Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement Projected 2021

	Projected									Average			
	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	June 2021	July 2021	Aug 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	Balance
Rate Base													
<u>Plant Balance:</u> Leola	CCC 244	¢cc 244	CCC 244	CCC 211	CCC 244	CCC 244	CCC 244	CCC 244	CCC 244	CCC 244	PCC 244	CCC 244	
Dickinson	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	\$66,311 613,192	
Greenway 5/	013,132	013,132	013,132	013,132	013,192	013,132	013,192	013,132	013,132	013,132	013,132	9.817.415	
Total Plant Balance	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503	\$679,503		\$1,497,621
Accumulated Reserve:													
Leola	\$1.314	\$1.402	\$1.490	\$1,578	\$1.666	\$1.754	\$1.842	\$1.930	\$2.018	\$2,106	\$2.194	\$2.282	
Dickinson	6,842	7,838	8,834	9,830	10,826	11,822	12,818	13,814	14,810	15,806	16,802	17,798	
Greenway	0,012	0	0	0	0	0	0	0	0	0	0	0	
Total Accumulated Reserve	\$8,156	\$9,240	\$10,324	\$11,408	\$12,492	\$13,576	\$14,660	\$15,744	\$16,828	\$17,912	\$18,996	\$20,080	\$14,118
Net Plant in Service	\$671,347	\$670,263	\$669,179	\$668,095	\$667,011	\$665,927	\$664,843	\$663,759	\$662,675	\$661,591	\$660,507	\$10,476,838	\$1,483,503
Accum Def Income Taxes 1/	\$11,356	\$17,300	\$22,644	\$27,407	\$31,569	\$35,151	\$38,133	\$40,515	\$42,316	\$43,517	\$44,137	\$44,156	
Total Plant in Service	\$659,991	\$652,963	\$646,535	\$640,688	\$635,442	\$630,776	\$626,710	\$623,244	\$620,359	\$618,074	\$616,370	\$10,432,682	\$1,450,320
Return on Rate Base 2/	\$3,969	\$3,926	\$3,888	\$3,853	\$3,821	\$3,793	\$3,769	\$3,748	\$3,730	\$3,717	\$3,706	\$62,735	\$104,655
Expenses													
Operating Expenses													Total
Depreciation:												•	
Leola	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$1,056
Dickinson	996	996	996	996	996	996	996	996	996	996	996	996	11,952
Greenway 6/ Total Depreciation	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	0 \$1,084	<u>0</u> \$13,008
Property Tax 3/	\$1,004 \$386	\$1,004 \$386	\$1,004 \$386	. ,	\$386	\$1,06 4 \$386	\$386	. ,	\$1,004 \$386	\$1,064 \$386	\$1,064 \$386	\$1,064 \$387	
. ,				\$386				\$386				•	4,633
Total Expenses	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,470	\$1,471	\$17,641
Income before Taxes	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,470)	(\$1,471)	
Interest Expense	1,418	1,403	1,390	1,377	1,366	1,356	1,347	1,339	1,333	1,328	1,325	22,422	37,404
Taxable income	(\$2,888)	(\$2,873)	(\$2,860)	(\$2,847)	(\$2,836)	(\$2,826)	(\$2,817)	(\$2,809)	(\$2,803)	(\$2,798)	(\$2,795)		(\$55,045)
Income Taxes 4/	(\$606)	(\$603)	(\$601)	(\$598)	(\$596)	(\$593)	(\$592)	(\$590)	(\$589)	(\$588)	(\$587)	(\$5,018)	(\$11,561)
Operating Income	(\$864)	(\$867)	(\$869)	(\$872)	(\$874)	(\$877)	(\$878)	(\$880)	(\$881)	(\$882)	(\$883)	\$3,547	(\$6,080)
Increase in Operating Income Required	\$4.833	\$4.793	\$4.757	\$4,725	\$4.695	\$4,670	\$4.647	\$4,628	\$4.611	\$4,599	\$4.589	\$59,188	\$110.735
Gross Revenue Conversion Factor 4/	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582
Revenue Increase	\$6,118	\$6,067	\$6,022	\$5,981	\$5,943	\$5,911	\$5,882	\$5,858	\$5,837	\$5,822	\$5,809	\$74,921	\$140,171
Gross Receipts Tax (.0015)	9	9	9	9	9	9	9	9	9	9	9	112	211
Total Revenue Requirement	\$6,127	\$6,076	\$6,031	\$5,990	\$5,952	\$5,920	\$5,891	\$5,867	\$5,846	\$5,831	\$5,818	\$75,033	\$140,382

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement Projected 2021

1/ Monthly Deferred Income Tax activity is 1/12 of projected 2021 DIT activity. Monthly activity prorated based on DIT proration methodology

	Leola		Dickinson		Greenway
Estimated 2021 activity:	13,192	Estimated 2021 activity:	126,046	Estimated 2021 activity:	1,436,453
SD Factor #15:	5.382147%	SD Factor #15:	5.382147%	SD Factor #15:	5.382147%
SD projected activity:	710	SD projected activity:	6,784	SD projected activity:	77,312
Monthly:	59	Monthly:	565	Monthly:	6,443

January	February	March	April	May	June	July	August	September	October	November	December	
91.78%	84.11%	75.62%	67.40%	58.90%	50.68%	42.19%	33.70%	25.48%	16.99%	8.77%	0.27%	
6,486	5,944	5,344	4,763	4,162	3,582	2,982	2,382	1,801	1,201	620	19	

2/ Authorized ROR per Docket No. EL15-024.

7.216%

3/ Property Tax:

Transmission Assets Proejcted 2021 Property Tax: 86,077 SD Factor. #15: 5.382147% South Dakota: 4,633 Monthly: 386

4/ Income Taxes:

21.0000% (Federal Tax Rate = 21%, SD State Tax Rate = 0%) 79.0000% Tax Rate

1- tax rate

1.26582 Gross Revenue Conversion Factor

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Greenway Substation and Lines Projected 2021

5/ Plant in Service, estimated in service date December 2021:

 Greenway Substation:
 3,167,511

 Replace 41.6kV Line:
 6,649,904

Total: 9,817,415

6/ No depreciation expense for the 2021 period. Depreciation expense will be calculated beginning January of 2022