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<p>Xcel Energy</p> <p>Docket No.: EL20-015</p> <p>Response To: South Dakota Public Utilities Commission</p> <p>Requestor: South Dakota Public Utilities Commission Staff</p> <p>Date Received: September 9, 2020</p>	<p>Information Request No. 1-5</p>
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Question:

For the Peak and Energy Control program, provide the total number of hours interruptible load was called on in 2019.

Response:

The Peak and Energy Control program was called on for a total of seven hours of interruptible load in 2019.

There was one Midcontinent Independent System Operator (MISO) emergency event called for the Peak and Energy Control program in January 2019 due to extreme winter weather conditions and emergency system reliability protocols. The emergency event lasted a total of six hours.

A second event was called for the Peak and Energy Control program in August 2019 lasting a total of one hour. This event is referred to as the MISO Real Power Test event. This one-hour event was a Federal Energy Regulatory Commission (FERC) approved load reduction validation requisite for the annual MISO registration planning for all Load Modifying Resources (LMRs) for 2020.

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