

Basis	Rider Tracker	October 2019 Petition		October 2018 Petition		Difference	
		2018	2019	2018	2019	2018	2019
Rider Revenue Requirement							
Ex E	10245258-MNGP Extended Power Uprate	2,215,239	1,933,932	2,159,238	2,101,348	56,000	(167,415)
Ex E	11101522-PI-9 TN-40 Casks(39-47)	454,324	354,749	439,881	449,094	14,444	(94,345)
Ex E	10798851-PI- Relicense ISFSI	36,601	35,677	46,844	47,943	(10,244)	(12,266)
Ex E	11808202-PI U2 Generator Replacemnt	440,738	424,382	425,358	424,702	15,379	(320)
Ex E	11808219-PI U2 GSU Transformer Repl	101,108	97,465	97,585	97,423	3,522	41
Ex E	11946062-MNGP EDG Tornado Missile P	74,677	71,239	72,495	72,147	1,972	(908)
Ex E	11503439-MNGP Fukushima Modificatio	89,700	85,759	87,325	86,856	2,375	(1,097)
Ex E	11871747-MNGP Hardened Vents & Filtr	97,105	93,282	94,636	94,610	2,469	(1,328)
Ex E	11503753-PI 1R Transformer Replacem	-	59,622	-	44,582	-	15,040
Ex E	11503758-PI 2M 2RS 2RX Transformer	33,376	31,722	33,635	34,405	(259)	(2,683)
Ex E	11491534-Prairie 3rd 230/115 kv tra	76,747	74,697	74,184	74,766	2,563	(70)
Ex E	11634222-PI Emerg Resp Equipment FL	169,659	162,781	167,616	167,709	2,043	(4,928)
Ex E	11812440-PI LR Ph II-U2 MRP-227A Im	28,758	26,988	27,611	27,341	1,147	(353)
Ex E	11044898-PI-NFPA 805 Fire Model	(238,108)	(27,860)	(244,316)	(29,947)	6,208	2,087
Ex E	11808178-PI U1 Generator Replacemnt	147,572	638,538	145,977	651,153	1,595	(12,615)
Ex E	11230621-PI U2 HDTP Speed Control U	94,026	162,716	86,777	164,266	7,249	(1,550)
Ex E	11551351-BRD0C Border Wind ND Sequo	1,375,914	1,309,071	1,346,841	1,309,274	29,073	(203)
Ex E	11869600-PLVOC Pleasant Valley Wind	1,726,371	1,642,593	1,689,870	1,642,794	36,501	(201)
Ex E	10935185-SHC1C U1 Couton Bottom Rep	72,532	68,960	76,057	74,912	(3,525)	(5,952)
Ex E	11345791-BDS0C Install Package Boil	37,374	35,740	36,453	36,262	920	(522)
Ex E	11488127-SHC2C U2 Turbine EHC Ctrlrs	23,094	21,937	23,804	23,443	(709)	(1,506)
Ex E	11487734-SHC3C Motor Control Sys PL	45,004	45,430	54,824	55,258	(9,819)	(9,828)
Ex E	11487740-SHC3C Turbine EHC Controls	7,035	8,057	12,920	12,516	(5,885)	(4,460)
Ex E	11219377-Midtown 115 KV Line	43,417	42,244	41,752	42,252	1,665	(8)
Ex E	11892875-NSM0953 Galloping Mitigati	(1)	(1)	(1)	(1)	0	0
Ex E	11465739-GIST-III Computer Software	216,854	186,646	226,074	213,123	(9,219)	(26,477)
Ex E	11083245-Hiawatha Dam Interconnect	36,881	35,808	35,567	35,812	1,314	(4)
Ex E	11806389-Scott County 345 kv Expans	76,569	74,475	73,966	74,485	2,604	(11)
Ex E	10818773-Dynamic EMS Environment Ph	131,428	120,660	128,222	123,134	3,206	(2,473)
Ex E	11491932-Work and Asset Ph 1 SW MN	930,422	875,665	930,230	892,906	192	(17,242)
Ex E	10799550-PI-Repl Instrument Air Com	61,653	59,402	59,542	59,429	2,111	(27)
Ex E	12076265-MNGP Security Physical Upg	77,986	74,630	76,029	75,678	1,957	(1,048)
Ex E	12075477-PI Sfgds CL Pump Redesign	30,971	43,226	30,785	44,680	186	(1,454)
MONTICELLO RETURN CREDIT [TRADE SECRET BEGINS							
16 Inf	11776427-760 - Red Wing to Wabasha	22,574	22,019	21,807	22,024	-	(5)
16 Inf	12077207-NSM0953 Galloping Mitigati	33,620	32,774	32,484	32,784	1,136	(11)
16 Inf	10785655-SHC7C U7 HGP/Combustion In	27,246	26,416	26,319	26,420	927	(4)
16 Inf	11350867-SHC1C U1 DCS Controls Repl	63,872	60,708	66,703	65,694	(2,831)	(4,986)
16 Inf	11366818-MNGP Rplc IMUX Front End P	27,249	26,062	26,589	26,452	661	(391)
16 Inf	11434783-GIST-II Computer SoftwareN	104,294	89,985	108,412	102,269	(4,118)	(12,284)
16 Inf	11468481-MNGP Cyber Security 08-09	104,652	100,015	101,895	101,395	2,757	(1,380)
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	80,410	73,295	78,684	75,302	1,726	(2,007)
16 Inf	11812451-PI Fan Coil Unit Face Repl	46,272	44,596	44,692	44,588	1,580	8
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	26,394	25,441	25,491	25,437	903	4
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	47,837	45,736	46,595	46,344	1,242	(608)
16 Inf	12035378-PI FLEX Storage Building	73,510	70,854	71,000	70,843	2,510	12
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,559,211	1,434,630	1,526,655	1,435,367	32,556	(737)
16 Inf	11215945-RIV9C-U9 HGP Inspection No	31,404	22,135	19,075	19,157	12,329	2,978
16 Inf	11627836-Midtown 115KV Line 2(Line5	52,202	50,918	50,429	50,929	1,773	(11)
17 Inf	A.0001574.147-SHC3C Rplc U3 Boiler Fin Super	30,045	57,203	85,703	100,921	(55,658)	(43,718)
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	110,850	106,750	107,047	106,669	3,803	81
17 Inf	A.0000029.015- MT T5F-523 Vent Installation	36,461	34,860	35,471	35,294	990	(434)
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	829	795	820	817	9	(22)
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc	6,039	10,709	7,232	11,562	(1,193)	(852)
18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc	18,657	107,385	24,125	116,560	(5,468)	(9,175)
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa	181,334	255,884	190,049	339,821	(8,715)	(83,937)
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi	7,347	91,036	6,502	82,138	845	8,898
18 Inf	A.0000504.025 NSPM T-Line ELR 2016 69kv, Line	11,983	20,471	9,927	10,351	2,056	10,120
19 Inf	A.0001701.001-G100-Blazing Star I Wind Farm	-	360,238	-	380,186	-	(19,948)
19 Inf	A.0001701.002-G100-Blazing Star I Wind Farm	-	3,586	-	1,112	-	2,474
19 Inf	A.0001701.003-G100-Blazing Star I Wind Farm	-	703	-	3,289	-	(2,586)
19 Inf	A.0001701.004 G100-Blazing Star I Wind Farm TSG S	-	8,963	-	6,191	-	2,772
19 Inf	A.0001701.005 G100-Blazing Star I Wind Farm Tline	-	184	-	71,939	-	(71,755)
19 Inf	A.0001701.006 J460 Blazing Star 1 Wind Interc	-	14,843	-	-	-	14,843
19 Inf	A.0001701.007 J460 Blazing Star 1 Wind Comm	-	265	-	-	-	265
19 Inf	A.0001701.008 Purch BUS SYS Network Blazing Star	-	344	-	-	-	344
19 Inf	A.0001701.009-B51- GIA MN 345kv HNL	-	110	-	-	-	110
19 Inf	A.0001703.001-FOX G100-Foxtail Wind Farm	-	577,229	-	741,394	-	(164,165)
19 Inf	A.0001703.002 FOX G100-Foxtail Wind Farm Land	-	527	-	415	-	113
19 Inf	A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	-	213	-	2,560	-	(2,347)
19 Inf	A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	-	10,389	-	16,112	-	(5,722)
19 Inf	A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-
19 Inf	A.0001703.006-Purch Bus Sys Net Equ	-	859	-	-	-	859
19 Inf	A.0001705.001-G100-Crowned Ridge BOT Wind Farm	-	-	-	579,453	-	(579,453)
19 Inf	A.0001705.006-BUS SYS Purch Net Equ	-	-	-	-	-	-
19 Inf	A.0001706.001-G100-Lake Benton BOT Wind Farm	-	362,283	-	203,353	-	158,930
19 Inf	A.0001706.005-BUS SYS Purch Net Equ	-	388	-	-	-	388
19 Inf	Benson Biomass	-	870,337	-	1,077,579	-	(207,243)
19 Inf	Laurentian Biomass	-	1,104,725	-	1,104,532	-	194
Annual Project Revenue Requirements		10,648,294	14,266,017	10,500,674	15,630,530	147,621	(1,364,513)