21) | \$0.00 | (\$12,629.02) |


|  | Cost Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 6.813673293 | 5.119947583 | 7.735485426 | 7.998094009 | 7.345880661 | 20.37101122 |
| TRC Test | 1.46932145 | 1.104081233 | 1.668103852 | 1.724733574 | 1.584088283 | 4.39286747 |
| RIM Test | 0.757170062 | 0.580500293 | 0.859606519 | 0.888788921 | 0.816311654 | 2.224848724 |
| RIM (Net Fuel) | 0.757170062 | 0.580500293 | 0.859606519 | 0.888788921 | 0.816311654 | 2.224848724 |
| Societal Test | 2.094948831 | 1.566813853 | 2.381228684 | 2.462998606 | 2.259915242 | 6.315623914 |
| Participant Test | 2.902308834 | 2.841692774 | 2.902308834 | 2.902308834 | 2.902308834 | 2.955570759 |


| Present Values (PVs) of Costs and Benefits Per Test |
| :--- | :--- |


|  | $\begin{gathered} \text { Cost } \\ \text { Based } \end{gathered}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$60,930.60 | \$47,992.56 | \$91,209.82 | \$95,548.98 | \$84,772.27 | \$299,990.15 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$15,047.86 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\& Electric | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$112,584.23 | \$84,598.32 | \$127,815.59 | \$132,154.74 | \$121,378.04 | \$336,595.91 |
| Administration Costs | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 |
| Implementation/Participation Costs | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 |
| Total | \$16,523.28 | \$16,523.28 | \$16,523.28 | \$16,523.28 | \$16,523.28 | \$16,523.28 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 6.81 | 5.12 | 7.74 | 8.00 | 7.35 | 20.37 |
| TRC Test |  |  |  |  |  |  |
| Avoided Electric Production | \$60,930.60 | \$47,992.56 | \$91,209.82 | \$95,548.98 | \$84,772.27 | \$299,990.15 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$15,047.86 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$112,584.23 | \$84,598.32 | \$127,815.59 | \$132,154.74 | \$121,378.04 | \$336,595.91 |
| Administration Costs | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 |
| Implementation/Participation Costs | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$2,123.28 | \$2,123.28 | \$2,123.28 | \$2,123.28 | \$2,123.28 | \$2,123.28 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 1.47 | 1.10 | 1.67 | 1.72 | 1.58 | 4.39 |


| RIM Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$60,930.60 | \$47,992.56 | \$91,209.82 | \$95,548.98 | \$84,772.27 | \$299,990.15 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$15,047.86 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 | \$36,605.76 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$112,584.23 | \$84,598.32 | \$127,815.59 | \$132,154.74 | \$121,378.04 | \$336,595.91 |
| dministration Costs | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 |
| Implementation/ Participation Costs | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 |
| Total | \$16,523.28 | \$16,523.28 | \$16,523.28 | \$16,523.28 | \$16,523.28 | \$16,523.28 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$132,167.53 | \$129,210.20 | \$132,167.53 | \$132,167.53 | \$132,167.53 | \$134,766.07 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$132,167.53 | \$129,210.20 | \$132,167.53 | \$132,167.53 | \$132,167.53 | \$134,766.07 |
| Net Fuel Lost Revenue (Electric) | \$132,167.53 | \$129,210.20 | \$132,167.53 | \$132,167.53 | \$132,167.53 | \$134,766.07 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$132,167.53 | \$129,210.20 | \$132,167.53 | \$132,167.53 | \$132,167.53 | \$134,766.07 |
| Test Results | 0.76 | 0.58 | 0.86 | 0.89 | 0.82 | 2.22 |
| Societal Test | 0.76 | 0.58 | 0.86 | 0.89 | 0.82 | 2.22 |
| Avoided Electric Production | \$87,980.13 | \$69,298.38 | \$131,701.51 | \$137,966.99 | \$122,406.08 | \$433,167.78 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$21,785.68 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$50,756.04 | \$50,756.04 | \$50,756.04 | \$50,756.04 | \$50,756.04 | \$50,756.04 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$160,521.85 | \$120,054.42 | \$182,457.55 | \$188,723.03 | \$173,162.12 | \$483,923.82 |
| Administration Costs | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 | \$383.31 |
| Implementation / Participation Costs | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 | \$1,739.97 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$2,123.28 | \$2,123.28 | \$2,123.28 | \$2,123.28 | \$2,123.28 | \$2,123.28 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test Test Results | 2.09 | 1.57 | 2.38 | 2.46 | 2.26 | 6.32 |
| Incentives | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 | \$14,400.00 |
| Participant Costs (gross) | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 | \$74,500.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$201,822.01 | \$197,306.11 | \$201,822.01 | \$201,822.01 | \$201,822.01 | \$205,790.02 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$201,822.01 | \$197,306.11 | \$201,822.01 | \$201,822.01 | \$201,822.01 | \$205,790.02 |
| Test Results | 2.90 | 2.84 | 2.90 | 2.90 | 2.90 | 2.96 |


| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 1089.3699 | 1089.3699 | 1089.3699 | 1089.3699 | 1089.3699 | 1089.3699 |
| kWh (Discounted) | 2247262.7073 | 2196963.6677 | 2247262.7073 | 2247262.7073 | 2247262.7073 | 2291438.0856 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 1089.3699 | 1089.3699 | 1089.3699 | 1089.3699 | 1089.3699 | 1089.3699 |
| kWh (Undiscounted) | 2247262.7073 | 2196963.6677 | 2247262.7073 | 2247262.7073 | 2247262.7073 | 2291438.0856 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |




Impacts and Savings (Losses Included) Electric Impacts/Savin


| Year | (Losses Inc |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
|  | Electric | Gas | Total | Net Freel $\mathrm{Crop-Out}$ | $\begin{gathered} \text { Net Free/Drop-Out } \\ \text { Gas } \end{gathered}$ | $\underset{\substack{\text { Net Freel } \text { Topo-Out } \\ \text { Total }}}{\text { and }}$ | $\begin{gathered} \text { Net Fuel } \\ \substack{\text { Net Freeforop-Out } \\ \text { Electric }} \\ \hline \end{gathered}$ | Net FuelNet Free/Drop-OutGas | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \\ \text { Total } \end{gathered}$ |
|  |  |  |  |  |  |  |  |  |  |
| 1 | \$2,200.01 | \$0.00 | \$2,200.01 | \$11,000.06 | \$0.00 | \$11,000.06 | \$11,000.06 |  | \$11,000.06 |
| 2 | \$2,244.01 | \$0.00 | \$2,244.01 | \$11,220.06 | \$0.00 | \$11,220.06 | \$11,220.06 | \$0.00 | \$11,220.06 |
| 3 | \$2,288.89 | \$0.00 | \$2,288.89 | \$11,444.46 | \$0.00 | \$11,444.46 | \$11,444.46 | \$0.00 | \$11,444.46 |
| 4 | \$2,334.67 | \$0.00 | \$2,334.67 | \$11,673.35 | \$0.00 | \$11,673.35 | \$11,673.35 | \$0.00 | \$11,673.35 |
| 5 | \$2,381.36 | \$0.00 | \$2,381.36 | \$11,906.81 | \$0.00 | \$11,906.81 | \$11,906.81 | \$0.00 | \$11,906.81 |
| 6 | \$2,428.99 | \$0.00 | \$2,428.99 | \$12,144.95 | \$0.00 | \$12,144.95 | \$12,144.95 | \$0.00 | \$12,144.95 |
| 7 | \$2,477.57 | \$0.00 | \$2,477.57 | \$12,387.85 | \$0.00 | \$12,387.85 | \$12,387.85 | \$0.00 | \$12,387.85 |
| 8 | \$2,527.12 | \$0.00 | \$2,527.12 | \$12,635.61 | \$0.00 | \$12,635.61 | \$12,635.61 | \$0.00 | \$12,635.61 |
| 9 | \$2,552.39 | \$0.00 | \$2,552.39 | \$12,761.96 | \$0.00 | \$12,761.96 | \$12,761.96 | \$0.00 | \$12,761.96 |
| 10 | \$2,577.92 | \$0.00 | \$2,577.92 | \$12,889.58 | \$0.00 | \$12,889.58 | \$12,889.58 | \$0.00 | \$12,889.58 |
| 11 | \$2,603.70 | \$0.00 | \$2,603.70 | \$13,018.48 | \$0.00 | \$13,018.48 | \$13,018.48 | \$0.00 | \$13,018.48 |
| 12 | \$2,629.73 | \$0.00 | \$2,629.73 | \$13,148.66 | \$0.00 | \$13,148.66 | \$13,148.66 | \$0.00 | \$13,148.66 |
| 13 | \$2,656.03 | \$0.00 | \$2,656.03 | \$13,280.15 | \$0.00 | \$13,280.15 | \$13,280.15 | \$0.00 | \$13,280.15 |
| 14 | \$2,682.59 | \$0.00 | \$2,682.59 | \$13,412.95 | \$0.00 | \$13,412.95 | \$13,412.95 | \$0.00 | \$13,412.95 |
| 15 | \$2,709.42 | \$0.00 | \$2,709.42 | \$13,547.08 | \$0.00 | \$13,547.08 | \$13,547.08 | \$0.00 | \$13,547.08 |
| 16 | \$2,736.51 | \$0.00 | \$2,736.51 | \$13,682.55 | \$0.00 | \$13,682.55 | \$13,682.55 | \$0.00 | \$13,682.55 |
| 17 | \$2,763.88 | \$0.00 | \$2,763.88 | \$13,819.38 | \$0.00 | \$13,819.38 | \$13,819.38 | \$0.00 | \$13,819.38 |
| 18 | \$2,791.51 | \$0.00 | \$2,791.51 | \$13,957.57 | \$0.00 | \$13,957.57 | \$13,957.57 | \$0.00 | \$13,957.57 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$45,586.30 | \$0.00 | \$45,586.30 | \$227,931.51 | \$0.00 | \$227,931.51 | \$227,931.51 | \$0.00 | \$227,931.51 |

Utility Program Costs (Losses Included)


| Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Today Scenario Cumbative Electric |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Year | Eneray | Adders/Capacity | T\& 8 | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$6,445.24 | \$0.00 | \$3,621.40 | \$0.00 | \$10,066.64 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$6,663.37 | \$0.00 | \$3,607.75 | \$0.00 | \$10,271.12 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$6,996.89 | \$0.00 | \$3,565.06 | \$0.00 | \$10,561.95 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$7,262.86 | \$0.00 | \$3,522.64 | \$0.00 | \$10,785.50 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$7,450.03 | \$0.00 | \$3,481.99 | \$0.00 | \$10,932.02 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$7,635.79 | \$0.00 | \$3,442.63 | \$0.00 | \$11,078.41 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$7,701.93 | \$0.00 | \$3,403.03 | \$0.00 | \$11,104.96 | \$0.00 | \$0.00 | \$0.0 |
| 8 | \$7,893.31 | \$0.00 | \$3,364.22 | \$0.00 | \$11,257.54 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$7,990.41 | \$0.00 | \$3,325.70 | \$0.00 | \$11,316.11 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$8,230.13 | \$0.00 | \$3,287.46 | \$0.00 | \$11,517.59 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$8,477.03 | \$0.00 | \$3,250.02 | \$0.00 | \$11,727.05 | \$0.00 | \$0.00 | \$0.0 |
| 12 | \$8,731.34 | \$0.00 | \$3,256.63 | \$0.00 | \$11,987.97 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$8,993.28 | \$0.00 | \$3,263.43 | \$0.00 | \$12,256.71 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$9,263.08 | \$0.00 | \$3,270.43 | \$0.00 | \$12,533.51 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$9,540.97 | \$0.00 | \$3,277.64 | \$0.00 | \$12,818.62 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$9,827.20 | \$0.00 | \$3,285.08 | \$0.00 | \$13,112.28 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$10,122.02 | \$0.00 | \$3,292.73 | \$0.00 | \$13,414.75 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$10,425.68 | \$0.00 | \$3,300.61 | \$0.00 | \$13,726.29 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totas | \$149,650.56 | \$0.00 | \$60,818.45 | \$0.00 | \$210,469.01 | \$0.00 | \$0.00 | \$0.00 |




| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$4,632.56 | \$560.34 | \$3,621.40 | \$0.00 | \$8,814.30 |
| 2 | \$4,454.97 | \$524.31 | \$3,355.87 | \$0.00 | \$8,335.15 |
| 3 | \$4,351.35 | \$1,377.58 | \$3,084.64 | \$0.00 | \$8,813.58 |
| 4 | \$4,201.42 | \$1,281.40 | \$2,835.14 | \$0.00 | \$8,317.96 |
| 5 | \$4,008.81 | \$1,191.94 | \$2,606.77 | \$0.00 | \$7,807.52 |
| 6 | \$3,821.91 | \$1,108.72 | \$2,397.37 | \$0.00 | \$7,327.99 |
| 7 | \$3,585.87 | \$1,031.32 | \$2,204.35 | \$0.00 | \$6,821.53 |
| 8 | \$3,418.40 | \$959.31 | \$2,027.06 | \$0.00 | \$6,404.78 |
| 9 | \$3,218.86 | \$892.34 | \$1,863.95 | \$0.00 | \$5,975.15 |
| 10 | \$3,083.96 | \$830.04 | \$1,713.88 | \$0.00 | \$5,627.88 |
| 11 | \$2,954.71 | \$772.09 | \$1,576.07 | \$0.00 | \$5,302.87 |
| 12 | \$2,830.87 | \$718.19 | \$1,469.01 | \$0.00 | \$5,018.07 |
| 13 | \$2,712.23 | \$668.04 | \$1,369.31 | \$0.00 | \$4,749.58 |
| 14 | \$2,598.56 | \$621.40 | \$1,276.44 | \$0.00 | \$4,496.41 |
| 15 | \$2,489.65 | \$578.02 | \$1,189.94 | \$0.00 | \$4,257.62 |
| 16 | \$2,385.31 | \$537.67 | \$1,109.38 | \$0.00 | \$4,032.35 |
| 17 | \$2,285.34 | \$500.13 | \$1,034.33 | \$0.00 | \$3,819.80 |
| 18 | \$2,189.56 | \$465.21 | \$964.42 | \$0.00 | \$3,619.19 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$59,224.35 | \$14,618.06 | \$35,699.33 | \$0.00 | \$109,541.75 |
|  | (\$1,706.25) | (\$429.80) | (\$906.43) | \$0.00 | (\$3,042.48) |


|  | Cost <br> Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 7.947947271 | 6.407827461 | 10.75932897 | 11.25589959 | 10.0220926 | 32.35187139 |
| TRC Test | 13.81004005 | 11.13398855 | 18.69498612 | 19.55780767 | 17.41399327 | 56.21333715 |
| RIM Test | 0.497877307 | 0.411915357 | 0.673988584 | 0.705094885 | 0.627806439 | 1.994616394 |
| RIM (Net Fuel) | 0.497877307 | 0.411915357 | 0.673988584 | 0.705094885 | 0.627806439 | 1.994616394 |
| Societal Test | 18.73114278 | 15.08248952 | 25.34049078 | 26.5110803 | 23.60256848 | 76.24161702 |
| Participant Test | 70.47078782 | 68.61541387 | 70.47078782 | 70.47078782 | 70.47078782 | 71.63607493 |



## Utility (PAC) Test




| Test Results | 13.81 | 11.13 | 18.69 | 19.56 | 17.41 | 56.21 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$24,850.59 | \$21,733.86 | \$37,311.01 | \$39,088.59 | \$34,671.91 | \$114,606.19 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$2,396.47 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$1,204.34 | \$1,204.34 | \$1,204.34 | \$1,204.34 | \$1,204.34 | \$1,204.34 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$28,451.40 | \$22,938.21 | \$38,515.35 | \$40,292.93 | \$35,876.25 | \$115,810.54 |
| Administration Costs | \$159.83 | \$159.83 | \$159.83 | \$159.83 | \$159.83 | \$159.83 |
| Implementation/ Participation Costs | \$765.36 | \$765.36 | \$765.36 | \$765.36 | \$765.36 | \$765.36 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$2,654.52 | \$2,654.52 | \$2,654.52 | \$2,654.52 | \$2,654.52 | \$2,654.52 |
| Total | \$3,579.72 | \$3,579.72 | \$3,579.72 | \$3,579.72 | \$3,579.72 | \$3,579.72 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$53,565.69 | \$52,106.99 | \$53,565.69 | \$53,565.69 | \$53,565.69 | \$54,481.84 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$53,565.69 | \$52,106.99 | \$53,565.69 | \$53,565.69 | \$53,565.69 | \$54,481.84 |
| Net Fuel Lost Revenue (Electric) | \$53,565.69 | \$52,106.99 | \$53,565.69 | \$53,565.69 | \$53,565.69 | \$54,481.84 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$53,565.69 | \$52,106.99 | \$53,565.69 | \$53,565.69 | \$53,565.69 | \$54,481.84 |
| Test Results | 0.50 | 0.41 | 0.67 | 0.71 | 0.63 | 1.99 |
| Societal Test | 0.50 | 0.41 | 0.67 | 0.71 | 0.63 | 1.99 |
| Avoided Electric Production | \$33,714.78 | \$29,486.32 | \$50,619.82 | \$53,031.47 | \$47,039.36 | \$155,486.16 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$3,288.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$1,586.57 | \$1,586.57 | \$1,586.57 | \$1,586.57 | \$1,586.57 | \$1,586.57 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$38,589.84 | \$31,072.90 | \$52,206.40 | \$54,618.04 | \$48,625.94 | \$157,072.74 |
| Administration Costs | \$159.83 | \$159.83 | \$159.83 | \$159.83 | \$159.83 | \$159.83 |
| Implementation/ Participation Costs | \$765.36 | \$765.36 | \$765.36 | \$765.36 | \$765.36 | \$765.36 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$925.20 | \$925.20 | \$925.20 | \$925.20 | \$925.20 | \$925.20 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$1,135.00 | \$1,135.00 | \$1,135.00 | \$1,135.00 | \$1,135.00 | \$1,135.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 18.73 | 15.08 | 25.34 | 26.51 | 23.60 | 76.24 |
| Participant Test |  |  |  |  |  |  |
| Incentives | \$2,654.52 | \$2,654.52 | \$2,654.52 | \$2,654.52 | \$2,654.52 | \$2,654.52 |
| Participant Costs (gross) | \$1,135.00 | \$1,135.00 | \$1,135.00 | \$1,135.00 | \$1,135.00 | \$1,135.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$77,329.82 | \$75,223.97 | \$77,329.82 | \$77,329.82 | \$77,329.82 | \$78,652.43 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$77,329.82 | \$75,223.97 | \$77,329.82 | \$77,329.82 | \$77,329.82 | \$78,652.43 |
| Test Results | 70.47 | 68.62 | 70.47 | 70.47 | 70.47 | 71.64 |

Present Values (PVs) of Impacts

| Present Values (PVs) of Impacts | Cost Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 54.5861 | 54.5861 | 54.5861 | 54.5861 | 54.5861 | 54.5861 |
| kWh (Discounted) | 853545.5753 | 830227.4890 | 853545.5753 | 853545.5753 | 853545.5753 | 868104.9585 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 54.5861 | 54.5861 | 54.5861 | 54.5861 | 54.5861 | 54.5861 |
| kWh (Undiscounted) | 853545.5753 | 830227.4890 | 853545.5753 | 853545.5753 | 853545.5753 | 868104.9585 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total | Total | Net | Benfit/ |  |
| Benefits | Costs | Benefits | Cost Ratio |  |
| \$28,451.40 | \$3,579.72 | \$24,871.68 | 7.95 | Utility (PAC) Test |
| \$28,451.40 | \$2,060.20 | \$26,391.20 | 13.81 | TRC Test |
| \$28,451.40 | \$57,145.41 | (\$28,694.00) | 0.50 | RIM Test |
| \$28,451.40 | \$57,145.41 | (\$28,694.00) | 0.50 | RIM (Net Fuel) ${ }^{\text {est }}$ |
| \$38,589.84 | \$2,060.20 | \$36,529.64 | 18.73 | Societal Test |
| \$79,984.34 | \$1,135.00 | \$78,849.34 | 70.47 | Participant Test |


| Participants | kWh | Summer kW | Winter kW |  |
| :---: | ---: | ---: | ---: | ---: |
| 228 | 56,903 | 1.820 | 1.820 | Generator <br> Meter |
|  | 52,556 | 1.681 | 1.681 |  |
| Check: | 52,370 | Loss Factor: | $7.64 \%$ |  |
| Administration <br> Costs | Implementation <br> Costs | Other/Misc. Costs | Incentives | Total Costs |
| $\$ 159.83$ | $\$ 765.36$ | $\$ 0.00$ | $\$ 2,654.52$ | $\$ 3,579.72$ |


| articipation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant CostsGross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | New | New | Cumulative | Cumulaive | Pariciipants | Paricicipants | One-Time | Annual | Total | One-Time | Annual | Total |
| Year | Paricipants | Free Riders | Paticipants | Free Riders | (net tree iders) | (net freedrop-out) | Investment | Investment | Costs | Investment | Investment | Costs |
| 1 | 228 | 0 | 228 | 0 | 228 | 228 | \$1,135.00 | \$0.00 | \$1,135.00 | \$1,135.00 | \$0.00 | \$1,135.00 |
| 2 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 |  | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 227 | 0 | 227 | 227 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | , | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 228 | 0 | 3,406 | 0 | 3,406 | 3,406 | \$1,135 | \$0 | \$1,135 | \$1,135 | \$0 | \$1,135 |


| Impacts and Savings (Losses Included) Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
|  | kW | kW (net) | Summer Coin KN | Summer Coin (net) | Winter Coin kw | Winter Coin (net) | kWh | kWh (nel) | kw | kW (net) | Summer Coin KW | Summer Coin (net) | Winter Coin KW | Winter Coin (net) | kWh | kWh (nel) |
| 1 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 249.57 | 249.57 | ${ }^{19.153}$ | ${ }^{19.153}$ | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 2 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 3 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 4 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 5 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 6 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 7 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 8 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 9 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 10 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 11 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 12 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 13 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 14 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 15 | 0.084 | 0.084 | 0.008 | 0.008 | 0.008 | 0.008 | 250.67 | 250.67 | 19.153 | 19.153 | 1.820 | 1.820 | 1.820 | 1.820 | 56,903.04 | 56,903.04 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 3,759.01 | 3,759.01 |  |  |  |  |  |  | 853,545.58 | 853,545.58 |





| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Eneray | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$2,146.49 | \$99.85 | \$130.98 | \$0.00 | \$2,377.31 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$2,219.14 | \$100.44 | \$130.48 | \$0.00 | \$2,450.05 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$2,330.21 | \$283.70 | \$128.94 | \$0.00 | \$2,742.85 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$2,418.79 | \$283.70 | \$127.40 | \$0.00 | \$2,829.89 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$2,481.12 | \$283.70 | \$125.93 | \$0.00 | \$2,890.75 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$2,542.98 | \$283.70 | \$124.51 | \$0.00 | \$2,951.19 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$2,565.01 | \$283.70 | \$123.08 | \$0.00 | \$2,971.79 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$2,628.75 | \$283.70 | \$121.67 | \$0.00 | \$3,034.12 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$2,661.09 | \$283.70 | \$120.28 | \$0.00 | \$3,065.07 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$2,740.92 | \$283.70 | \$118.90 | \$0.00 | \$3,143.52 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$2,823.15 | \$283.70 | \$117.54 | \$0.00 | \$3,224.39 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$2,907.84 | \$283.70 | \$117.78 | \$0.00 | \$3,309.32 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$2,995.08 | \$283.70 | \$118.03 | \$0.00 | \$3,396.81 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$3,084.93 | \$283.70 | \$118.28 | \$0.00 | \$3,486.91 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$3,177.48 | \$283.70 | \$118.54 | \$0.00 | \$3,579.72 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totas | \$39,722.97 | \$3,888.38 | \$1,842.35 | \$0.00 | \$45,453.70 | \$45,453.70 | \$0.00 | \$0.00 |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$2,146.49 | \$99.85 | \$130.98 | \$0.00 | \$2,377.31 |
| 2 | \$2,064.20 | \$93.43 | \$121.37 | \$0.00 | \$2,279.00 |
| 3 | \$2,016.20 | \$245.47 | \$111.56 | \$0.00 | \$2,373.23 |
| 4 | \$1,946.72 | \$228.33 | \$102.54 | \$0.00 | \$2,277.59 |
| 5 | \$1,857.48 | \$212.39 | \$94.28 | \$0.00 | \$2,164.15 |
| 6 | \$1,770.88 | \$197.56 | \$86.71 | \$0.00 | \$2,055.14 |
| 7 | \$1,661.51 | \$183.77 | \$79.72 | \$0.00 | \$1,925.00 |
| 8 | \$1,583.91 | \$170.94 | \$73.31 | \$0.00 | \$1,828.17 |
| 9 | \$1,491.46 | \$159.00 | \$67.41 | \$0.00 | \$1,717.87 |
| 10 | \$1,428.95 | \$147.90 | \$61.99 | \$0.00 | \$1,638.84 |
| 11 | \$1,369.06 | \$137.58 | \$57.00 | \$0.00 | \$1,563.64 |
| 12 | \$1,311.68 | \$127.97 | \$53.13 | \$0.00 | \$1,492.79 |
| 13 | \$1,256.71 | \$119.04 | \$49.52 | \$0.00 | \$1,425.27 |
| 14 | \$1,204.04 | \$110.73 | \$46.17 | \$0.00 | \$1,360.93 |
| 15 | \$1,153.58 | \$103.00 | \$43.04 | \$0.00 | \$1,299.61 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$24,262.87 | \$2,336.95 | \$1,178.73 | \$0.00 | \$27,778.55 |
|  | (\$587.72) | (\$59.51) | (\$25.62) | \$0.00 | (\$672.85) |


| Benefit Tests For Normal Weather | Cost | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Based | Minimum | Today | Altemate | Oppion | Maximum |
| Uutily (PAC) Test | 4.944095647 | 3.364998702 | 5.624204455 | 5.852692748 | 5.28520461 | ${ }^{16.5601544}$ |
| TRC Test | 2.351825349 | 1.600674787 | 2.675341973 | 2.784030113 | 2.514085297 | 7.873943307 |
| RIM Test | 0.62149575 | 0.431557369 | 0.706988581 | 0.735710619 | 0.664374729 | 2.046747041 |
| RIM (Net Fuel) | 0.62149575 | 0.431557369 | 0.706988581 | 0.735710619 | 0.664374729 | 2.046747041 |
| Socieal Test | 3.277755972 | 2.235258351 | 3.781320676 | 3.937612212 | 3.549437426 | 11.26327667 |
| Paricipant Test | 5.980360419 | 5.854344505 | 5.980360419 | 5.980360419 | 5.980360419 | 6.088935118 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |  |
| :--- | :---: | :--- | :--- | :--- | :--- | :--- | :--- |
|  | Cost |  |  |  |  |  |  |
|  |  | Based | Minimum | Today | Market-Based | Alternate | Option |


|  | Based | Minimum | Today | Alternate | Option | Maximum |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$424,586.08 | \$336,649.61 | \$635,705.37 | \$665,950.84 | \$590,831.25 | \$2,083,319.79 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$121,091.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$654,460.22 | \$445,431.87 | \$744,487.63 | \$774,733.10 | \$699,613.52 | \$2,192,102.05 |
| Administration Costs | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 |
| Implementation / Participation Costs | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 |
| Total | \$132,372.08 | \$132,372.08 | \$132,372.08 | \$132,372.08 | \$132,372.08 | \$132,372.08 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 4.94 | 3.36 | 5.62 | 5.85 | 5.29 | 16.56 |


|  |  | S0.0 | \$0.00 | \$0.00 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| TRC Test Test Results | 4.94 | 3.36 | 5.62 | 5.85 | 5.29 | 16.56 |
| Avoided Electric Production | \$424,586.08 | \$336,649.61 | \$635,705.37 | \$665,950.84 | \$590,831.25 | \$2,083,319.79 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$121,091.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$654,460.22 | \$445,431.87 | \$744,487.63 | \$774,733.10 | \$699,613.52 | \$2,192,102.05 |
| Administration Costs | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 |
| Implementation / Participation Costs | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$26,342.56 | \$26,342.56 | \$26,342.56 | \$26,342.56 | \$26,342.56 | \$26,342.56 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 2.35 | 1.60 | 2.68 | 2.78 | 2.51 | 7.88 |


| RIM Test | \$4.35 |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$424,586.08 | \$336,649.61 | \$635,705.37 | \$665,950.84 | \$590,831.25 | \$2,083,319.79 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$121,091.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 | \$108,782.27 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$654,460.22 | \$445,431.87 | \$744,487.63 | \$774,733.10 | \$699,613.52 | \$2,192,102.05 |
| Administration Costs | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 |
| Implementation / Participation Costs | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 |
| Total | \$132,372.08 | \$132,372.08 | \$132,372.08 | \$132,372.08 | \$132,372.08 | \$132,372.08 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$920,668.45 | \$899,777.77 | \$920,668.45 | \$920,668.45 | \$920,668.45 | \$938,645.50 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$920,668.45 | \$899,777.77 | \$920,668.45 | \$920,668.45 | \$920,668.45 | \$938,645.50 |
| Net Fuel Lost Revenue (Electric) | \$920,668.45 | \$899,777.77 | \$920,668.45 | \$920,668.45 | \$920,668.45 | \$938,645.50 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$920,668.45 | \$899,777.77 | \$920,668.45 | \$920,668.45 | \$920,668.45 | \$938,645.50 |
| Societal Test Test Results | 0.62 | 0.43 | 0.71 | 0.74 | 0.66 | 2.05 |
| Societal Test | 0.62 | 0.43 | 0.71 | 0.74 | 0.66 | 2.05 |


| Societal Test | 0.62 | 0.43 | 0.71 | 0.74 | 0.66 | 2.05 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$610,561.07 | \$483,905.05 | \$914,139.50 | \$957,631.93 | \$849,611.59 | \$2,996,199.94 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$163,447.67 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$138,117.19 | \$138,117.19 | \$138,117.19 | \$138,117.19 | \$138,117.19 | \$138,117.19 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$912,125.93 | \$622,022.24 | \$1,052,256.68 | \$1,095,749.11 | \$987,728.78 | \$3,134,317.13 |
| Administration Costs | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 | \$5,588.93 |
| Implementation / Participation Costs | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 | \$20,753.63 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$26,342.56 | \$26,342.56 | \$26,342.56 | \$26,342.56 | \$26,342.56 | \$26,342.56 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test Test Results | 3.28 | 2.24 | 3.78 | 3.94 | 3.55 | 11.26 |
| Incentives | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 | \$106,029.52 |
| Participant Costs (gross) | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 | \$251,935.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Paticipant Bill Savings (Electric) (gross) | \$1,400,632.58 | \$1,368,884.76 | \$1,400,632.58 | \$1,400,632.58 | \$1,400,632.58 | \$1,427,986.35 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,400,632.58 | \$1,368,884.76 | \$1,400,632.58 | \$1,400,632.58 | \$1,400,632.58 | \$1,427,986.35 |
| Test Results | 5.98 | 5.85 | 5.98 | 5.98 | 5.98 | 6.09 |


| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { Cost } \\ \text { Based } \\ \hline \end{gathered}$ | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 2566.7475 | 2566.7475 | 2566.7475 | 2566.7475 | 2566.7475 | 2566.7475 |
| kWh (Discounted) | 15587769.7672 | 15234316.5506 | 15587769.7672 | 15587769.7672 | 15587769.7672 | 15892114.9525 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 2566.7475 | 2566.7475 | 2566.7475 | 2566.7475 | 2566.7475 | 2566.7475 |
| kWh (Undiscounted) | 15587769.7672 | 15234316.5506 | 15587769.7672 | 15587769.7672 | 15587769.7672 | 15892114.9525 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total | Total | Net | Benfit/ |  |
| Benefits | Costs | Benefits | Cost Ratio |  |
| \$654,460.22 | \$132,372.08 | \$522,088.14 | 4.94 | Utility (PAC) Test |
| \$654,460.22 | \$278,277.56 | \$376,182.66 | 2.35 | TRC Test |
| \$654,460.22 | \$1,053,040.53 | (\$398,580.32) | 0.62 | RIM Test |
| \$654,460.22 | \$1,053,040.53 | (\$398,580.32) | 0.62 | RIM (Net Fuel) Test |
| \$912,125.93 | \$278,277.56 | \$633,848.37 | 3.28 | Societal Test |
| \$1,506,662.10 | \$251,935.00 | \$1,254,727.10 | 5.98 | Participant Test |
| Participants | kWh | Summer kW | Winter kW |  |
| 918 | 894,303 | 540.149 | 52.129 | Generator |
|  | 825,979 | 498.881 | 48.146 | Meter |
| Check: | 830,334 | Loss Factor: | 7.64\% |  |
|  |  | \$0.00 | \$106.029.52 |  |


| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant Costs Gross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | New | New | Cumulative | Cumulaive | Pariticanats | Pariticipants | One-Time | Annual | Total | One-Time | Annual | Total |
| Year | Paritipants | Free Riders | Paticipants | Free Riders | (net free iders) | (net freedrop-out) | Investment | Investment | Costs | Investment | Itrestment | Costs |
| 1 | 918 | 0 | 918 | 0 | 918 | 918 | \$251,935.00 | \$0.00 | \$251,935.00 | \$251,935.00 | \$0.00 | \$251,935.00 |
| 2 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 273 | 0 | 273 | 273 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 46 | 0 | 46 | 46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 46 |  | 46 | 46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 46 | 0 | 46 | 46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 |  | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 |  | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 |  | 0 | , | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 918 | 0 | 4,878 | 0 | 4,878 | 4,878 | \$251,935 | \$0 | \$251,935 | \$251,935 | \$0 | \$251,935 |


| Impacts and Savings (Losses Included) Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Year | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
|  | kW | kW (net) | Summer Coin kW | Summer Coin (nel) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin KW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 0.615 | 0.615 | 0.588 | 0.588 | 0.057 | 0.057 | 974.19 | 974.19 | 564.464 | 564.464 | 540.149 | 540.149 | 52.129 | 52.129 | 894,303.39 | 894,303.39 |
| 2 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 3 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 4 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 5 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 6 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 7 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 8 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 9 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 10 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 11 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 12 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 13 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 14 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 15 | 0.326 | 0.326 | 0.237 | 0.237 | 0.191 | 0.191 | 3,202.80 | 3,202.80 | 88.974 | 88.974 | 64.659 | 64.659 | 52.129 | 52.129 | 874,363.26 | 874,363.26 |
| 16 | 1.518 | 1.518 | 1.366 | 1.366 | 1.094 | 1.094 | 17,770.87 | 17,770.87 | 69.821 | 69.821 | 62.839 | 62.839 | 50.309 | 50.309 | 817,460.23 | 817,460.23 |
| 17 | 1.518 | 1.518 | 1.366 | 1.366 | 1.094 | 1.094 | 17,770.87 | 17,770.87 | 69.821 | 69.821 | 62.839 | 62.839 | 50.309 | 50.309 | 817,460.23 | 817,460.23 |
| 18 | 1.518 | 1.518 | 1.366 | 1.366 | 1.094 | 1.094 | 17,770.87 | 17,770.87 | 69.821 | 69.821 | 62.839 | 62.839 | 50.309 | 50.309 | 817,460.23 | 817,460.23 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 99,125.95 | 99,125.95 |  |  |  |  |  |  | 15,587,769.77 | 15,587,769.77 |



| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | SkN | $\$ \mathrm{kWV}$ (nel) | \$kWh | $\mathrm{skWh}^{\text {(net) }}$ | Sic | \$ CCF (net) |
| 1 | \$5,588.93 | \$20,753.63 | \$106,029.52 | \$0.00 | \$132,372.08 | \$223.50 | \$223.50 | \$0.15 | \$0.15 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$5,588.93 | \$20,753.63 | \$106,029.52 | \$0.00 | \$132,372.08 | \$223.50 | \$223.50 | \$0.15 | \$0.15 | \$0.00 | \$0.00 |


| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Eneray | Adders/Capacity | T\&D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$46,296.37 | \$0.00 | \$40,220.01 | \$0.00 | \$86,516.39 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$46,725.57 | \$0.00 | \$7,512.25 | \$0.00 | \$54,237.82 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$49,064.31 | \$0.00 | \$7,423.36 | \$0.00 | \$56,487.67 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$50,929.39 | \$0.00 | \$7,335.02 | \$0.00 | \$58,264.41 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$52,241.85 | \$0.00 | \$7,250.39 | \$0.00 | \$59,492.24 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$53,544.44 | \$0.00 | \$7,168.42 | \$0.00 | \$60,712.86 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$54,008.24 | \$0.00 | \$7,085.98 | \$0.00 | \$61,094.22 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$55,350.31 | \$0.00 | \$7,005.17 | \$0.00 | \$62,355.47 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$56,031.21 | \$0.00 | \$6,924.95 | \$0.00 | \$62,956.16 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$57,712.14 | \$0.00 | \$6,845.33 | \$0.00 | \$64,557.48 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$59,443.51 | \$0.00 | \$6,767.37 | \$0.00 | \$66,210.88 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$61,226.81 | \$0.00 | \$6,781.12 | \$0.00 | \$68,007.93 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$63,063.62 | \$0.00 | \$6,795.28 | \$0.00 | \$69,858.90 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$64,955.52 | \$0.00 | \$6,809.87 | \$0.00 | \$71,765.39 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$66,904.19 | \$0.00 | \$6,824.89 | \$0.00 | \$73,729.08 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$64,345.05 | \$0.00 | \$6,721.55 | \$0.00 | \$71,066.60 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$66,275.41 | \$0.00 | \$6,737.21 | \$0.00 | \$73,012.62 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$68,263.67 | \$0.00 | \$6,753.34 | \$0.00 | \$75,017.01 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totas | \$1,036,381.59 | \$0.00 | \$158,961.53 | \$0.00 | \$1,195,343.12 | \$0.00 | \$0.00 | \$0.00 |

$\frac{\text { Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) }}{\text { Cumulative Electric }}$

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Totit |
| 1 | \$33,262.25 | \$29,640.66 | \$40,220.01 | \$0.00 | \$103,122.92 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$33,578.03 | \$3,569.16 | \$7,512.25 | \$0.00 | \$44,659.45 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$35,258.71 | \$10,081.50 | \$7,423.36 | \$0.00 | \$52,763.57 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$36,598.99 | \$10,081.50 | \$7,335.02 | \$0.00 | \$54,015.51 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$37,542.16 | \$10,081.50 | \$7,250.39 | \$0.00 | \$54,874.04 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$38,478.23 | \$10,081.50 | \$7,168.42 | \$0.00 | \$55,728.15 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$38,811.53 | \$10,081.50 | \$7,085.98 | \$0.00 | \$55,979.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$39,775.97 | \$10,081.50 | \$7,005.17 | \$0.00 | \$56,862.63 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$40,265.28 | \$10,081.50 | \$6,924.95 | \$0.00 | \$57,271.72 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$41,473.23 | \$10,081.50 | \$6,845.33 | \$0.00 | \$58,400.07 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$42,717.43 | \$10,081.50 | \$6,767.37 | \$0.00 | \$59,566.30 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$43,998.95 | \$10,081.50 | \$6,781.12 | \$0.00 | \$60,861.57 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$45,318.92 | \$10,081.50 | \$6,795.28 | \$0.00 | \$62,195.70 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$46,678.49 | \$10,081.50 | \$6,809.87 | \$0.00 | \$63,569.85 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$48,078.85 | \$10,081.50 | \$6,824.89 | \$0.00 | \$64,985.23 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$46,248.41 | \$9,797.80 | \$6,721.55 | \$0.00 | \$62,767.76 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$47,635.86 | \$9,797.80 | \$6,737.21 | \$0.00 | \$64,170.87 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$49,064.94 | \$9,797.80 | \$6,753.34 | \$0.00 | \$65,616.07 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | $\$ 0.00$ | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totas | \$744,786.23 | \$193,662.67 | \$158,961.53 | \$0.00 | \$1,097,410.42 | \$1,097,410.42 | \$0.00 | \$0.00 |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$33,262.25 | \$29,640.66 | \$40,220.01 | \$0.00 | \$103,122.92 |
| 2 | \$31,233.75 | \$3,319.98 | \$6,987.78 | \$0.00 | \$41,541.51 |
| 3 | \$30,507.33 | \$8,722.94 | \$6,423.01 | \$0.00 | \$45,653.28 |
| 4 | \$29,456.14 | \$8,113.94 | \$5,903.48 | \$0.00 | \$43,473.56 |
| 5 | \$28,105.73 | \$7,547.46 | \$5,427.96 | \$0.00 | \$41,081.15 |
| 6 | \$26,795.36 | \$7,020.52 | \$4,991.92 | \$0.00 | \$38,807.81 |
| 7 | \$25,140.52 | \$6,530.38 | \$4,590.01 | \$0.00 | \$36,260.90 |
| 8 | \$23,966.42 | \$6,074.46 | \$4,220.86 | \$0.00 | \$34,261.73 |
| 9 | \$22,567.42 | \$5,650.36 | \$3,881.22 | \$0.00 | \$32,099.00 |
| 10 | \$21,621.61 | \$5,255.88 | \$3,568.74 | \$0.00 | \$30,446.23 |
| 11 | \$20,715.44 | \$4,888.93 | \$3,281.78 | \$0.00 | \$28,886.16 |
| 12 | \$19,847.25 | \$4,547.61 | \$3,058.86 | \$0.00 | \$27,453.72 |
| 13 | \$19,015.45 | \$4,230.11 | \$2,851.24 | \$0.00 | \$26,096.80 |
| 14 | \$18,218.50 | \$3,934.78 | \$2,657.87 | \$0.00 | \$24,811.16 |
| 15 | \$17,454.96 | \$3,660.07 | \$2,477.77 | \$0.00 | \$23,592.80 |
| 16 | \$15,618.18 | \$3,308.74 | \$2,269.88 | \$0.00 | \$21,196.80 |
| 17 | \$14,963.62 | \$3,077.73 | \$2,116.33 | \$0.00 | \$20,157.68 |
| 18 | \$14,336.49 | \$2,862.86 | \$1,973.29 | \$0.00 | \$19,172.63 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$412,826.44 | \$118,387.41 | \$106,902.01 | \$0.00 | \$638,115.86 |
|  | (\$11,759.64) | (\$2,704.46) | (\$1,880.25) | \$0.00 | (\$16,344.3) |


|  | Cost Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 3.023425262 | 2.209271008 | 3.722830643 | 3.887994201 | 3.473660775 | 10.90258961 |
| TRC Test | 2.800106419 | 2.046087928 | 3.447851717 | 3.600815822 | 3.217086248 | 10.09729314 |
| RIM Test | 0.536572089 | 0.399546615 | 0.660696674 | 0.690008513 | 0.616476101 | 1.904742796 |
| RIM (Net Fuel) | 0.536572089 | 0.399546615 | 0.660696674 | 0.690008513 | 0.616476101 | 1.904742796 |
| Societal Test | 3.797090174 | 2.767476283 | 4.669248446 | 4.876774763 | 4.356169061 | 13.69054197 |
| Participant Test | 6.096115927 | 5.978492376 | 6.096115927 | 6.096115927 | 6.096115927 | 6.195807077 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |
| :--- | :---: | :---: | :---: |
| Cost |  |  |  |
|  | Based |  |  |


|  | $\begin{gathered} \text { Cost } \\ \text { Based } \\ \hline \end{gathered}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$91,722.20 | \$77,846.21 | \$137,436.90 | \$143,939.59 | \$127,626.77 | \$420,112.73 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$18,178.26 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$9,135.47 | \$9,135.47 | \$9,135.47 | \$9,135.47 | \$9,135.47 | \$9,135.47 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$119,035.93 | \$86,981.68 | \$146,572.37 | \$153,075.06 | \$136,762.24 | \$429,248.20 |
| Administration Costs | \$843.29 | \$843.29 | \$843.29 | \$843.29 | \$843.29 | \$843.29 |
| Implementation/ Participation Costs | \$3,827.92 | \$3,827.92 | \$3,827.92 | \$3,827.92 | \$3,827.92 | \$3,827.92 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$34,700.00 | \$34,700.00 | \$34,700.00 | \$34,700.00 | \$34,700.00 | \$34,700.00 |
| Total | \$39,371.21 | \$39,371.21 | \$39,371.21 | \$39,371.21 | \$39,371.21 | \$39,371.21 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 3.02 | 2.21 | 3.72 | 3.89 | 3.47 | 10.90 |
| TRC Test $\quad 3.02{ }^{3}$ |  |  |  |  |  |  |
| Avoided Electric Production | \$91,722.20 | \$77,846.21 | \$137,436.90 | \$143,939.59 | \$127,626.77 | \$420,112.73 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$18,178.26 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$9,135.47 | \$9,135.47 | \$9,135.47 | \$9,135.47 | \$9,135.47 | \$9,135.47 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$119,035.93 | \$86,981.68 | \$146,572.37 | \$153,075.06 | \$136,762.24 | \$429,248.20 |
| Administration Costs | \$843.29 | \$843.29 | \$843.29 | \$843.29 | \$843.29 | \$843.29 |
| Implementation/ Participation Costs | \$3,827.92 | \$3,827.92 | \$3,827.92 | \$3,827.92 | \$3,827.92 | \$3,827.92 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$4,671.21 | \$4,671.21 | \$4,671.21 | \$4,671.21 | \$4,671.21 | \$4,671.21 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$37,840.00 | \$37,840.00 | \$37,840.00 | \$37,840.00 | \$37,840.00 | \$37,840.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 2.80 | 2.05 | 3.45 | 3.60 | 3.22 | 10.10 |



| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 207.0295 | 207.0295 | 207.0295 | 207.0295 | 207.0295 | 207.0295 |
| kWh (Discounted) | 3174088.3834 | 3101115.5844 | 3174088.3834 | 3174088.3834 | 3174088.3834 | 3235787.0444 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 207.0295 | 207.0295 | 207.0295 | 207.0295 | 207.0295 | 207.0295 |
| kWh (Undiscounted) | 3174088.3834 | 3101115.5844 | 3174088.3834 | 3174088.3834 | 3174088.3834 | 3235787.0444 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |




| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
| Year | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin kw | Summer Coin (net) | Winter Coin kw | Winter Coin (net) | kWh | kWh (net) |
| 1 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 2 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 3 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 4 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 5 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 6 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 7 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 8 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 9 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 10 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 11 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 12 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 13 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 14 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 15 | 1.394 | 1.394 | 1.255 | 1.255 | 0.000 | 0.000 | 19,236.90 | 19,236.90 | 15.336 | 15.336 | 13.802 | 13.802 | 0.000 | 0.000 | 211,605.89 | 211,605.89 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 288,553.49 | 288,553.49 |  |  |  |  |  |  | 3,174,088.38 | 3,174,088.38 |


| Lost Revenue Dollars (Losses Included) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
| Year | Electric | Gas | Total | ${ }_{\substack{ \\\text { Net Freel } \\ \text { Eloctrop-Out }}}$ | Net Free Drop-Out | Net Freel Topo-Out Total | $\begin{gathered} \text { Net Fuel } \\ \text { Net Freel Topopout } \\ \text { Elotic } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ |
| 1 | \$1,542.53 | \$0.00 | \$1,542.53 | \$16,967.80 | \$0.00 | \$16,967.80 | \$16,967.80 | \$0.00 | \$16,967.80 |
| 2 | \$1,573.38 | \$0.00 | \$1,573.38 | \$17,307.16 | \$0.00 | \$17,307.16 | \$17,307.16 | \$0.00 | \$17,307.16 |
| 3 | \$1,604.85 | \$0.00 | \$1,604.85 | \$17,653.30 | \$0.00 | \$17,653.30 | \$17,653.30 | \$0.00 | \$17,653.30 |
| 4 | \$1,636.94 | \$0.00 | \$1,636.94 | \$18,006.37 | \$0.00 | \$18,006.37 | \$18,006.37 | \$0.00 | \$18,006.37 |
| 5 | \$1,669.68 | \$0.00 | \$1,669.68 | \$18,366.49 | \$0.00 | \$18,366.49 | \$18,366.49 | \$0.00 | \$18,366.49 |
| 6 | \$1,703.07 | \$0.00 | \$1,703.07 | \$18,733.82 | \$0.00 | \$18,733.82 | \$18,733.82 | \$0.00 | \$18,733.82 |
| 7 | \$1,737.14 | \$0.00 | \$1,737.14 | \$19,108.50 | \$0.00 | \$19,108.50 | \$19,108.50 | \$0.00 | \$19,108.50 |
| 8 | \$1,771.88 | \$0.00 | \$1,771.88 | \$19,490.67 | \$0.00 | \$19,490.67 | \$19,490.67 | \$0.00 | \$19,490.67 |
| 9 | \$1,789.60 | \$0.00 | \$1,789.60 | \$19,685.58 | \$0.00 | \$19,685.58 | \$19,685.58 | \$0.00 | \$19,685.58 |
| 10 | \$1,807.49 | \$0.00 | \$1,807.49 | \$19,882.43 | \$0.00 | \$19,882.43 | \$19,882.43 | \$0.00 | \$19,882.43 |
| 11 | \$1,825.57 | \$0.00 | \$1,825.57 | \$20,081.26 | \$0.00 | \$20,081.26 | \$20,081.26 | \$0.00 | \$20,081.26 |
| 12 | \$1,843.82 | \$0.00 | \$1,843.82 | \$20,282.07 | \$0.00 | \$20,282.07 | \$20,282.07 | \$0.00 | \$20,282.07 |
| 13 | \$1,862.26 | \$0.00 | \$1,862.26 | \$20,484.89 | \$0.00 | \$20,484.89 | \$20,484.89 | \$0.00 | \$20,484.89 |
| 14 | \$1,880.89 | \$0.00 | \$1,880.89 | \$20,689.74 | \$0.00 | \$20,689.74 | \$20,689.74 | \$0.00 | \$20,689.74 |
| 15 | \$1,899.69 | \$0.00 | \$1,899.69 | \$20,896.64 | \$0.00 | \$20,896.64 | \$20,896.64 | \$0.00 | \$20,896.64 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$26,148.79 | \$0.00 | \$26,148.79 | \$287,636.73 | \$0.00 | \$287,636.73 | \$287,636.73 | \$0.00 | \$287,636.73 |


| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | verall Costs |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | 1 Implementation | Incentives | Other | Total | \$ kW | \$ KW ( net) | \$kWh | SkWh (net) | s/CCF | \$/CCF (net) |
| 1 | \$843.29 | \$3,827.92 | \$34,700.00 | \$0.00 | \$39,371.21 | \$2,852.58 | \$2,852.58 | \$0.19 | \$0.19 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$843.29 | \$3,827.92 | \$34,700.00 | \$0.00 | \$39,371.21 | \$2,852.58 | \$2,852.58 | \$0.19 | \$0.19 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$7,922.59 | \$757.38 | \$993.50 | \$0.00 | \$9,673.47 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$8,190.71 | \$761.87 | \$989.76 | \$0.00 | \$9,942.34 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$8,600.68 | \$2,151.98 | \$978.05 | \$0.00 | \$11,730.71 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$8,927.61 | \$2,151.98 | \$966.41 | \$0.00 | \$12,046.01 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$9,157.68 | \$2,151.98 | \$955.26 | \$0.00 | \$12,264.92 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$9,386.02 | \$2,151.98 | \$944.46 | \$0.00 | \$12,482.46 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$9,467.32 | \$2,151.98 | \$933.60 | \$0.00 | \$12,552.90 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$9,702.57 | \$2,151.98 | \$922.95 | \$0.00 | \$12,777.51 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$9,821.93 | \$2,151.98 | \$912.38 | \$0.00 | \$12,886.30 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$10,116.59 | \$2,151.98 | \$901.89 | \$0.00 | \$13,170.47 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$10,420.09 | \$2,151.98 | \$891.62 | \$0.00 | \$13,463.69 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$10,732.69 | \$2,151.98 | \$893.43 | \$0.00 | \$13,778.11 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$11,054.67 | \$2,151.98 | \$895.30 | \$0.00 | \$14,101.95 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$11,386.31 | \$2,151.98 | \$897.22 | \$0.00 | \$14,435.51 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$11,727.90 | \$2,151.98 | \$899.20 | \$0.00 | \$14,779.08 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | $\$ 0.00$ | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totas | \$146,615.36 | \$29,495.05 | \$13,975.02 | \$0.00 | \$190,085.43 | \$190,085.43 | \$0.00 | \$0.00 |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$7,922.59 | \$757.38 | \$993.50 | \$0.00 | \$9,673.47 |
| 2 | \$7,618.87 | \$708.68 | \$920.66 | \$0.00 | \$9,248.20 |
| 3 | \$7,441.67 | \$1,861.99 | \$846.25 | \$0.00 | \$10,149.91 |
| 4 | \$7,185.25 | \$1,731.99 | \$777.80 | \$0.00 | \$9,695.05 |
| 5 | \$6,855.85 | \$1,611.07 | \$715.15 | \$0.00 | \$9,182.07 |
| 6 | \$6,536.21 | \$1,498.59 | \$657.70 | \$0.00 | \$8,692.50 |
| 7 | \$6,132.54 | \$1,393.97 | \$604.75 | \$0.00 | \$8,131.25 |
| 8 | \$5,846.14 | \$1,296.65 | \$556.11 | \$0.00 | \$7,698.90 |
| 9 | \$5,504.88 | \$1,206.12 | \$511.36 | \$0.00 | \$7,222.37 |
| 10 | \$5,274.17 | \$1,121.91 | \$470.19 | \$0.00 | \$6,866.28 |
| 11 | \$5,053.13 | \$1,043.59 | \$432.38 | \$0.00 | \$6,529.10 |
| 12 | \$4,841.35 | \$970.73 | \$403.01 | \$0.00 | \$6,215.09 |
| 13 | \$4,638.45 | \$902.96 | \$375.66 | \$0.00 | \$5,917.06 |
| 14 | \$4,444.05 | \$839.91 | \$350.18 | \$0.00 | \$5,634.15 |
| 15 | \$4,257.80 | \$781.28 | \$326.45 | \$0.00 | \$5,365.53 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$89,552.96 | \$17,726.81 | \$8,941.15 | \$0.00 | \$116,220.92 |


|  | $\begin{gathered} \hline \text { Cost } \\ \text { Based } \end{gathered}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 5.939628924 | 3.495758499 | 5.323863832 | 5.522506913 | 5.026533461 | 14.24439204 |
| TRC Test | 2.424151301 | 1.426730124 | 2.172838001 | 2.253910554 | 2.051488028 | 5.813589018 |
| RIM Test | 1.21256936 | 0.73092029 | 1.086861527 | 1.127414315 | 1.026161826 | 2.840514403 |
| RIM (Net Fuel) | 1.21256936 | 0.73092029 | 1.086861527 | 1.127414315 | 1.026161826 | 2.840514403 |
| Societal Test | 3.162492253 | 1.832641734 | 2.797880775 | 2.902272625 | 2.641657915 | 7.514165683 |
| Participant Test | 2.378931551 | 2.316471633 | 2.378931551 | 2.378931551 | 2.378931551 | 2.441649855 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { Cost } \\ \text { Based } \\ \hline \end{gathered}$ | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$89,832.40 | \$75,850.56 | \$134,669.56 | \$141,060.87 | \$125,103.00 | \$421,686.12 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$64,649.30 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$191,106.61 | \$112,475.47 | \$171,294.47 | \$177,685.78 | \$161,727.91 | \$458,311.03 |
| Administration Costs | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 |
| Implementation/Participation Costs | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 |
| Total | \$32,174.84 | \$32,174.84 | \$32,174.84 | \$32,174.84 | \$32,174.84 | \$32,174.84 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 5.94 | 3.50 | 5.32 | 5.52 | 5.03 | 14.24 |
| TRC Test |  |  |  |  |  |  |
| Avoided Electric Production | \$89,832.40 | \$75,850.56 | \$134,669.56 | \$141,060.87 | \$125,103.00 | \$421,686.12 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$64,649.30 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$191,106.61 | \$112,475.47 | \$171,294.47 | \$177,685.78 | \$161,727.91 | \$458,311.03 |
| Administration Costs | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 |
| Implementation/Participation Costs | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$14,587.44 | \$14,587.44 | \$14,587.44 | \$14,587.44 | \$14,587.44 | \$14,587.44 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| M Test Test Results | 2.42 | 1.43 | 2.17 | 2.25 | 2.05 | 5.81 |


| RIM Test |  | $\$ 75,850.56$ | \$134,669.56 | \$141,060.87 | \$125,103.00 | \$421,686.12 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$89,832.40 |  |  |  |  |  |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$64,649.30 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 | \$36,624.91 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$191,106.61 | \$112,475.47 | \$171,294.47 | \$177,685.78 | \$161,727.91 | \$458,311.03 |
| Administration Costs | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 |
| Implementation/ Participation Costs | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 |
| Total | \$32,174.84 | \$32,174.84 | \$32,174.84 | \$32,174.84 | \$32,174.84 | \$32,174.84 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$125,429.84 | \$121,707.15 | \$125,429.84 | \$125,429.84 | \$125,429.84 | \$129,173.06 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$125,429.84 | \$121,707.15 | \$125,429.84 | \$125,429.84 | \$125,429.84 | \$129,173.06 |
| Net Fuel Lost Revenue (Electric) | \$125,429.84 | \$121,707.15 | \$125,429.84 | \$125,429.84 | \$125,429.84 | \$129,173.06 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$125,429.84 | \$121,707.15 | \$125,429.84 | \$125,429.84 | \$125,429.84 | \$129,173.06 |
| Societal Test $\quad$ Test Results | 1.21 | 0.73 | 1.09 | 1.13 | 1.03 | 2.84 |
|  | 1.21 | 0.73 | 1.09 | 1.13 | 1.03 | 2.84 |
| Avoided Electric Production Avoided Electric Production Adders | \$115,684.48 | \$97,311.84 | \$173,405.92 | \$181,635.59 | \$161,090.18 | \$545,211.60 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$86,465.38 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$47,163.44 | \$47,163.44 | \$47,163.44 | \$47,163.44 | \$47,163.44 | \$47,163.44 |
| Avoided AncillaryAvoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$249,313.31 | \$144,475.28 | \$220,569.36 | \$228,799.04 | \$208,253.62 | \$592,375.04 |
| Administration CostsImplementation / Participation Costs | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 | \$2,718.14 |
|  | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 | \$11,869.30 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$14,587.44 | \$14,587.44 | \$14,587.44 | \$14,587.44 | \$14,587.44 | \$14,587.44 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test Test Results | 3.16 | 1.83 | 2.80 | 2.90 | 2.64 | 7.51 |
|  |  |  |  |  |  |  |
| Incentives | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 | \$17,587.40 |
| Participant Costs (gross) | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 | \$64,247.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$135,251.82 | \$131,238.95 | \$135,251.82 | \$135,251.82 | \$135,251.82 | \$139,281.28 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$135,251.82 | \$131,238.95 | \$135,251.82 | \$135,251.82 | \$135,251.82 | \$139,281.28 |
| Test Results | 2.38 | 2.32 | 2.38 | 2.38 | 2.38 | 2.44 |


|  | $\begin{gathered} \hline \text { Cost } \\ \text { Based } \\ \hline \end{gathered}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 1458.0053 | 1458.0053 | 1458.0053 | 1458.0053 | 1458.0053 | 1458.0053 |
| kWh (Discounted) | 2978457.9482 | 2888488.9059 | 2978457.9482 | 2978457.9482 | 2978457.9482 | 3069774.2812 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 1458.0053 | 1458.0053 | 1458.0053 | 1458.0053 | 1458.0053 | 1458.0053 |
| kWh (Undiscounted) | 2978457.9482 | 2888488.9059 | 2978457.9482 | 2978457.9482 | 2978457.9482 | 3069774.2812 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |



| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant Costs Gross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | New | New | Cumulative | Cumulative | Pariticants | Pariticipants | One-Time | Annual | Total | One-Time | Annual | Total |
| Year | Paritipants | Free Riders | Paticipants | Free Riders | (net free iders) | (net freedrop-out) | Investment | Investment | Costs | Investment | Itrestment | Costs |
| 1 | 10 | 0 | 10 | 0 | 10 | 10 | \$64,247.00 | \$0.00 | \$64,247.00 | \$64,247.00 | \$0.00 | \$64,247.00 |
| 2 | 0 | 0 | 9 | 0 | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 9 | 0 | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 9 | 0 | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 9 | 0 | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 9 |  | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 9 | 0 | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 9 | 0 | 9 | 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 8 | 0 | 8 | 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 8 | 0 | 8 | 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 4 | 0 | 4 | 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 3 | 0 | 3 | 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 2 | 0 | 2 | 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 2 | 0 | 2 | 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 2 | 0 | 2 |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 |  | 0 | 1 |  | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 1 |  | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 | 0 | 0 | , | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 |  | 0 |  | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 10 | 0 | 107 | 0 | 107 | 107 | \$64,247 | \$0 | \$64,247 | \$64,247 | \$0 | \$64,247 |


| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Year | Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
|  | kW | kW (net) | Summer Coin kW | Summer Coin (nel) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kW | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 0.000 | 0.000 | 5.604 | 5.604 | 5.546 | 5.546 | 25,219.51 | 25,219.51 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 2 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 3 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 4 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 5 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 6 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 7 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 8 | 0.000 | 0.000 | 6.226 | 6.226 | 6.162 | 6.162 | 28,021.68 | 28,021.68 | 0.000 | 0.000 | 56.036 | 56.036 | 55.462 | 55.462 | 252,195.11 | 252,195.11 |
| 9 | 0.000 | 0.000 | 6.977 | 6.977 | 6.911 | 6.911 | 31,371.35 | 31,371,35 | 0.000 | 0.000 | 55.816 | 55.816 | 55.285 | 55.285 | 250,970.81 | 250,970.81 |
| 10 | 0.000 | 0.000 | 6.977 | 6.977 | 6.911 | 6.911 | 31,371.35 | 31,371.35 | 0.000 | 0.000 | 55.816 | 55.816 | 55.285 | 55.285 | 250,970.81 | 250,970.81 |
| 11 | 0.000 | 0.000 | 7.125 | 7.125 | 8.345 | 8.345 | 21,508.86 | 21,508.86 | 0.000 | 0.000 | 28.501 | 28.501 | 33.381 | 33.381 | 86,035.46 | 86,035.46 |
| 12 | 0.000 | 0.000 | 9.333 | 9.333 | 10.994 | 10.994 | 27,238.55 | 27,238.55 | 0.000 | 0.000 | 28.000 | 28.000 | 32.982 | 32.982 | 81,715.65 | 81,715.65 |
| 13 | 0.000 | 0.000 | 13.641 | 13.641 | 16.131 | 16.131 | 37,709.14 | 37,709.14 | 0.000 | 0.000 | 27.281 | 27.281 | 32.263 | 32.263 | 75,418.28 | 75,418.28 |
| 14 | 0.000 | 0.000 | 13.641 | 13.641 | 16.131 | 16.131 | 37,709.14 | 37,709.14 | 0.000 | 0.000 | 27.281 | 27.281 | 32.263 | 32.263 | 75,418.28 | 75,418.28 |
| 15 | 0.000 | 0.000 | 13.641 | 13.641 | 16.131 | 16.131 | 37,709.14 | 37,709.14 | 0.000 | 0.000 | 27.281 | 27.281 | 32.263 | 32.263 | 75,418.28 | 75,418.28 |
| 16 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 17 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 18 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 19 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 20 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |


| Lost Revenue Dollars (Losses Included) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
| Year | Electric | Gas | Total | ${ }_{\substack{ \\\text { Net Freel } \\ \text { Eloctrop-Out }}}$ | Net Free Drop-Out | $\underset{\substack{\text { Net Freel } \text { Dopo-Out } \\ \text { Total }}}{ }$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Freel Topopout } \\ \text { Elotic } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ |
| 1 | \$1,394.57 | \$0.00 | \$1,394.57 | \$13,945.71 | \$0.00 | \$13,945.71 | \$13,945.71 | \$0.00 | \$13,945.71 |
| 2 | \$1,580.51 | \$0.00 | \$1,580.51 | \$14,224.62 | \$0.00 | \$14,224.62 | \$14,224.62 | \$0.00 | \$14,224.62 |
| 3 | \$1,612.12 | \$0.00 | \$1,612.12 | \$14,509.11 | \$0.00 | \$14,509.11 | \$14,509.11 | \$0.00 | \$14,509.11 |
| 4 | \$1,644.37 | \$0.00 | \$1,644.37 | \$14,799.29 | \$0.00 | \$14,799.29 | \$14,799.29 | \$0.00 | \$14,799.29 |
| 5 | \$1,677.25 | \$0.00 | \$1,677.25 | \$15,095.28 | \$0.00 | \$15,095.28 | \$15,095.28 | \$0.00 | \$15,095.28 |
| 6 | \$1,710.80 | \$0.00 | \$1,710.80 | \$15,397.19 | \$0.00 | \$15,397.19 | \$15,397.19 | \$0.00 | \$15,397.19 |
| 7 | \$1,745.01 | \$0.00 | \$1,745.01 | \$15,705.13 | \$0.00 | \$15,705.13 | \$15,705.13 | \$0.00 | \$15,705.13 |
| 8 | \$1,779.91 | \$0.00 | \$1,779.91 | \$16,019.23 | \$0.00 | \$16,019.23 | \$16,019.23 | \$0.00 | \$16,019.23 |
| 9 | \$2,013.20 | \$0.00 | \$2,013.20 | \$16,105.62 | \$0.00 | \$16,105.62 | \$16,105.62 | \$0.00 | \$16,105.62 |
| 10 | \$2,033.33 | \$0.00 | \$2,033.33 | \$16,266.68 | \$0.00 | \$16,266.68 | \$16,266.68 | \$0.00 | \$16,266.68 |
| 11 | \$1,409.37 | \$0.00 | \$1,409.37 | \$5,637.48 | \$0.00 | \$5,637.48 | \$5,637.48 | \$0.00 | \$5,637.48 |
| 12 | \$1,802.77 | \$0.00 | \$1,802.77 | \$5,408.31 | \$0.00 | \$5,408.31 | \$5,408.31 | \$0.00 | \$5,408.31 |
| 13 | \$2,533.68 | \$0.00 | \$2,533.68 | \$5,067.36 | \$0.00 | \$5,067.36 | \$5,067.36 | \$0.00 | \$5,067.36 |
| 14 | \$2,559.02 | \$0.00 | \$2,559.02 | \$5,118.03 | \$0.00 | \$5,118.03 | \$5,118.03 | \$0.00 | \$5,118.03 |
| 15 | \$2,584.61 | \$0.00 | \$2,584.61 | \$5,169.21 | \$0.00 | \$5,169.21 | \$5,169.21 | \$0.00 | \$5,169.21 |
| 16 | \$899.77 | \$0.00 | \$899.77 | \$899.77 | \$0.00 | \$899.77 | \$899.77 | \$0.00 | \$899.77 |
| 17 | \$908.76 | \$0.00 | \$908.76 | \$908.76 | \$0.00 | \$908.76 | \$908.76 | \$0.00 | \$908.76 |
| 18 | \$917.85 | \$0.00 | \$917.85 | \$917.85 | \$0.00 | \$917.85 | \$917.85 | \$0.00 | \$917.85 |
| 19 | \$927.03 | \$0.00 | \$927.03 | \$927.03 | \$0.00 | \$927.03 | \$927.03 | \$0.00 | \$927.03 |
| 20 | \$936.30 | \$0.00 | \$936.30 | \$936.30 | \$0.00 | \$936.30 | \$936.30 | \$0.00 | \$936.30 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$32,670.24 | \$0.00 | \$32,670.24 | \$183,057.96 | \$0.00 | \$183,057.96 | \$183,057.96 | \$0.00 | \$183,057.96 |


| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | ¢kW | \$kW (net) | \$kWh | \$kWh (net) | SCCF | \$ CCFF (net) |
| 1 | \$2,718.14 | \$11,869.30 | \$17,587.40 | \$0.00 | \$32,174.84 | \$288.57 | \$288.57 | \$0.13 | \$0.13 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$2,718.14 | \$11,869.30 | \$17,587.40 | \$0.00 | \$32,174.84 | \$288.57 | \$288.57 | \$0.13 | \$0.13 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)


| Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Option Value |
| :---: | :---: |
| Cumulative Electric |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$9,430.43 | \$3,074.99 | \$4,392.23 | \$0.00 | \$16,897.66 |
| 2 | \$9,068.91 | \$2,877.25 | \$4,070.19 | \$0.00 | \$16,016.35 |
| 3 | \$8,857.99 | \$7,559.72 | \$3,741.23 | \$0.00 | \$20,158.93 |
| 4 | \$8,552.77 | \$7,031.93 | \$3,438.62 | \$0.00 | \$19,023.31 |
| 5 | \$8,160.67 | \$6,540.99 | \$3,161.64 | \$0.00 | \$17,863.30 |
| 6 | \$7,780.20 | \$6,084.32 | \$2,907.66 | \$0.00 | \$16,772.18 |
| 7 | \$7,299.70 | \$5,659.54 | \$2,673.55 | \$0.00 | \$15,632.80 |
| 8 | \$6,958.79 | \$5,264.41 | \$2,458.54 | \$0.00 | \$14,681.74 |
| 9 | \$6,520.37 | \$4,877.59 | \$2,252.53 | \$0.00 | \$13,650.49 |
| 10 | \$6,247.10 | \$4,537.06 | \$2,071.18 | \$0.00 | \$12,855.33 |
| 11 | \$2,001.02 | \$2,154.99 | \$1,048.93 | \$0.00 | \$5,204.94 |
| 12 | \$1,817.58 | \$1,969.34 | \$963.06 | \$0.00 | \$4,749.98 |
| 13 | \$1,601.77 | \$1,784.81 | \$878.13 | \$0.00 | \$4,264.70 |
| 14 | \$1,534.64 | \$1,660.20 | \$818.57 | \$0.00 | \$4,013.41 |
| 15 | \$1,470.32 | \$1,544.29 | \$763.10 | \$0.00 | \$3,777.71 |
| 16 | \$244.82 | \$209.93 | \$98.74 | \$0.00 | \$553.49 |
| 17 | \$234.56 | \$195.27 | \$92.06 | \$0.00 | \$521.90 |
| 18 | \$224.73 | \$181.64 | \$85.84 | \$0.00 | \$492.21 |
| 19 | \$215.31 | \$168.96 | \$80.04 | \$0.00 | \$464.31 |
| 20 | \$206.29 | \$157.16 | \$74.64 | \$0.00 | \$438.09 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$88,427.97 | \$63,534.39 | \$36,070.47 | \$0.00 | \$188,032.84 |


| Cost/ Benefit Tests For Normal Weather | $\begin{aligned} & \text { Cost } \\ & \text { Based } \end{aligned}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
|  |  | Mnimum | Today | Alterate | Opition | Maximum |
|  | 18.34918259 | 11.539368999 | 17.37577256 | 18.04581783 | ${ }^{16.31527797}$ | 45.64893462 |
| ${ }^{\text {TRC Test }}$ | 6.097985685 | 3.834879651 | 5.774492234 | 5.997168446 | 5.422055964 | 15.17051501 |
| Ril Test | 1.031814766 | 0.66118498 | 0.977077786 | 1.0147559 | 0.917443512 | 2.527873004 |
| RIM (Net Fuel) | 1.031814766 | 0.66118498 | 0.977077786 | 1.0147559 | 0.917443512 | 2.527873004 |
| Socieal Test | 8.265016494 | 5.16493865 | 7.796409976 | 8.09851467 | 7.318259883 | 20.54398892 |
| Paticionant Test | 6.410605417 | 6.290567506 | 6.410605417 | 6.410605417 | 6.410605417 | 6.510318798 |



| Utility (PAC) Test |  |
| :---: | :---: |
| Avoided Electicic Production | \$2,760 |
| Avoided Electric Production Adders |  |
| Avoided Electric Capacity $\begin{gathered}\text { Avoided TeD Electic } \\ \text { a }\end{gathered}$ | \$1,641 |
| Avoided T\&D Electric Avoided Ancillary |  |
| Avoided Gas Production |  |
| Avoided Gas Capacity |  |
| Total | \$5,226 |
| Administraion Costs |  |
| Implementation / Participation Cosis <br> OTher / Miscellaneous Costs |  |
| Oiner Miscelaneouscosis ${ }_{\text {Incentives }}$ |  |
| Total | \$28 |
| Reduced Arears |  |
| Test Results | 18. |



RIM Test Avoided Electric Production $\begin{array}{r}\text { Avoided Electric Production Adders } \\ \text { Avoided Electric Capacity } \\ \hline\end{array}$
Avoided T\&D Electric
Avoided Ancillary
Avoided Gas Production
Avoided Gas Capacity
$\qquad$
$\qquad$
$\begin{array}{r}\text { Reduced Arrears } \\ \hline \begin{array}{r}\text { Lost Revenue (Electric) } \\ \text { Lost Revenue (Gas) } \\ \text { That }\end{array} \\ \hline \text { Net Fuel Lost Revenue (Electric) }\end{array}$
$\$ 2,76$
$\$ 1,64$
$\$ 82$

$\$ 5$,

Societal Test
Societal Test $\quad$ Test Results

| Avoided Electric Production Adders |
| :---: |
| Avoided Electric Capacity |

Avoided T\&D Electric
Avoided Ancillary
Avoided Gas Provuction
Avoided Gas Capacity

$\left.\begin{array}{r}\text { Administration Costs } \\ \text { Implementation } / \text { Participation Costs } \\ \text { Other } / \text { Miscellaneous Costs } \\ \text { Total }\end{array} \right\rvert\,$
$\qquad$

| lives |
| :--- |
| fotal |
| fears |


| $\$ 5,226,758.24$ | $\$ 3,286,985.22$ |
| ---: | ---: |
| $\$ 3,456.32$ | $\$ 3,456.32$ |
| $\$ 10,468.33$ | $\$ 10,468.33$ |
| $\$ 0.00$ | $\$ 0.00$ |
| $\$ 13,924.65$ | $\$ 13,924.65$ |
| $\$ 80.00$ | $\$ 0.00$ |
| $\$ 843,204.00$ | $\$ 843,204.00$ |
| $\$ \$ 0.00$ | $\$ 0.00$ |
| $\$ 0.00$ | $\$ 0.00$ |
| $\$ 0.00$ | $\$ 0.00$ |
| $\$ 0.00$ | $\$ 0.00$ |
| 6.10 | 3.83 |
| $\$ 2,760,611.89$ | $\$ 2,462,147.00$ |
| $\$ 0.00$ | $\$ 0.00$ |

$\$ 4,124,64$
$\$ 0.0$

| $\$ 0.00$ |  |
| ---: | ---: |
| $226,758.24$ |  |
| $\$ 3,456.32$ |  |
| $\$ 10,286$ |  |

$\$ 27$
$\$ 28$

$\$ 4,78$
$\$ 4,78$
$\$ 4,7$

| $2,760,611.89$ | $\$ 2,462$ |
| ---: | ---: |
| $\$ 0.00$ |  |
| $1,641,308.14$ |  |
| $\$ 824,838.21$ | $\$ 824$ |
| $\$ 0.00$ |  |
| $\$ 0.00$ |  |


| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant Costs Gross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | New | New | Cumulative | Cumulaive | Pariticants | Pariticipants | One-Time | Annual | Total | One-Time | Annual | Total |
| Year | Paritipants | Free Riders | Paticipants | Free Riders | (net free iders) | (net freedrop-out) | Investment | Investment | Costs | Investment | Itrestment | Costs |
| 1 | 178 | 0 | 178 | 0 | 178 | 178 | \$843,204.00 | \$0.00 | \$843,204.00 | \$843,204.00 | \$0.00 | \$843,204.00 |
| 2 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 177 |  | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 177 | 0 | 177 | 177 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 |  | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 |  | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 |  | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 |  | 0 | , | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 178 | 0 | 2,656 | 0 | 2,656 | 2,656 | \$843,204 | \$0 | \$843,204 | \$843,204 | \$0 | \$843,204 |


| Impacts and Savings (Losses Included) Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Year | Per Participant |  |  |  |  |  |  |  | Electric Impacts/Savings |  |  |  |  |  |  |  |
|  | kW | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | $\mathrm{kWh}^{\text {(net) }}$ | kw | kW (net) | Summer Coin kW | Summer Coin (nel) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 8.976 | 8.976 | 7.001 | 7.001 | 6.999 | 6.999 | 39,316.12 | 39,316.12 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 2 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 3 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 4 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 5 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 6 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 7 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 8 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
|  | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 10 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 11 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 12 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 13 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 14 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 15 | 9.026 | 9.026 | 7.041 | 7.041 | 7.039 | 7.039 | 39,538.25 | 39,538.25 | 1,597.662 | 1,597.662 | 1,246.175 | 1,246.175 | 1,245.862 | 1,245.862 | 6,998,269.47 | 6,998,269.47 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 592,851.56 | 592,851.56 |  |  |  |  |  |  | 104,974,042.11 | 104,974,042.11 |


| Year | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |
|  | Electric | Gas | Total | Net Free/Drop-Out <br> Electric | Net Free/Drop-Out Gas |  |  | Net Fuel Net Free/Drop-Out Gas |  |
| 1 | \$2,497.47 | \$0.00 | \$2,497.47 | \$444,549.92 | \$0.00 | \$444,549.92 | \$444,549.92 | \$0.00 | \$444,549.92 |
| 2 | \$2,561.81 | \$0.00 | \$2,561.81 | \$453,440.92 | \$0.00 | \$453,440.92 | \$453,440.92 | \$0.00 | \$453,440.92 |
| 3 | \$2,613.05 | \$0.00 | \$2,613.05 | \$462,509.74 | \$0.00 | \$462,509.74 | \$462,509.74 | \$0.00 | \$462,509.74 |
| 4 | \$2,665.31 | \$0.00 | \$2,665.31 | \$471,759.93 | \$0.00 | \$471,759.93 | \$471,759.93 | \$0.00 | \$471,759.93 |
| 5 | \$2,718.62 | \$0.00 | \$2,718.62 | \$481,195.13 | \$0.00 | \$481,195.13 | \$481,195.13 | \$0.00 | \$481,195.13 |
| 6 | \$2,772.99 | \$0.00 | \$2,772.99 | \$490,819.03 | \$0.00 | \$490,819.03 | \$490,819.03 | \$0.00 | \$490,819.03 |
| 7 | \$2,828.45 | \$0.00 | \$2,828.45 | \$500,635.42 | \$0.00 | \$500,635.42 | \$500,635.42 | \$0.00 | \$500,635.42 |
| 8 | \$2,885.02 | \$0.00 | \$2,885.02 | \$510,648.12 | \$0.00 | \$510,648.12 | \$510,648.12 | \$0.00 | \$510,648.12 |
| 9 | \$2,913.87 | \$0.00 | \$2,913.87 | \$515,754.60 | \$0.00 | \$515,754.60 | \$515,754.60 | \$0.00 | \$515,754.60 |
| 10 | \$2,943.01 | \$0.00 | \$2,943.01 | \$520,912.15 | \$0.00 | \$520,912.15 | \$520,912.15 | \$0.00 | \$520,912.15 |
| 11 | \$2,972.44 | \$0.00 | \$2,972.44 | \$526,121.27 | \$0.00 | \$526,121.27 | \$526,121.27 | \$0.00 | \$526,121.27 |
| 12 | \$3,002.16 | \$0.00 | \$3,002.16 | \$531,382.49 | \$0.00 | \$531,382.49 | \$531,382.49 | \$0.00 | \$531,382.49 |
| 13 | \$3,032.18 | \$0.00 | \$3,032.18 | \$536,696.31 | \$0.00 | \$536,696.31 | \$536,696.31 | \$0.00 | \$536,696.31 |
| 14 | \$3,062.50 | \$0.00 | \$3,062.50 | \$542,063.27 | \$0.00 | \$542,063.27 | \$542,063.27 | \$0.00 | \$542,063.27 |
| 15 | \$3,093.13 | \$0.00 | \$3,093.13 | \$547,483.91 | \$0.00 | \$547,483.91 | \$547,483.91 | \$0.00 | \$547,483.91 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$42,562.00 | \$0.00 | \$42,562.00 | \$7,535,972.22 | \$0.00 | \$7,535,972.22 | \$7,535,972.22 | \$0.00 | \$7,535,972.22 |


| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | ¢kW | $\$ \mathrm{~kW}$ (net) | \$kWh | \$kWh (net) | SCCF | \$ CCFF (net) |
| 1 | \$3,456.32 | \$10,468.33 | \$270,925.00 | \$0.00 | \$284,849.65 | \$114.30 | \$114.30 | \$0.04 | \$0.04 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$3,456.32 | \$10,468.33 | \$270,925.00 | \$0.00 | \$284,849.65 | \$114.30 | \$114.30 | \$0.04 | \$0.04 | \$0.00 | \$0.00 |


$\frac{\text { Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) }}{\text { Cumulative Electric }}$

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$238,450.32 | \$68,383.84 | \$89,703.02 | \$0.00 | \$396,537.18 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$246,520.15 | \$68,788.85 | \$89,365.00 | \$0.00 | \$404,673.99 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$258,859.17 | \$194,301.91 | \$88,307.56 | \$0.00 | \$541,468.64 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$268,699.15 | \$194,301.91 | \$87,256.71 | \$0.00 | \$550,257.77 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$275,623.58 | \$194,301.91 | \$86,249.91 | \$0.00 | \$556,175.41 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$282,495.95 | \$194,301.91 | \$85,274.81 | \$0.00 | \$562,072.67 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$284,942.93 | \$194,301.91 | \$84,294.10 | \$0.00 | \$563,538.93 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$292,023.55 | \$194,301.91 | \$83,332.79 | \$0.00 | \$569,658.25 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$295,615.92 | \$194,301.91 | \$82,378.53 | \$0.00 | \$572,296.36 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$304,484.40 | \$194,301.91 | \$81,431.41 | \$0.00 | \$580,217.72 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$313,618.93 | \$194,301.91 | \$80,504.01 | \$0.00 | \$588,424.86 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$323,027.50 | \$194,301.91 | \$80,667.55 | \$0.00 | \$597,996.96 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$332,718.32 | \$194,301.91 | \$80,836.00 | \$0.00 | \$677,856.23 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$342,699.87 | \$194,301.91 | \$81,009.49 | \$0.00 | \$618,011.28 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$352,980.87 | \$194,301.91 | \$81,188.20 | \$0.00 | \$628,470.98 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$4,412,760.60 | \$2,663,097.55 | \$1,261,799.08 | \$0.00 | \$8,337,657.23 | \$8,337,657.23 | \$0.00 | \$0.00 |



|  | Discount: 7.5\% |  | T\&D | Ancillary | Total |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity |  |  |  |
| 1 | \$238,450.32 | \$68,383.84 | \$89,703.02 | \$0.00 | \$396,537.18 |
| 2 | \$229,309.12 | \$63,986.29 | \$83,125.90 | \$0.00 | \$376,421.32 |
| 3 | \$223,975.94 | \$168,118.27 | \$76,407.45 | \$0.00 | \$468,501.66 |
| 4 | \$216,258.42 | \$156,380.94 | \$70,227.23 | \$0.00 | \$442,866.59 |
| 5 | \$206,344.08 | \$145,463.06 | \$64,570.53 | \$0.00 | \$416,377.67 |
| 6 | \$196,723.75 | \$135,307.43 | \$59,383.44 | \$0.00 | \$391,414.61 |
| 7 | \$184,574.35 | \$125,860.82 | \$54,602.26 | \$0.00 | \$365,037.43 |
| 8 | \$175,954.45 | \$117,073.73 | \$50,210.94 | \$0.00 | \$343,239.12 |
| 9 | \$165,683.45 | \$108,900.12 | \$46,170.58 | \$0.00 | \$320,754.15 |
| 10 | \$158,739.59 | \$101,297.16 | \$42,453.37 | \$0.00 | \$302,490.13 |
| 11 | \$152,086.76 | \$94,225.01 | \$39,039.72 | \$0.00 | \$285,351.48 |
| 12 | \$145,712.74 | \$87,646.61 | \$36,387.89 | \$0.00 | \$269,747.24 |
| 13 | \$139,605.87 | \$81,527.48 | \$33,918.12 | \$0.00 | \$255,051.47 |
| 14 | \$133,754.93 | \$75,835.57 | \$31,617.81 | \$0.00 | \$241,208.31 |
| 15 | \$128,149.21 | \$70,541.04 | \$29,475.26 | \$0.00 | \$228,165.51 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$2,695,322.99 | \$1,600,547.37 | \$807,293.51 | \$0.00 | \$5,103,163.87 |


|  | Cost <br> Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 5.900924096 | 4.38216339 | 6.294546043 | 6.503230205 | 5.979719906 | 15.36617175 |
| TRC Test | 1.065487333 | 0.791255659 | 1.136560811 | 1.174241406 | 1.079714924 | 2.774558881 |
| RIM Test | 0.854426124 | 0.646975607 | 0.911420735 | 0.941637222 | 0.865835387 | 2.189218711 |
| RIM (Net Fuel) | 0.854426124 | 0.646975607 | 0.911420735 | 0.941637222 | 0.865835387 | 2.189218711 |
| Societal Test | 1.435178683 | 1.06012014 | 1.528595451 | 1.579716693 | 1.451472668 | 3.750866533 |
| Participant Test | 1.332145735 | 1.305863484 | 1.332145735 | 1.332145735 | 1.332145735 | 1.354421103 |


| Present Values (PVs) of Costs and Benefits Per Test |  |
| :--- | :--- |
|  | Cost |


|  | Cost <br> Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$253,638.85 | \$215,267.67 | \$380,053.43 | \$398,035.28 | \$352,925.56 | \$1,161,735.22 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$92,497.05 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$162,333.59 | \$162,333.59 | \$162,333.59 | \$162,333.59 | \$162,333.59 | \$162,333.59 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$508,469.49 | \$377,601.26 | \$542,387.02 | \$560,368.87 | \$515,259.15 | \$1,324,068.81 |
| Administration Costs | \$1,609.92 | \$1,609.92 | \$1,609.92 | \$1,609.92 | \$1,609.92 | \$1,609.92 |
| Implementation/Participation Costs | \$7,307.85 | \$7,307.85 | \$7,307.85 | \$7,307.85 | \$7,307.85 | \$7,307.85 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$77,250.00 | \$77,250.00 | \$77,250.00 | \$77,250.00 | \$77,250.00 | \$77,250.00 |
| Total | \$86,167.77 | \$86,167.77 | \$86,167.77 | \$86,167.77 | \$86,167.77 | \$86,167.77 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 5.90 | 4.38 | 6.29 | 6.50 | 5.98 | 15.37 |
| TRC Test |  |  |  |  |  |  |
| Avoided Electric Proctuction Adders | \$233, $\$ 0.00$ | \$215, ${ }^{\text {\$ }}$ (0.00 | \$380.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$92,497.05 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$162,333.59 | \$162,333.59 | \$162,333.59 | \$162,333.59 | \$162,333.59 | \$162,333.59 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$508,469.49 | \$377,601.26 | \$542,387.02 | \$560,368.87 | \$515,259.15 | \$1,324,068.81 |
| Administration Costs | \$1,609.92 | \$1,609.92 | \$1,609.92 | \$1,609.92 | \$1,609.92 | \$1,609.92 |
| Implementation/Participation Costs | \$7,307.85 | \$7,307.85 | \$7,307.85 | \$7,307.85 | \$7,307.85 | \$7,307.85 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$8,917.77 | \$8,917.77 | \$8,917.77 | \$8,917.77 | \$8,917.77 | \$8,917.77 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$468,300.00 | \$468,300.00 | \$468,300.00 | \$468,300.00 | \$468,300.00 | \$468,300.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 1.07 | 0.79 | 1.14 | 1.17 | 1.08 | 2.77 |



| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 4732.2665 | 4732.2665 | 4732.2665 | 4732.2665 | 4732.2665 | 4732.2665 |
| kWh (Discounted) | 8777287.6509 | 8575496.4055 | 8777287.6509 | 8777287.6509 | 8777287.6509 | 8947902.5896 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 4732.2665 | 4732.2665 | 4732.2665 | 4732.2665 | 4732.2665 | 4732.2665 |
| kWh (Undiscounted) | 8777287.6509 | 8575496.4055 | 8777287.6509 | 8777287.6509 | 8777287.6509 | 8947902.5896 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total Benefits | Total Costs | Net Benefits | $\begin{gathered} \text { Benfit/ } \\ \text { Cost Ratio } \end{gathered}$ |  |
| \$508,469.49 | \$86,167.77 | \$422,301.72 | 5.90 | Utility (PAC) Test |
| \$508,469.49 | \$477,217.77 | \$31,251.72 | 1.07 | TRC Test |
| \$508,469.49 | \$595,100.59 | (\$86,631.10) | 0.85 | RIM Test |
| \$508,469.49 | \$595,100.59 | (\$86,631.10) | 0.85 | RIM (Net Fuel) Test |
| \$684,892.78 | \$477,217.77 | \$207,675.00 | 1.44 | Societal Test |
| \$623,843.85 | \$468,300.00 | \$155,543.85 | 1.33 | Participant Test |
| Participants | kWh | Summer kW | Winter kW |  |
| 21 | 585,153 | 70.229 | 245.255 | Generator |
|  | 540,447 | 64.864 | 226.518 | Meter |
| Check: | 543,125 | Loss Factor: | 7.64\% |  |
| Administration Costs | Implementation Costs | Other/Misc. Costs | Incentives | Total Costs |
| \$1,609.92 | \$7,307.85 | \$0.00 | \$77,250.00 | \$86,167.77 |


| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant Costs Gross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | New | New | Cumulative | Cumulaive | Pariticants | Pariticipants | One-Time | Annual | Total | One-Time | Annual | Total |
| Year | Paticipants | Free Riders | Paticipants | Free Riders | (net firee iders) | (net freedrop-out) | Investment | Investment | Costs | Investment | Itrestment | Costs |
| 1 | 21 | 0 | 21 | 0 | 21 | 21 | \$468,300.00 | \$0.00 | \$468,300.00 | \$468,300.00 | \$0.00 | \$468,300.00 |
| 2 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 21 |  | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 21 | 0 | 21 | 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 |  | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 |  | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 |  | 0 | , | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 |  | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 21 | 0 | 315 | 0 | 315 | 315 | \$468,300 | \$0 | \$468,300 | \$468,300 | \$0 | \$468,300 |


| Impacts and Savings (Losses Included) Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
|  | kW | kW (net) | Summer Coin KW | Summer Coin (net) | Winter Coin kw | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin KW | Summer Coin (net) | Winter Coin $k \mathrm{~W}$ | Winter Coin (net) | kWh | kWh (net) |
| 1 | ${ }^{3.716}$ | ${ }^{3.716}$ | ${ }^{3.344}$ | ${ }^{3.344}$ | 11.679 | 11.679 | 27,864.41 | 27,864.41 | ${ }^{78.032}$ | ${ }^{78.032}$ | ${ }^{70.229}$ | ${ }_{70} 70.229$ | 245.255 | 245.255 | 585,152.51 | $585,152.51$ $585,152.51$ |
| 2 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 3 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 4 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 5 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 6 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 7 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 8 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 9 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 10 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 11 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 12 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 13 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 14 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 15 | 3.716 | 3.716 | 3.344 | 3.344 | 11.679 | 11.679 | 27,864.41 | 27,864.41 | 78.032 | 78.032 | 70.229 | 70.229 | 245.255 | 245.255 | 585,152.51 | 585,152.51 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 417,966.08 | 417,966.08 |  |  |  |  |  |  | 8,777,287.65 | 8,777,287.65 |


| Lost Revenue Dollars (Losses Included) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Lost Revenue per Participant |  |  | Cumulative Lost Revenue |  |  | Cumulative Lost Revenue (Net Fuel) |  |  |
| Year | Electric | Gas | Total |  | Net Free Drop-Out | Net Freel Topo-Out Total | $\begin{gathered} \text { Net Fuel } \\ \text { Net Freel Topopout } \\ \text { Elotic } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ | $\begin{gathered} \text { Net Fuel } \\ \text { Net Free/Drop-Out } \end{gathered}$ |
| 1 | \$2,253.54 | \$0.00 | \$2,253.54 | \$47,324.41 | \$0.00 | \$47,324.41 | \$47,324.41 | \$0.00 | \$47,324.41 |
| 2 | \$2,298.61 | \$0.00 | \$2,298.61 | \$48,270.89 | \$0.00 | \$48,270.89 | \$48,270.89 | \$0.00 | \$48,270.89 |
| 3 | \$2,344.59 | \$0.00 | \$2,344.59 | \$49,236.31 | \$0.00 | \$49,236.31 | \$49,236.31 | \$0.00 | \$49,236.31 |
| 4 | \$2,391.48 | \$0.00 | \$2,391.48 | \$50,221.04 | \$0.00 | \$50,221.04 | \$50,221.04 | \$0.00 | \$50,221.04 |
| 5 | \$2,439.31 | \$0.00 | \$2,439.31 | \$51,225.46 | \$0.00 | \$51,225.46 | \$51,225.46 | \$0.00 | \$51,225.46 |
| 6 | \$2,488.09 | \$0.00 | \$2,488.09 | \$52,249.97 | \$0.00 | \$52,249.97 | \$52,249.97 | \$0.00 | \$52,249.97 |
| 7 | \$2,537.86 | \$0.00 | \$2,537.86 | \$53,294.97 | \$0.00 | \$53,294.97 | \$53,294.97 | \$0.00 | \$53,294.97 |
| 8 | \$2,588.61 | \$0.00 | \$2,588.61 | \$54,360.87 | \$0.00 | \$54,360.87 | \$54,360.87 | \$0.00 | \$54,360.87 |
| 9 | \$2,614.50 | \$0.00 | \$2,614.50 | \$54,904.47 | \$0.00 | \$54,904.47 | \$54,904.47 | \$0.00 | \$54,904.47 |
| 10 | \$2,640.64 | \$0.00 | \$2,640.64 | \$55,453.52 | \$0.00 | \$55,453.52 | \$55,453.52 | \$0.00 | \$55,453.52 |
| 11 | \$2,667.05 | \$0.00 | \$2,667.05 | \$56,008.05 | \$0.00 | \$56,008.05 | \$56,008.05 | \$0.00 | \$56,008.05 |
| 12 | \$2,693.72 | \$0.00 | \$2,693.72 | \$56,568.13 | \$0.00 | \$56,568.13 | \$56,568.13 | \$0.00 | \$56,568.13 |
| 13 | \$2,720.66 | \$0.00 | \$2,720.66 | \$57,133.82 | \$0.00 | \$57,133.82 | \$57,133.82 | \$0.00 | \$57,133.82 |
| 14 | \$2,747.86 | \$0.00 | \$2,747.86 | \$57,705.15 | \$0.00 | \$57,705.15 | \$57,705.15 | \$0.00 | \$57,705.15 |
| 15 | \$2,775.34 | \$0.00 | \$2,775.34 | \$58,282.21 | \$0.00 | \$58,282.21 | \$58,282.21 | \$0.00 | \$58,282.21 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$38,201.87 | \$0.00 | \$38,201.87 | \$802,239.26 | \$0.00 | \$802,239.26 | \$802,239.26 | \$0.00 | \$802,239.26 |


| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administataon | Implementation | Incentives | Other | Total | \$ kW | $\$ \mathrm{~kW}$ (net) | \$kWh | \$kWh (net) | SCCF | \$CCF (net) |
| 1 | \$1,609.92 | \$7,307.85 | \$77,250.00 | \$0.00 | \$86,167.77 | \$273.13 | \$273.13 | \$0.15 | \$0.15 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$1,609.92 | \$7,307.85 | \$77,250.00 | \$0.00 | \$86,167.77 | \$273.13 | \$273.13 | \$0.15 | \$0.15 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$21,908.28 | \$3,853.82 | \$17,654.14 | \$0.00 | \$43,416.25 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$22,649.72 | \$3,876.64 | \$17,587.62 | \$0.00 | \$44,113.98 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$23,783.40 | \$10,950.02 | \$17,379.51 | \$0.00 | \$52,112.93 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$24,687.48 | \$10,950.02 | \$17,172.69 | \$0.00 | \$52,810.19 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$25,323.68 | \$10,950.02 | \$16,974.55 | \$0.00 | \$53,248.25 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$25,955.10 | \$10,950.02 | \$16,782.64 | \$0.00 | \$53,687.76 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$26,179.92 | \$10,950.02 | \$16,589.63 | \$0.00 | \$53,719.57 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$26,830.47 | \$10,950.02 | \$16,400.44 | \$0.00 | \$54,180.93 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$27,160.53 | \$10,950.02 | \$16,212.64 | \$0.00 | \$54,323.19 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$27,975.35 | \$10,950.02 | \$16,026.24 | \$0.00 | \$54,951.60 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$28,814.61 | \$10,950.02 | \$15,843.72 | \$0.00 | \$55,608.34 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$29,679.04 | \$10,950.02 | \$15,875.91 | \$0.00 | \$56,504.97 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$30,569.42 | \$10,950.02 | \$15,909.06 | \$0.00 | \$57,428.49 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$31,486.50 | \$10,950.02 | \$15,943.20 | \$0.00 | \$58,379.72 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$32,431.09 | \$10,950.02 | \$15,978.37 | \$0.00 | \$59,359.48 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$405,434.58 | \$150,080.70 | \$248,330.37 | \$0.00 | \$803,845.65 | \$803,845,65 | \$0.00 | \$0.00 |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$21,908.28 | \$3,853.82 | \$17,654.14 | \$0.00 | \$43,416.25 |
| 2 | \$21,068.41 | \$3,605.99 | \$16,359.73 | \$0.00 | \$41,034.13 |
| 3 | \$20,578.41 | \$9,474.42 | \$15,037.49 | \$0.00 | \$45,090.32 |
| 4 | \$19,869.34 | \$8,812.96 | \$13,821.18 | \$0.00 | \$42,503.48 |
| 5 | \$18,958.43 | \$8,197.67 | \$12,707.90 | \$0.00 | \$39,864.01 |
| 6 | \$18,074.54 | \$7,625.34 | \$11,687.05 | \$0.00 | \$37,386.93 |
| 7 | \$16,958.28 | \$7,092.97 | \$10,746.08 | \$0.00 | \$34,797.34 |
| 8 | \$16,166.30 | \$6,597.77 | \$9,881.84 | \$0.00 | \$32,645.92 |
| 9 | \$15,222.62 | \$6,137.14 | \$9,086.67 | \$0.00 | \$30,446.44 |
| 10 | \$14,584.64 | \$5,708.67 | \$8,355.10 | \$0.00 | \$28,648.41 |
| 11 | \$13,973.39 | \$5,310.12 | \$7,683.27 | \$0.00 | \$26,966.78 |
| 12 | \$13,387.76 | \$4,939.38 | \$7,161.38 | \$0.00 | \$25,488.52 |
| 13 | \$12,826.68 | \$4,594.54 | \$6,675.31 | \$0.00 | \$24,096.52 |
| 14 | \$12,289.10 | \$4,273.77 | \$6,222.59 | \$0.00 | \$22,785.46 |
| 15 | \$11,774.06 | \$3,975.39 | \$5,800.93 | \$0.00 | \$21,550.38 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$247,640.25 | \$90, 199.95 | \$158,880.68 | \$0.00 | \$496,720.88 |


| Cost/ Benefit Tests For Normal Weather |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost | Market-Based |  |  |  |  |
|  | Based | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 8.852359456 | 5.720837275 | 8.739824018 | 9.083409425 | 8.192630102 | 23.30141854 |
| TRC Test | 8.493559006 | 5.488962485 | 8.385584812 | 8.715244146 | 7.86056955 | 22.35697435 |
| RIM Test | 0.911193666 | 0.601826176 | 0.899610136 | 0.93497617 | 0.843286211 | 2.348433996 |
| RIM (Net Fuel) | 0.911193666 | 0.601826176 | 0.899610136 | 0.93497617 | 0.843286211 | 2.348433996 |
| Societal Test | 11.50068364 | 7.387896754 | 11.31006779 | 11.75651655 | 10.59913745 | 30.22957229 |
| Paricicipant Test | 12.18929562 | 11.91932311 | 12.18929562 | 12.18929562 | 12.18929562 | 12.45624748 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |
| :--- | :---: | :--- | :--- | :--- | :--- | :--- |
|  | Cost |  |  |  |  |  |
|  | Based |  | Minimum | Today | Market-Based |  |


|  | Based |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Utility (PAC) Test |  |  |  |  |  |
| Avoided Electric Production | \$761,680.42 | \$676,233.54 | \$1,137,255.50 | \$1,189,723.57 | \$1,053,694.88 | \$3,360,920.38 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$392,760.08 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$197,381.29 | \$197,381.29 | \$197,381.29 | \$197,381.29 | \$197,381.29 | \$197,381.29 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,351,821.80 | \$873,614.83 | \$1,334,636.79 | \$1,387,104.86 | \$1,251,076.17 | \$3,558,301.68 |
| Administration Costs | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 |
| Implementation / Participation Costs | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 |
| Total | \$152,707.51 | \$152,707.51 | \$152,707.51 | \$152,707.51 | \$152,707.51 | \$152,707.51 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 8.85 | 5.72 | 8.74 | 9.08 | 8.19 | 23.30 |



| RIM Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$761,680.42 | \$676,233.54 | \$1,137,255.50 | \$1,189,723.57 | \$1,053,694.88 | \$3,360,920.38 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$392,760.08 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$197,381.29 | \$197,381.29 | \$197,381.29 | \$197,381.29 | \$197,381.29 | \$197,381.29 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,351,821.80 | \$873,614.83 | \$1,334,636.79 | \$1,387,104.86 | \$1,251,076.17 | \$3,558,301.68 |
| Administration Costs | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 |
| Implementation / Participation Costs | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 |
| Total | \$152,707.51 | \$152,707.51 | \$152,707.51 | \$152,707.51 | \$152,707.51 | \$152,707.5 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$1,330,864.91 | \$1,298,899.06 | \$1,330,864.91 | \$1,330,864.91 | \$1,330,864.91 | \$1,362,473.11 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,330,864.91 | \$1,298,899.06 | \$1,330,864.91 | \$1,330,864.91 | \$1,330,864.91 | \$1,362,473.1 |
| Net Fuel Lost Revenue (Electric) | \$1,330,864.91 | \$1,298,899.06 | \$1,330,864.91 | \$1,330,864.91 | \$1,330,864.91 | \$1,362,473.11 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,330,864.91 | \$1,298,899.06 | \$1,330,864.91 | \$1,330,864.91 | \$1,330,864.91 | \$1,362,473.1 |
| Test Results | 0.91 | 0.60 | 0.90 | 0.93 | 0.84 | 2.35 |
| Societal Test | 0.91 | 0.60 | 0.90 | 0.93 | 0.84 | 2.35 |


| Societal Test | 0.91 | 0.60 | 0.90 | 0.93 | 0.84 | 2.35 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$1,031,451.59 | \$915,820.59 | \$1,540,067.31 | \$1,611,123.41 | \$1,426,916.73 | \$4,551,266.57 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$538,953.85 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$260,025.70 | \$260,025.70 | \$260,025.70 | \$260,025.70 | \$260,025.70 | \$260,025.70 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,830,431.13 | \$1,175,846.29 | \$1,800,093.01 | \$1,871,149.11 | \$1,686,942.43 | \$4,811,292.27 |
| Administration Costs | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 | \$5,526.87 |
| Implementation / Participation Costs | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 | \$26,465.60 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$31,992.46 | \$31,992.46 | \$31,992.46 | \$31,992.46 | \$31,992.46 | \$31,992.46 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$127,166.00 | \$127,166.00 | \$127,166.00 | \$127,166.00 | \$127,166.00 | \$127,166.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test Test Results | 11.50 | 7.39 | 11.31 | 11.76 | 10.60 | 30.23 |
| Incentives | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 | \$120,715.05 |
| Participant Costs (gross) | \$127,166.00 | \$127,166.00 | \$127,166.00 | \$127,166.00 | \$127,166.00 | \$127,166.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$1,429,348.92 | \$1,395,017.59 | \$1,429,348.92 | \$1,429,348.92 | \$1,429,348.92 | \$1,463,296.12 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$1,429,348.92 | \$1,395,017.59 | \$1,429,348.92 | \$1,429,348.92 | \$1,429,348.92 | \$1,463,296.12 |
| Test Result | 12.19 | 11.92 | 12.19 | 12.19 | 12.19 | 12.46 |

$\begin{array}{ll} & \\ \text { Test Results } & 12.19\end{array}$

| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost <br> Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 8946.1757 | 8946.1757 | 8946.1757 | 8946.1757 | 8946.1757 | 8946.1757 |
| kWh (Discounted) | 29305158.1431 | 28632077.3194 | 29305158.1431 | 29305158.1431 | 29305158.1431 | 29868189.7488 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 8946.1757 | 8946.1757 | 8946.1757 | 8946.1757 | 8946.1757 | 8946.1757 |
| kWh (Undiscounted) | 29305158.1431 | 28632077.3194 | 29305158.1431 | 29305158.1431 | 29305158.1431 | 29868189.7488 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total | Total | Net | Benfit/ |  |
| Benefits | Costs | Benefits | Cost Ratio |  |
| \$1,351,821.80 | \$152,707.51 | \$1,199,114.29 | 8.85 | Utility (PAC) Test |
| \$1,351,821.80 | \$159,158.46 | \$1,192,663.34 | 8.49 | TRC Test |
| \$1,351,821.80 | \$1,483,572.43 | (\$131,750.63) | 0.91 | RIM Test |
| \$1,351,821.80 | \$1,483,572.43 | (\$131,750.63) | 0.91 | RIM (Net Fuel) Test |
| \$1,830,431.13 | \$159,158.46 | \$1,671,272.67 | 11.50 | Societal Test |
| \$1,550,063.97 | \$127,166.00 | \$1,422,897.97 | 12.19 | Participant Test |


| Participants | kWh | Summer kW | Winter kW |  |
| :---: | :---: | :---: | :---: | :---: |
| 80 | $\begin{aligned} & \hline 1,967,655 \\ & 1,817,326 \\ & \hline \end{aligned}$ | $\begin{aligned} & 298.206 \\ & 275.423 \\ & \hline \end{aligned}$ | 298.206 275.423 | Generator Meter |
| Check: | 1,827,502 | Loss Factor: | 7.64\% |  |
| Administration Costs | Implementation Costs | Other/Misc. Costs | Incentives | Total Costs |
| \$5,526.87 | \$26,465.60 | \$0.00 | \$120,715.05 | \$152,707.51 |


| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Participation |  |  |  |  |  | Total Participant Costs Gross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  | New | New | Cumulative | Cumulaive | Pariticants | Pariticipants | One-Time | Annual | Total | One-Time | Annual | Total |
| Year | Paritipants | Free Riders | Paticicipants | Free Riders | (net free iders) | (net freedrop-out) | Investment | Investment | Costs | Investment | Itrestment | Costs |
| 1 | 80 | 0 | 80 | 0 | 80 | 80 | \$127,166.00 | \$0.00 | \$127,166.00 | \$127,166.00 | \$0.00 | \$127,166.00 |
| 2 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 79 | 0 | 79 | 79 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 64 | 0 | 64 | 64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 |  | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 |  | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 |  | 0 | , | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 |  | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 80 | 0 | 1,171 | 0 | 1,171 | 1,171 | \$127,166 | \$0 | \$127,166 | \$127,166 | \$0 | \$127,166 |


| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Per Participant |  |  |  |  |  |  |  |  |  |  | Electric Imp | ts/Savings |  |  |  |
|  |  |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
| Year | kW | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 5.778 | 5.778 | 3.728 | 3.728 | 3.728 | 3.728 | 24,595.69 | 24,595.69 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 2 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 3 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 4 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 5 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 6 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 7 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 8 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 9 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 10 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 11 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 12 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 13 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 14 | 5.851 | 5.851 | 3.775 | 3.775 | 3.775 | 3.775 | 24,907.03 | 24,907.03 | 462.242 | 462.242 | 298.206 | 298.206 | 298.206 | 298.206 | 1,967,655.25 | 1,967,655.25 |
| 15 | 6.471 | 6.471 | 4.659 | 4.659 | 4.659 | 4.659 | 27,468.51 | 27,468.51 | 414.152 | 414.152 | 298.206 | 298.206 | 298.206 | 298.206 | 1,757,984.60 | 1,757,984.60 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| Totals |  |  |  |  |  |  | 375,855.57 | 375,855.57 |  |  |  |  |  |  | 29,305,158.14 | 29,305,158.14 |



| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | ¢kW | $\$ \mathrm{~kW}$ (net) | \$kWh | \$kWh (net) | SCCF | \$CCF (net) |
| 1 | \$5,526.87 | \$26,465.60 | \$120,715.05 | \$0.00 | \$152,707.51 | \$256.04 | \$256.04 | \$0.08 | \$0.08 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$5,526.87 | \$26,465.60 | \$120,715.05 | \$0.00 | \$152,707.51 | \$256.04 | \$256.04 | \$0.08 | \$0.08 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$66,094.43 | \$16,364.05 | \$21,465.66 | \$0.00 | \$103,924.14 |
| 2 | \$63,560.64 | \$15,311.73 | \$19,891.78 | \$0.00 | \$98,764.15 |
| 3 | \$62,082.38 | \$40,230.19 | \$18,284.07 | \$0.00 | \$120,596.64 |
| 4 | \$59,943.21 | \$37,421.49 | \$16,805.16 | \$0.00 | \$114,169.86 |
| 5 | \$57,195.12 | \$34,808.87 | \$15,451.53 | \$0.00 | \$107,455.52 |
| 6 | \$54,528.52 | \$32,378.66 | \$14,210.28 | \$0.00 | \$101,117.46 |
| 7 | \$51,160.92 | \$30,118.11 | \$13,066.16 | \$0.00 | \$94,345.19 |
| 8 | \$48,771.62 | \$28,015.39 | \$12,015.33 | \$0.00 | \$88,802.34 |
| 9 | \$45,924.67 | \$26,059.47 | \$11,048.48 | \$0.00 | \$83,032.62 |
| 10 | \$43,999.95 | \$24,240.11 | \$10,158.96 | \$0.00 | \$78,399.02 |
| 11 | \$42,155.90 | \$22,547.76 | \$9,342.09 | \$0.00 | \$74,045.75 |
| 12 | \$40,389.13 | \$20,973.57 | \$8,707.51 | \$0.00 | \$70,070.21 |
| 13 | \$38,696.41 | \$19,509.28 | \$8,116.50 | \$0.00 | \$66,322.19 |
| 14 | \$37,074.62 | \$18,147.22 | \$7,566.05 | \$0.00 | \$62,787.89 |
| 15 | \$32,191.44 | \$16,880.26 | \$7,053.34 | \$0.00 | \$56,125.03 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$743,768.96 | \$383,006.15 | \$193, 182.90 | \$0.00 | \$1,319,958.01 |


|  | $\begin{gathered} \text { Cost } \\ \text { Based } \\ \hline \end{gathered}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 12.4265959 | 7.958826374 | 12.00188397 | 12.46252473 | 11.2759148 | 31.53691853 |
| TRC Test | 4.580728602 | 2.933806162 | 4.424170034 | 4.593972796 | 4.156561125 | 11.62523236 |
| RIM Test | 0.983182755 | 0.64211705 | 0.949579872 | 0.986025417 | 0.892141747 | 2.453801751 |
| RIM (Net Fuel) | 0.983182755 | 0.64211705 | 0.949579872 | 0.986025417 | 0.892141747 | 2.453801751 |
| Societal Test | 6.198863798 | 3.94519199 | 5.964116692 | 6.194135825 | 5.601596323 | 15.71940553 |
| Participant Test | 5.168155774 | 5.066699486 | 5.168155774 | 5.168155774 | 5.168155774 | 5.256592337 |




| TRC Test | \$3,957,485.76 |  |  |  |  | \$17,542,699.29 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production |  | \$3,507,344.99 | \$5,914,059.89 | \$6,188,265.98 | \$5,481,911.50 |  |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$2,209,392.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$7,397,192.07 | \$4,737,658.47 | \$7,144,373.38 | \$7,418,579.46 | \$6,712,224.99 | \$18,773,012.77 |
| Administration Costs | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 |
| Implementation / Participation Costs | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$74,093.54 | \$74,093.54 | \$74,093.54 | \$74,093.54 | \$74,093.54 | \$74,093.54 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 4.58 | 2.93 | 4.42 | 4.59 | 4.16 | 11.63 |


| RIM Test |  | -5,957,48576 | , | , | . | . |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RIM Test | Avoided Electric Production | \$3,957,485.76 | \$3,507,344.99 | \$5,914,059.89 | \$6,188,265.98 | \$5,481,911.50 | \$17,542,699.29 |
|  | Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | Avoided Electric Capacity | \$2,209,392.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | Avoided T\&D Electric | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 | \$1,230,313.48 |
|  | Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | Total | \$7,397,192.07 | \$4,737,658.47 | \$7,144,373.38 | \$7,418,579.46 | \$6,712,224.99 | \$18,773,012.77 |
| Administration CostsImplementation/ Participation Costs |  | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 |
|  |  | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 |
| Other / Miscellaneous Costs $\begin{array}{r}\text { Incentives }\end{array}$ |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  |  | \$521,177.45 | \$521,177.45 | \$521,177.45 | \$521,177.45 | \$521,177.45 | \$521,177.45 |
|  |  | \$595,270.99 | \$595,270.99 | \$595,270.99 | \$595,270.99 | \$595,270.99 | \$595,270.99 |
| Reduced Arrears |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) |  | \$6,928,449.32 | \$6,782,914.13 | \$6,928,449.32 | \$6,928,449.32 | \$6,928,449.32 | \$7,055,311.53 |
| Lost Revenue (Gas) |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total |  | \$6,928,449.32 | \$6,782,914.13 | \$6,928,449.32 | \$6,928,449.32 | \$6,928,449.32 | \$7,055,311.53 |
| Net Fuel Lost Revenue (Electric) |  | \$6,928,449.32 | \$6,782,914.13 | \$6,928,449.32 | \$6,928,449.32 | \$6,928,449.32 | \$7,055,311.53 |
| Net Fuel Lost Revenue (Gas) |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  |  | \$6,928,449.32 | \$6,782,914.13 | \$6,928,449.32 | \$6,928,449.32 | \$6,928,449.32 | \$7,055,311.53 |
| Test Results |  | 0.98 | 0.64 | 0.95 | 0.99 | 0.89 | 2.45 |


| Societal Test | 0.98 | 0.64 | 0.95 | 0.99 | 0.89 | 2.45 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$5,361,007.85 | \$4,751,193.37 | \$8,011,455.02 | \$8,382,901.54 | \$7,426,038.80 | \$23,764,788.49 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$3,029,528.66 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$1,619,702.06 | \$1,619,702.06 | \$1,619,702.06 | \$1,619,702.06 | \$1,619,702.06 | \$1,619,702.06 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$10,010,238.56 | \$6,370,895.42 | \$9,631,157.07 | \$10,002,603.59 | \$9,045,740.86 | \$25,384,490.55 |
| Administration Costs | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 | \$14,154.54 |
| Implementation/ Participation Costs | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 | \$59,939.00 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$74,093.54 | \$74,093.54 | \$74,093.54 | \$74,093.54 | \$74,093.54 | \$74,093.54 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 6.20 | 3.95 | 5.96 | 6.19 | 5.60 | 15.72 |
| Participant Test |  |  |  |  |  |  |
| Incentives | \$521,177.45 | \$521,177.45 | \$521,177.45 | \$521,177.45 | \$521,177.45 | \$521,177.45 |
| Participant Costs (gross) | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 | \$1,540,757.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$7,441,694.74 | \$7,285,375.25 | \$7,441,694.74 | \$7,441,694.74 | \$7,441,694.74 | \$7,577,953.99 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$7,441,694.74 | \$7,285,375.25 | \$7,441,694.74 | \$7,441,694.74 | \$7,441,694.74 | \$7,577,953.99 |
| Test Results | 5.17 | 5.07 | 5.17 | 5.17 | 5.17 | 5.26 |


| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost | Market-Based |  |  |  |  |
|  | Based | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 52724.0212 | 52724.0212 | 52724.0212 | 52724.0212 | 52724.0212 | 52724.0212 |
| kWh (Discounted) | 149209034.2315 | 145502508.3623 | 149209034.2315 | 149209034.2315 | 149209034.2315 | 152307557.6551 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 52724.0212 | 52724.0212 | 52724.0212 | 52724.0212 | 52724.0212 | 52724.0212 |
| kWh (Undiscounted) | 149209034.2315 | 145502508.3623 | 149209034.2315 | 149209034.2315 | 149209034.2315 | 152307557.6551 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |



| Participation and Total Participant Costs |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { New } \\ \text { Participants } \end{gathered}$ | $\begin{gathered} \text { New } \\ \text { Free Riders } \end{gathered}$ |  |  | $\begin{gathered} \text { Cumulative } \\ \text { Participants } \\ \text { (net free riders) } \end{gathered}$ | $\begin{gathered} \text { Cumulative } \\ \text { Participants } \\ \text { (net freedrop-out) } \end{gathered}$ | Total Participant Costs Gross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  |  |  | Cumulative Participants | Cumulative Free Riders |  |  | One-Time Investment | $\begin{gathered} \text { Anvual } \\ \text { Investment } \end{gathered}$ | Total Costs |  | $\begin{gathered} \text { Annual } \\ \text { Investment } \end{gathered}$ | Total |
| Year |  |  |  |  |  |  |  |  |  | Investment |  | Costs |
| 1 | 300 | 0 | 300 | 0 | 300 | 300 | \$1,540,757.00 | \$0.00 | \$1,540,757.00 | \$1,540,757.00 | \$0.00 | \$1,540,757.00 |
| 2 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 297 | 0 | 297 | 297 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 296 | 0 | 296 | 296 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 296 | 0 | 296 | 296 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 292 | 0 | 292 | 292 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 291 | 0 | 291 | 291 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 290 | 0 | 290 | 290 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 290 | 0 | 290 | 290 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 275 | 0 | 275 | 275 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 |  | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 300 | 0 | 4,414 | 0 | 4,414 | 4,414 | \$1,540,757 | \$0 | \$1,540,757 | \$1,540,757 | \$0 | \$1,540,757 |


| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Electric Impacts/Savings |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Per Participant |  |  |  |  |  |  |  | Cumulative |  |  |  |  |  |  |  |
| Year | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kW | kW (net) | Summer Coin KW | Summer Coin (net) | Winter Coin kN | Winter Coin (net) | kWh | kWh (net) |
| 1 | 7.178 | 7.178 | 5.615 | 5.615 | 6.149 | 6.149 | 33,382.93 | 33,382.93 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 2 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 3 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 4 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 5 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 6 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 7 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 8 | 7.250 | 7.250 | 5.672 | 5.672 | 6.211 | 6.211 | 33,720.13 | 33,720.13 | 2,153.271 | 2,153.271 | 1,684.448 | 1,684.448 | 1,844.784 | 1,844.784 | 10,014,878.23 | 10,014,878.23 |
| 9 | 7.275 | 7.275 | 5.690 | 5.690 | 6.232 | 6.232 | 33,829.91 | 33,829.91 | 2,153.271 | 2,153.271 | 1,684.227 | 1,684.227 | 1,844.608 | 1,844.608 | 10,013,653.94 | 10,013,653.94 |
| 10 | 7.275 | 7.275 | 5.690 | 5.690 | 6.232 | 6.232 | 33,829.91 | 33,829.91 | 2,153.271 | 2,153.271 | 1,684.227 | 1,684.227 | 1,844.608 | 1,844.608 | 10,013,653.94 | 10,013,653.94 |
| 11 | 7.374 | 7.374 | 5.674 | 5.674 | 6.242 | 6.242 | 33,728.49 | 33,728.49 | 2,153.271 | 2,153.271 | 1,656.913 | 1,656.913 | 1,822.704 | 1,822.704 | 9,848,718.59 | 9,848,718.59 |
| 12 | 7.400 | 7.400 | 5.692 | 5.692 | 6.262 | 6.262 | 33,829.55 | 33,829.55 | 2,153.271 | 2,153.271 | 1,656.412 | 1,656.412 | 1,822.305 | 1,822.305 | 9,844,398.78 | 9,844,398.78 |
| 13 | 7.425 | 7.425 | 5.709 | 5.709 | 6.281 | 6.281 | 33,924.49 | 33,924.49 | 2,153.271 | 2,153.271 | 1,655.693 | 1,655.693 | 1,821.586 | 1,821.586 | $9,838,101.41$ | $9,838,101.41$ |
| 14 | 7.425 | 7.425 | 5.709 | 5.709 | 6.281 | 6.281 | 33,924.49 | 33,924.49 | 2,153.271 | 2,153.271 | 1,655.693 | 1,655.693 | 1,821.586 | 1,821.586 | 9,838,101.41 | 9,838,101.41 |
| 15 | 7.655 | 7.655 | 6.021 | 6.021 | 6.624 | 6.624 | 35,012.48 | 35,012.48 | 2,105.182 | 2,105.182 | 1,655.693 | 1,655.693 | 1,821.586 | 1,821.586 | 9,628,430.75 | 9,628,430.75 |
| 16 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 17 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 18 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 19 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 20 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 | 0.000 | 0.000 | 3.987 | 3.987 | 4.478 | 4.478 | 12,989.91 | 12,989.91 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |



| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | SkW | \$kW (nel) | \$kWh | \$kWh (net) | SCCF | \$ CCFF (net) |
| 1 | \$14,154.54 | \$59,939.00 | \$521,177.45 | \$0.00 | \$595,270.99 | \$168.67 | \$168.67 | \$0.06 | \$0.06 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$14,154.54 | \$59,939.00 | \$521,177.45 | \$0.00 | \$595,270.99 | \$168.67 | \$168.67 | \$0.06 | \$0.06 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$343,806.05 | \$92,434.08 | \$134,208.55 | \$0.00 | \$570,448.69 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$355,441.41 | \$92,981.53 | \$133,702.84 | \$0.00 | \$582,125.78 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$373,232.25 | \$222,636.88 | \$132,120.75 | \$0.00 | \$767,989.88 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$387,419.88 | \$222,636.88 | \$130,548.52 | \$0.00 | \$780,605.29 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$397,403.77 | \$262,636.88 | \$129,042.22 | \$0.00 | \$789,082.87 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$407,312.59 | \$222,636.88 | \$127,583.33 | \$0.00 | \$797,532.80 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$410,840.73 | \$222,636.88 | \$126,116.04 | \$0.00 | \$799,593.65 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$421,049.82 | \$262,636.88 | \$124,677.79 | \$0.00 | \$808,364.49 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$426,171.94 | \$262,602.48 | \$123,235.49 | \$0.00 | \$812,009.91 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$438,957.10 | \$262,602.48 | \$121,818.63 | \$0.00 | \$823,378.21 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$443,909.85 | \$258,343.60 | \$118,666.72 | \$0.00 | \$820,920.17 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$457,006.39 | \$258,265.56 | \$118,875.38 | \$0.00 | \$834,147.34 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$470,383.79 | \$258,153.45 | \$119,076.97 | \$0.00 | \$847,614.21 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$484,495.30 | \$258,153.45 | \$119,332.54 | \$0.00 | \$861,981.30 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$489,859.55 | \$258,153.45 | \$19,595.78 | \$0.00 | \$867,608.79 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$724.96 | \$621.65 | \$292.39 | \$0.00 | \$1,639.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$746.71 | \$621.65 | \$293.07 | \$0.00 | \$1,661.43 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$769.11 | \$621.65 | \$293.77 | \$0.00 | \$1,684.53 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$792.19 | \$621.65 | \$294.50 | \$0.00 | \$1,708.33 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$815.95 | \$621.65 | \$295.24 | \$0.00 | \$1,732.84 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$6,311,139.36 | \$3,580,619.60 | \$1,880,070.53 | \$0.00 | \$11,771,829.48 | \$11,771,829.48 | \$0.00 | \$0.00 |



| Discount: 7.5 |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$343,806.05 | \$92,434.08 | \$134,208.55 | \$0.00 | \$570,448.69 |
| 2 | \$330,625.95 | \$86,489.94 | \$124,368.25 | \$0.00 | \$541,484.14 |
| 3 | \$322,936.39 | \$227,244.58 | \$114,316.48 | \$0.00 | \$664,497.46 |
| 4 | \$311,808.99 | \$211,379.30 | \$105,069.99 | \$0.00 | \$628,258.29 |
| 5 | \$297,514.15 | \$196,621.66 | \$96,606.75 | \$0.00 | \$590,742.57 |
| 6 | \$283,643.21 | \$182,894.35 | \$88,846.12 | \$0.00 | \$555,383.68 |
| 7 | \$266,125.79 | \$170,125.41 | \$81,692.80 | \$0.00 | \$517,944.01 |
| 8 | \$253,697.31 | \$158,247.95 | \$75,122.75 | \$0.00 | \$487,068.02 |
| 9 | \$238,856.00 | \$147,180.45 | \$69,069.62 | \$0.00 | \$455,106.07 |
| 10 | \$288,845.46 | \$136,904.91 | \$63,508.81 | \$0.00 | \$429,259.17 |
| 11 | \$215,270.20 | \$125,281.47 | \$57,546.39 | \$0.00 | \$398,098.05 |
| 12 | \$206,148.56 | \$116,499.63 | \$53,622.86 | \$0.00 | \$376,271.05 |
| 13 | \$197,369.16 | \$108,319.06 | \$49,963.71 | \$0.00 | \$355,651.94 |
| 14 | \$189,097.35 | \$100,756.67 | \$46,575.20 | \$0.00 | \$336,429.22 |
| 15 | \$177,842.83 | \$93,722.25 | \$43,419.08 | \$0.00 | \$314,984.16 |
| 16 | \$244.82 | \$209.93 | \$98.74 | \$0.00 | \$553.49 |
| 17 | \$234.56 | \$195.27 | \$92.06 | \$0.00 | \$521.90 |
| 18 | \$224.73 | \$181.64 | \$85.84 | \$0.00 | \$492.21 |
| 19 | \$215.31 | \$168.96 | \$80.04 | \$0.00 | \$464.31 |
| 20 | \$206. 29 | \$157.16 | \$74.64 | \$0.00 | \$438.09 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$3,864,713.13 | \$2,155,014.68 | \$1,204,368.71 | \$0.00 | \$7,224,096.53 |


|  | Cost <br> Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 0 | 0 | 0 | 0 | 0 | 0 |
| TRC Test | 0 | 0 | 0 | 0 | 0 | 0 |
| RIM Test | 0 | 0 | 0 | 0 | 0 | 0 |
| RIM (Net Fuel) | 0 | 0 | 0 | 0 | 0 | 0 |
| Societal Test | 0 | 0 | 0 | 0 | 0 | 0 |
| Participant Test | 65535 | 65535 | 65535 | 65535 | 65535 | 65535 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost |  |  | Market-Based |  |  |
|  | Based | Minimum | Today | Alternate | Option | Maximum |


|  | $\begin{aligned} & \text { Cost } \\ & \text { Based } \end{aligned}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 |
| Implementation / Participation Costs | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | 00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |


| TRC Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 |
| Implementation / Participation Costs | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |


| RIM Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 |
| Implementation / Participation Costs | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Net Fuel Lost Revenue (Electric) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |


| Societal Test Test Results | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 | \$9,725.06 |
| Implementation/Participation Costs | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 | \$416.54 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 | \$10,141.60 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Paricipant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! |



| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total | Total | Net | Benfit/ |  |
| Benefits | Costs | Benefits | Cost Ratio |  |
| \$0.00 | \$10,141.60 | (\$10,141.60) | inf. | Utility (PAC) Test |
| \$0.00 | \$10,141.60 | (\$10,141.60) | inf. | TRC Test |
| \$0.00 | \$10,141.60 | (\$10,141.60) | inf. | RIM Test |
| \$0.00 | \$10,141.60 | (\$10,141.60) | inf. | RIM (Net Fuel) Test |
| \$0.00 | \$10,141.60 | (\$10,141.60) | inf. | Societal Test |
| \$0.00 | \$0.00 | \$0.00 | inf. | Participant Test |


| Participants | kWh | Summer kW | Winter kW | GeneratorMeter |
| :---: | :---: | :---: | :---: | :---: |
| 176 | 0 | 0.000 | 0.000 |  |
|  | 0 | 0.000 | 0.000 |  |
| Check: | (495) | Loss Factor: | 7.64\% |  |
| Administration Costs | Implementation Costs | Other/Misc. Costs | Incentives | Total Costs |
| \$9,725.06 | \$416.54 | \$0.00 | \$0.00 | \$10,141.60 |



| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Year | Per Participant Electric lmpacts/Savings ${ }_{\text {Cumulative }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin kW | Summer Coin (nel) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 3 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 4 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 5 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 6 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 7 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 8 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 9 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 10 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 11 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 12 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 13 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 14 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 15 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 0.000 | 0.00 | 0.00 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |



| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | \$ kW | $\$ \mathrm{~kW}$ (nel) | \$kWh | \$kWh (net) | SICCF | \$CCF (net) |
| 1 | \$9,725.06 | \$416.54 | \$0.00 | \$0.00 | \$10,141.60 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |


| Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Option Value |
| :--- | :--- |
| Cumulative Electric |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |


| Cost / Benefit Tests For Normal Weather |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost <br> Based | Market-Based |  |  |  |  |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 0 | 0 | 0 | 0 | 0 | 0 |
| TRC Test | 0 | 0 | 0 | 0 | 0 | 0 |
| RIM Test | 0 | 0 | 0 | 0 | 0 | 0 |
| RIM (Net Fuel) | 0 | 0 | 0 | 0 | 0 | 0 |
| Societal Test | 0 | 0 | 0 | 0 | 0 | 0 |
| Participant Test | 65535 | 65535 | 65535 | 65535 | 65535 | 65535 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost |  |  | Market-Based |  |  |
|  | Based | Minimum | Today | Alternate | Option | Maximum |


|  | Cost <br> Based | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test |  |  |  |  |  |  |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 |
| Implementation / Participation Costs | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |


| RC Test |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 |
| Implementation / Participation Costs | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Tax Credits (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |


| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RIM Test |  |  |  |  |  |  |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 |
| Implementation/Participation Costs | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Electric) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Net Fuel Lost Revenue (Electric) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |


| Societal Test Test Results | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ | $\begin{aligned} & 0.00 \\ & 0.00 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Administration Costs | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 | \$13,894.57 |
| Implementation/Participation Costs | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 | \$8,911.44 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 | \$22,806.01 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Incentives | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Paricipant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Test Results | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! |



| NET BENEFITS |  |  |  |  |
| :---: | ---: | :---: | ---: | ---: |
| Total <br> Benefits | Total <br> Costs | Net <br> Benefits | Benfit/ <br> Cost Ratio |  |
| $\$ 0.00$ | $\$ 22,806.01$ | $(\$ 22,806.01)$ | inf. | Utility (PAC) Test |
| $\$ 0.00$ | $\$ 22,806.01$ | $(\$ 22,806.01)$ | inf. | TRC Test |
| $\$ 0.00$ | $\$ 22,806.01$ | $(\$ 22,806.01)$ | inf. | RIM Test |
| $\$ 0.00$ | $\$ 22,806.01$ | $(\$ 22,806.01)$ | inf. | RIM (Nett Fuel) Test |
| $\$ 0.00$ | $\$ 22,806.01$ | $(\$ 22,806.01)$ | inf. | Societal Test |
| $\$ 0.00$ | $\$ 0.00$ | $\$ 0.00$ | inf. |  |
| Participant Test |  |  |  |  |


| Participants | kWh |  |  |  |  |
| :---: | ---: | ---: | ---: | ---: | ---: |
| 1 | 0 | Summer kW | Winter kW |  |  |
| Check: | 0 | 0.000 | 0.000 | Generator |  |
|  |  |  | 0.000 | 0.000 | Meter |


| Administration <br> Costs | Implementation <br> Costs | Other/Misc. Costs | Incentives | Total Costs |
| :---: | :---: | :---: | :---: | :---: |
| $\$ 13,894.57$ | $\$ 8,911.44$ | $\$ 0.00$ | $\$ 0.00$ | $\$ 22,806.01$ |



| Impacts and Savings (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Year | Per Participant Electric lmpacts/Savings ${ }_{\text {Cumulative }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | kw | kW (net) | Summer Coin kW | Summer Coin (net) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) | kw | kW (net) | Summer Coin kW | Summer Coin (nel) | Winter Coin kW | Winter Coin (net) | kWh | kWh (net) |
| 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 3 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 4 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 5 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 6 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 7 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 8 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 9 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 10 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 11 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 12 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 13 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 14 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 15 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 16 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 17 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 18 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 19 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 20 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 21 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 0.000 | 0.00 | 0.00 0.00 |
| 22 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 23 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 24 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |
| 25 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 | 0.00 |



| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementation | Incentives | Other | Total | \$ kW | \$kW (nel) | \$kWh | SkWh (net) | SCCF | \$ CCF (net) |
| 1 | \$13,894.57 | \$8,911.44 | \$0.00 | \$0.00 | \$22,806.01 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$13,894.57 | \$8,911.44 | \$0.00 | \$0.00 | \$22,806.01 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)

| Year | Cumulative Electric |  |  |  |  | Cumulative Gas |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T8D | Ancillary | Total | Gas Distribution | Gas Commodity | Total |
| 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |


| Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Option Value |
| :--- | :--- |
| Cumulative Electric |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |


|  | $\begin{array}{r} \hline \text { Cost } \\ \text { Based } \\ \hline \end{array}$ | Market-Based |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Minimum | Today | Alternate | Option | Maximum |
| Utility (PAC) Test | 10.58605173 | 6.814559364 | 10.37201903 | 10.77230208 | 9.744845286 | 27.56425417 |
| TRC Test | 4.180340492 | 2.691010698 | 4.095820827 | 4.253889148 | 3.848155327 | 10.88488615 |
| RIM Test | 0.935182918 | 0.613871476 | 0.916275046 | 0.95163647 | 0.860869859 | 2.394768472 |
| RIM (Net Fuel) | 0.935182918 | 0.613871476 | 0.916275046 | 0.95163647 | 0.860869859 | 2.394768472 |
| Societal Test | 5.670786685 | 3.63065565 | 5.54672576 | 5.762158074 | 5.209281019 | 14.80669089 |
| Participant Test | 5.282298514 | 5.177390752 | 5.282298514 | 5.282298514 | 5.282298514 | 5.373565179 |


| Present Values (PVs) of Costs and Benefits Per Test |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :--- |
|  | Cost |  |  |  |
|  |  | Based |  |  |


|  | Based |
| :---: | :---: |
| Utility (PAC) Test |  |
| Avoided Electric Production Avoided Electric Production Adders | \$4,382 |
| Avoided Electric Capacity | \$2,330, |
| Avoided T\&D Electric | \$1,339 |
| Avoided Ancillary |  |
| Avoided Gas Production |  |
| Avoided Gas Capacity |  |
| Total | \$8,051 |
| Administration Costs | \$43 |
| Implementation / Participation Costs | \$9 |
| Other / Miscellaneous Costs |  |
| Incentives | \$627 |
| Total | \$760 |
| Reduced Arrears |  |
| Test Results | 10.59 |
| TRC Test |  |




| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Lost Revenue (Electric) | \$7,849,117.78 | \$7,682,691.90 | \$7,849,117.78 | \$7,849,117.78 | \$7,849,117.78 | \$7,993,957.02 |
| Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$7,849,117.78 | \$7,682,691.90 | \$7,849,117.78 | \$7,849,117.78 | \$7,849,117.78 | \$7,993,957.02 |
| Net Fuel Lost Revenue (Electric) | \$7,849,117.78 | \$7,682,691.90 | \$7,849,117.78 | \$7,849,117.78 | \$7,849,117.78 | \$7,993,957.02 |
| Net Fuel Lost Revenue (Gas) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$7,849,117.78 | \$7,682,691.90 | \$7,849,117.78 | \$7,849,117.78 | \$7,849,117.78 | \$7,993,957.02 |
| Test Results | 0.94 | 0.61 | 0.92 | 0.95 | 0.86 | 2.39 |
| Societal Test | 0.94 | 0.61 | 0.92 | 0.95 | 0.86 | 2.39 |


| Societal Test $\quad$ Test Results | $\begin{aligned} & 0.94 \\ & 0.94 \end{aligned}$ | $\begin{aligned} & 0.61 \\ & 0.61 \end{aligned}$ | $\begin{aligned} & 0.92 \\ & 0.92 \end{aligned}$ | $\begin{aligned} & 0.95 \\ & 0.95 \end{aligned}$ | $\begin{aligned} & 0.86 \\ & 0.86 \end{aligned}$ | $\begin{aligned} & 2.39 \\ & 2.39 \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Avoided Electric Production | \$5,971,568.92 | \$5,235,098.42 | \$8,925,594.51 | \$9,340,533.46 | \$8,275,650.40 | \$26,760,988.43 |
| Avoided Electric Production Adders | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Electric Capacity | \$3,192,976.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided T\&D Electric | \$1,757,819.24 | \$1,757,819.24 | \$1,757,819.24 | \$1,757,819.24 | \$1,757,819.24 | \$1,757,819.24 |
| Avoided Ancillary | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Production | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Avoided Gas Capacity | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$10,922,364.49 | \$6,992,917.66 | \$10,683,413.76 | \$11,098,352.70 | \$10,033,469.64 | \$28,518,807.67 |
| Administration Costs | \$43,363.10 | \$43,363.10 | \$43,363.10 | \$43,363.10 | \$43,363.10 | \$43,363.10 |
| Implementation/ Participation Costs | \$90,020.61 | \$90,020.61 | \$90,020.61 | \$90,020.61 | \$90,020.61 | \$90,020.61 |
| Other / Miscellaneous Costs | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$133,383.71 | \$133,383.71 | \$133,383.71 | \$133,383.71 | \$133,383.71 | \$133,383.71 |
| Reduced Arrears | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Costs (net) | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 |
| Environmental Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Benefits | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Test Test Results | 5.67 | 3.63 | 5.55 | 5.76 | 5.21 | 14.81 |
| Incentives | \$627,206.97 | \$627,206.97 | \$627,206.97 | \$627,206.97 | \$627,206.97 | \$627,206.97 |
| Participant Costs (gross) | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 | \$1,792,692.00 |
| Participant Tax Credits (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Participant Bill Savings (Electric) (gross) | \$8,842,327.32 | \$8,654,260.01 | \$8,842,327.32 | \$8,842,327.32 | \$8,842,327.32 | \$9,005,940.34 |
| Participant Bill Savings (Gas) (gross) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$8,842,327.32 | \$8,654,260.01 | \$8,842,327.32 | \$8,842,327.32 | \$8,842,327.32 | \$9,005,940.34 |
| Test Results | 5.28 | 5.18 | 5.28 | 5.28 | 5.28 | 5.37 |


| Present Values (PVs) of Impacts |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cost | Market-Based |  |  |  |  |
|  | Based | Minimum | Today | Alternate | Option | Maximum |
| kW (Discounted) | 55290.7687 | 55290.7687 | 55290.7687 | 55290.7687 | 55290.7687 | 55290.7687 |
| kWh (Discounted) | 164796803.9987 | 160736824.9129 | 164796803.9987 | 164796803.9987 | 164796803.9987 | 168199672.6076 |
| CCF (Discounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| kW (Undiscounted) | 55290.7687 | 55290.7687 | 55290.7687 | 55290.7687 | 55290.7687 | 55290.7687 |
| kWh (Undiscounted) | 164796803.9987 | 160736824.9129 | 164796803.9987 | 164796803.9987 | 164796803.9987 | 168199672.6076 |
| CCF (Undiscounted) | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |


| NET BENEFITS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total | Total | Net | Benfit/ |  |
| Benefits | Costs | Benefits | Cost Ratio |  |
| \$8,051,652.28 | \$760,590.68 | \$7,291,061.60 | 10.59 | Utility (PAC) Test |
| \$8,051,652.28 | \$1,926,075.71 | \$6,125,576.57 | 4.18 | TRC Test |
| \$8,051,652.28 | \$8,609,708.46 | (\$558,056.18) | 0.94 | RIM Test |
| \$8,051,652.28 | \$8,609,708.46 | (\$558,056.18) | 0.94 | RIM (Net Fuel) Test |
| \$10,922,364.49 | \$1,926,075.71 | \$8,996,288.78 | 5.67 | Societal Test |
| \$9,469,534.29 | \$1,792,692.00 | \$7,676,842.29 | 5.28 | Participant Test |
| Participants | kWh | Summer kW | Winter kW |  |
| 1395 | 10,909,182 | 2,224.597 | 1,896.913 | Generator |
|  | 10,075,720 | 2,054.637 | 1,751.989 | Meter |
| Check: | 10,134,382 | Loss Factor: | 7.64\% |  |
| Administration Costs | Implementation |  |  |  |
|  |  | \$0,00 |  | Total Costs |
| \$43,363.10 | \$90,020.61 | \$0.00 | \$627,206.97 | \$760,590.68 |


| sts |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Year | Participation |  |  |  |  |  | Total Participant CostsGross |  |  | Total Participant Costs Net Free Riders / Drop-Out |  |  |
|  |  |  |  |  | Cumulative | Cumulative |  |  |  |  |  |  |
|  | ${ }_{\text {Natrem }} \mathrm{Ne}$ | ${ }_{\text {Free Riders }}^{\text {New }}$ | Cumulitive Particants | Cumulative Free Riders | Paricipants (net free iders) | Paticipants (net freedrop-out) | One-Time | ${ }_{\text {A }}^{\text {Annual }}$ Invesment | ${ }_{\substack{\text { Total } \\ \text { Costs }}}$ | One-Time | $\xrightarrow{\text { Anvual }}$ | Total <br> Cosis |
| 1 | 1395 | 0 | 1395 | 0 | 1395 | 1395 | \$1,792,692.00 | \$0.00 | \$1,792,692.00 | \$1,792,692.00 | \$0.00 | \$1,792,692.00 |
| 2 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | 0 | 0 | 570 | 0 | 570 | 570 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | 0 | 0 | 569 | 0 | 569 | 569 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | 0 | 0 | 569 | 0 | 569 | 569 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | 0 | 0 | 565 | 0 | 565 | 565 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | 0 | 0 | 564 | 0 | 564 | 564 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | 0 | 0 | 563 | 0 | 563 | 563 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | 0 | 0 | 563 | 0 | 563 | 563 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | 0 | 0 | 548 | 0 | 548 | 548 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | 0 | 0 | 47 | 0 | 47 | 47 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | 0 | 0 | 47 | 0 | 47 | 47 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | 0 | 0 | 47 | 0 | 47 | 47 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | 0 | 0 | 1 | 0 | 1 | 1 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | 0 | 0 | 0 | 0 | 0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totals | 1,395 | 0 | 9,469 | 0 | 9,469 | 9,469 | \$1,792,692 | \$0 | \$1,792,692 | \$1,792,692 | \$0 | \$1,792,692 |




| Utility Program Costs (Losses Included) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Overall Costs |  |  |  |  | Total Costs per kW, kWh, and CCF Saved |  |  |  |  |  |
| Year | Administration | Implementaion | Incentives | Other | Total | SkW | $\mathrm{skW}^{\text {k (net) }}$ | SkWh | \$kWh (net) | s CCF | SCCF (net) |
| 1 | \$43,363.10 | \$90,020.61 | \$627,206.97 | \$0.00 | \$760,590.68 | \$184.54 | \$184.54 | \$0.07 | \$0.07 | \$0.00 | \$0.00 |
| 2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 7 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Totas | \$43,363.10 | \$90,020.61 | \$627,206.97 | \$0.00 | \$760,590.68 | \$184.54 | \$184.54 | \$0.07 | \$0.07 | \$0.00 | \$0.00 |



Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included)


| Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Option Value |
| :---: |
| Cumulative Electric |



| Discount: 7.5\% |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Energy | Capacity | T\&D | Ancillary | Total |
| 1 | \$377,068.30 | \$122,074.74 | \$174,428.57 | \$0.00 | \$673,571.61 |
| 2 | \$361,859.70 | \$89,809.91 | \$131,356.03 | \$0.00 | \$583,025.65 |
| 3 | \$353,443.72 | \$235,967.52 | \$120,739.49 | \$0.00 | \$710,150.74 |
| 4 | \$341,265.14 | \$219,493.24 | \$110,973.48 | \$0.00 | \$671,731.85 |
| 5 | \$325,619.88 | \$204,169.12 | \$102,034.72 | \$0.00 | \$631,823.72 |
| 6 | \$310,438.58 | \$189,914.87 | \$93,838.05 | \$0.00 | \$594,191.49 |
| 7 | \$291,266.31 | \$176,655.79 | \$86,282.81 | \$0.00 | \$554,204.91 |
| 8 | \$277,663.73 | \$164,322.41 | \$79,343.61 | \$0.00 | \$521,329.75 |
| 9 | \$261,423.42 | \$152,830.81 | \$72,950.84 | \$0.00 | \$487,205.07 |
| 10 | \$250,467.07 | \$142,160.79 | \$67,077.54 | \$0.00 | \$459,705.40 |
| 11 | \$235,985.64 | \$130,170.40 | \$60,828.17 | \$0.00 | \$426,984.21 |
| 12 | \$225,995.82 | \$121,047.24 | \$56,681.72 | \$0.00 | \$403,724.77 |
| 13 | \$216,384.61 | \$112,549.17 | \$52,814.96 | \$0.00 | \$381,748.74 |
| 14 | \$207,315.85 | \$104,691.45 | \$49,233.08 | \$0.00 | \$361,240.38 |
| 15 | \$195,297.79 | \$97,382.32 | \$45,896.85 | \$0.00 | \$338,576.96 |
| 16 | \$15,863.00 | \$3,518.67 | \$2,368.62 | \$0.00 | \$21,750.29 |
| 17 | \$15,198.18 | \$3,273.01 | \$2,208.39 | \$0.00 | \$20,679.58 |
| 18 | \$14,561.22 | \$3,044.50 | \$2,059.13 | \$0.00 | \$19,664.84 |
| 19 | \$215.31 | \$168.96 | \$80.04 | \$0.00 | \$464.31 |
| 20 | \$206.29 | \$157.16 | \$74.64 | \$0.00 | \$438.09 |
| 21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 24 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$4,277,539.57 | \$2,273,402.09 | \$1,311,270.73 | \$0.00 | \$7,862,212.39 |
|  | (\$104,532.27) | (\$57,082.60) | (\$27,825.02) | \$0.00 | (\$189,439.89) |

