Montana-Dakota Utilities Co. Electric Utility - South Dakota Infrastructure Rider Revenue Requirement Projected 2021

	-					Proie	ated						Average
	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	June 2021	July 2021	Aug 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	Balance
Rate Base		1 00 2021	11141 2021	7 (p. 202)	11149 2021	04110 2021	04.9 2021	, ag 2021	000012021	0002021	1101 2021	200 2021	Balarioo
Plant Balance													
Thunder Spirit	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	\$10,271,902	
Thunder Spirit Expansion	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	4,198,088	
Bowdle Substation / Lines	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	2,943,925	
Sidney Transmission Line	44,068	44,068	44,068	44,068	44,068	44,068	44,068	44,068	44,068	44,068	44,068	44,068	
Mandan Substation 8/	0	0	0	63,275	63,275	63,275	63,275	63,275	431,487	431,487	431,487	431,487	
Lewis & Clark Substation 10/	0	0	0	0	0	0	0	209,350	209,350	209,350	209,350	209,350	
Total Plant Balance	\$17,457,983	\$17,457,983	\$17,457,983	\$17,521,258	\$17,521,258	\$17,521,258	\$17,521,258	\$17,730,608	\$18,098,820	\$18,098,820	\$18,098,820	\$18,098,820	\$17,715,406
Assumulated Dennesistian													
Accumulated Depreciation Thunder Spirit	¢4 705 959	¢4 000 004	\$1.862.250	\$1.895.696	¢1 000 140	¢1.000.500	¢1.000.004	\$2,029,480	\$2.062.926	¢0.000.070	\$2,129,818	\$2,163,264	
Thunder Spirit Expansion	\$1,795,358 377,158	\$1,828,804 391,152	\$1,862,250 405,146	\$1,895,696 419,140	\$1,929,142 433.134	\$1,962,588 447.128	\$1,996,034 461,122	\$2,029,480 475,116	\$2,062,926 489.110	\$2,096,372 503.104	\$2,129,818 517,098	\$2,163,264 531.092	
Bowdle Substation / Lines	78,791	82,753	86,715	419,140 90,678	433,134 94,640	98,602	102,564	106,527	110,489	114,451	118,413	122,376	
Sidney Transmission Line	371	426	482	90,078 537	94,640 593	90,002 648	704	759	815	870	926	981	
Mandan Substation	0	420	402	0	107	214	321	428	535	1,143	1,752	2,360	
Lewis & Clark Substation	0	0	0	0	107	0	0	420	276	553	829	1,105	
Total Accumulated Reserve	\$2,251,678	\$2,303,135	\$2,354,593	\$2,406,051	\$2,457,616	\$2,509,181	\$2,560,745	\$2,612,310	\$2,664,151	\$2,716,494	\$2,768,836	\$2,821,178	\$2,535,497
Net Plant in Service				\$15,115,207	\$15,063,642		\$14,960,513		\$15,434,669	\$15,382,326	\$15,329,984		
Net Plant in Service	\$15,206,305	\$15,154,848	\$15,103,390	\$15,115,207	\$15,063,642	\$15,012,077	\$14,960,513	\$15,118,298	\$15,434,009	\$15,382,320	\$15,329,984	\$15,277,042	\$15,179,908
Accum Def Income Taxes - Thunder Spirit 1/	\$3,178,384	\$3,174,895	\$3,171,758	\$3,168,962	\$3,166,519	\$3,164,417	\$3,162,667	\$3,161,269	\$3,160,212	\$3,159,507	\$3,159,143	\$3,159,132	
Accum Def Income Taxes - Bowdle 1/	54,478	56.673	58,647	60,406	61.943	63.266	64,367	65.247	65.912	66,355	66.584	66,591	
Accum Def Income Taxes - Sidney Line 1/	321	358	391	421	447	469	488	503	514	521	525	525	
Accum Def Income Taxes - Mandan Sub 1/	228	437	625	792	938	1,064	1.169	1,253	1,316	1,358	1,380	1,381	
Accum Def Income Taxes - Lewis & Clark Sub 1/	57	109	156	198	235	266	292	313	329	340	345	345	
Investment Tax Credit 5/	58.240	65,959	73,678	81,397	89,116	96,835	104,554	112,273	119,992	127,711	135,430	143,149	
Def. Tax on Invest. Tax Credit 5/	14.207	16.091	17.975	19,859	21,743	23.627	25.511	27,395	29,279	31,163	33.047	34,931	
Total Rate Base	\$11,928,804	\$11,872,508	\$11,816,110	\$11,822,890	\$11,766,187	\$11,709,387	\$11,652,487	\$11,804,835	\$12,115,673	\$12,057,697	\$11,999,624	\$11,941,450	\$11,873,971
Return on Rate Base 2/	\$71,732	\$71,393	\$71,054	\$71,095	\$70,754	\$70,412	\$70,070	\$70,986	\$72,856	\$72,507	\$72,158	\$71,808	\$856,825
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Expenses													
Operating Expenses													Total
O&M 3/	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$14,850	\$48,537	\$211,887
Insurance - Property	857	857	857	857	857	857	857	857	857	857	857	853	10,280
Depreciation - Thunder Spirit	33,446	33,446	33,446	33,446	33,446	33,446	33,446	33,446	33,446	33,446	33,446	33,446	401,352
Depreciation - Thunder Spirit Expansion	13,994	13,994	13,994	13,994	13,994	13,994	13,994	13,994	13,994	13,994	13,994	13,994	167,928
Depreciation - Bowdle Substation / Lines	3,962	3,962	3,962	3,962	3,962	3,962	3,962	3,962	3,962	3,962	3,962	3,962	47,547
Depreciation - Sidney Transmission Line	56	56	56	56	56	56	56	56	56	56	56	56	666
Depreciation - Mandan Substation 9/	0	0	0	0	107	107	107	107	107	608	608	608	2,359
Depreciation - Lewis & Clark Substation 11/	0	0	0	0	0	0	0	0	276	276	276	276	1,104
Payroll Taxes	41	41	41	41	41	41	41	41	41	41	41	35	486
Taxes Other Than Income 4/	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,469	41,595
Total Expenses	\$70,672	\$70,672	\$70,672	\$70,672	\$70,779	\$70,779	\$70,779	\$70,779	\$71,055	\$71,556	\$71,556	\$105,236	\$885,204
Income before Taxes	(\$70,672)	(\$70,672)	(\$70,672)	(\$70,672)	(\$70,779)	(\$70,779)	(\$70,779)	(\$70,779)	(\$71,055)	(\$71,556)	(\$71,556)	(\$105,236)	
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Interest Expense	25,637	25,516	25,395	25,409	25,287	25,165	25,043	25,371	26,039	25,914	25,789	25,664	306,229
AFUDC Equity Add Back	751	751	751	751	751	751	751	751	751	751	751	755	9,016
Taxable income	(\$95,558)	(\$95,437)	(\$95,316)	(\$95,330)	(\$95,315)	(\$95,193)	(\$95,071)	(\$95,399)	(\$96,343)	(\$96,719)	(\$96,594)	(\$130,145)	(\$1,182,417)
Income Taxes 6/	(\$20,067)	(\$20,042)	(\$20,016)	(\$20,019)	(\$20,016)	(\$19,990)	(\$19,965)	(\$20,034)	(\$20,232)	(\$20,311)	(\$20,285)	(\$27,330)	(\$248,307)
Less: Production Tax Credit 7/	84,728	(\$20,042)	60,723	50,174	58,826	52,097	52,294	41,477	51,345	81,416	68,920	89,026	746,176
Net Income Taxes	(\$104,795)	(\$75,192)		,	(\$78,842)	(\$72,087)		(\$61,511)	(\$71,577)		(\$89,205)	(\$116,356)	(\$994,483)
Operating Income	\$34,123	\$4,520	\$10,067	(\$479)	\$8,063	\$1,308	\$1,480	(\$9,268)	\$522	\$30,171	\$17,649	\$11,120	\$109,279
Increase in Operating Income Required Gross Revenue Conversion Factor 6/	\$37,609	\$66,873	\$60,987	\$71,574	\$62,691	\$69,104	\$68,590	\$80,254	\$72,334	\$42,336	\$54,509	\$60,688	\$747,546
Revenue Increase	<u>1.26582</u> \$47,606	1.26582 \$84,649	<u>1.26582</u> \$77,198	1.26582 \$90,599	1.26582 \$79,355	1.26582 \$87,473	1.26582 \$86,822	<u>1.26582</u> \$101,587	1.26582 \$91,562	1.26582 \$53,589	1.26582 \$68,998	1.26582 \$76,820	1.26582 \$946,258
Gross Receipts Tax (.0015)	\$47,606 71	\$84,649 127	\$77,198	\$90,599 136	\$79,355 119	\$87,473 131		. ,	\$91,562 137	\$53,589 80	\$68,998 103	\$76,820 115	\$946,258 1,417
Total Revenue Requirement	\$47,677	\$84,776	\$77,314	\$90,735	\$79,474	\$87,604	130 \$86,952	152 \$101,739	\$91,699	\$53,669	\$69,101	\$76,935	\$947,675
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Montana-Dakota Utilities Co. Electric Utility - South Dakota Infrastructure Rider Mandan Substation Breakers/Bays and Lines Projected 2021

1/-7/ are intentionally omitted due to no change from the February 26, 2021 filing.

South Dakota Factor #15:	5.382147%
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8/ Phase 1 Plant in Service, estimated in service date April 2021:

Relocate 230kV Line:	1,175,638
SD Demand Allocation (15):	5.382147%
Total:	63,275

Phase 2 Plant in Service, estimated in service date September 2021:

Replace Fence:	\$811,321
Mandan Substation:	5,251,166
SD Demand Allocation (15):	5.382147%
Total:	326,292
Relocate 230kV Line:	\$778,885
SD Demand Allocation (15): _	<u>5.382147%</u>
Total:	41,921
Grand Total - Plant Additions:	\$431,488

9/ Phase 1 Depreciation: (Depreciation booked on prior month plant balance, starts booking in May)

Plant (SD Alloc.):	\$63,275
Depreciation Rate:	2.03%
Annual Depreciation:	\$1,284
Monthly:	\$107

Phase 2 Depreciation: (Depreciation booked on prior month plant balance, starts booking in October)

Plant (SD Alloc.): Depreciation Rate:	\$326,292 1.58%
Annual Depreciation:	\$5,155
Monthly:	\$430
Plant (SD Alloc.):	\$41,921
Depreciation Rate:	2.03%
Annual Depreciation:	\$851
Monthly:	\$71

Grand Total - Monthly Depreciation:	\$608
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Montana-Dakota Utilities Co. Electric Utility - South Dakota Infrastructure Rider Lewis & Clark New Control House Substation Projected 2021

South Dakota Factor #15: 5.382147%

10/ Plant in Service, estimated in service date August 2021:

Substation:	3,889,703
SD Demand Allocation (15):	5.382147%
Total:	209,350

11/ Depreciation: (Depreciation booked on prior month plant balance, starts booking in September)

Plant (SD Alloc.):	\$209,350
Depreciation Rate:	1.58%
Annual Depreciation:	\$3,308
Monthly:	\$276