### **PHASE-IN RIDER**

DESCRIPTION	RATE
	CODE
Phase-In Rider	SPIR

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

**APPLICATION OF RIDER:** This rider is applicable to any electric service under all of the Company's retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider ("PIR") charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as it's own line item on the Customer's bill.

### RATE:

The Phase-In Rider Factor is 3.345 percent.

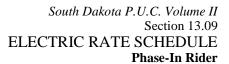
**DETERMINATION OF PIR ADJUSTMENT FACTOR:** A Phase-In Rider shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission ("Commission")). The Phase-In Rider shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

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Fergus Falls, Minnesota

Original Sheet No. 2

(Continued)

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

Fergus Falls, Minnesota

Sixth Revised Sheet No. 4 Cancelling Fifth Revised Sheet No. 4

(Continued)

# **Electric Service - South Dakota - Index**

Section 11.00 OTHER SERVICES 11.01 Standby Service 11.02 **Irrigation Service** 11.03 Outdoor Lighting - Energy Only 11.04 **Outdoor Lighting CLOSED** 11.05 **Municipal Pumping Service** 11.06 Civil Defense – Fire Sirens 11.07 LED Street and Area Lighting 12.00 POWER PRODUCER RIDERS AND AVAILABILITY MATRIX 12.01 Small Power Producer Rider – Occasional Delivery Energy Service 12.02 Small Power Producer Rider – Time of Delivery Energy Service 12.03 Small Power Producer Rider – Dependable Service 13.00 MANDATORY RIDERS AND APPLICABILITY MATRIX 13.01 Energy Adjustment Rider By Service Category Applicable to all services and riders unless otherwise stated in the mandatory riders matrix 13.02 N/A (reserved for future use) 13.03 N/A (reserved for future use) 13.04 Energy Efficiency Partnership (EEP) Cost Recovery Rider 13.05 Transmission Cost Recovery Rider 13.06 N/A (reserved for future use) 13.07 N/A (reserved for future use) 13.08 **Environmental Cost Recovery Rider** 13.09 Phase-In Rider

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Docket No. EL19-025

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Fergus Falls, Minnesota

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

## **MANDATORY RIDERS - APPLICABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

OTTER TAIL POWER COMPANY	Mandatory	Energy Adjustment	Reserved for	Reserved for	Energy Efficiency Partnership (EEP) Cost Recovery	Transmission Cost	Reserved for	Reserved for	Environmental Cost Recovery	Phase-In
Applicability Matrix	Riders	Rider	Future Use	Future Use	Rider	Recovery Rider	Future Use	Future Use	Rider	Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
Residential Service	9.01									
Residential Demand Control Service	9.02									
Farm Service	9.03									
Residential Time of Day - Pilot	9.04									
GENERAL SERVICES Small General Service (Less than 20 kW)	10.01									
General Service (20 kW or Greater)	10.02									
General Service - Time of Use	10.03									
Large General Service	10.04									
Large General Service - Time of Day	10.05									
Super Large General Service OTHER SERVICES	10.06									
Standby Service	11.01									_
Irrigation Service	11.02									
Outdoor Lighting - Energy Only	11.03									
Outdoor Lighting (CLOSED)	11.04									
Municipal Pumping Service	11.05									
Fire Sirens - Civil Defense	11.06									
LED Street and Area Lighting	11.07									
Key:	✓ = May apply	= Mandatory			□ = Not Applicable					

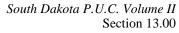
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# ELECTRIC RATE SCHEDULE Mandatory Riders – Applicability Matrix

Fergus Falls, Minnesota

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

OTTER TAIL POWER COMPANY  Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.03									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
VOLUNTARY RIDERS Water Heating - Controlled Service	14.01									
Real Time Pricing Rider	14.02									
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load (CT Metering) Rider	14.04									
Controlled Service - Interruptible Load (Self-Contained Metering) Rider	14.05									
Controlled Service - Deferred Load Rider	14.06									
Fixed Time of Delivery Rider	14.07									
Air Conditioning Control Rider	14.08									
Renewable Energy Rider	14.09									
Reserved for Future Use	14.11									
Bulk Interruptible Application and Pricing Guidelines Rider	14.12						·			
Economic Development Rider – Large General Service	14.13									
Key:		= Mandatory			☐ = Not Applicable					

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