



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 13.09  
ELECTRIC RATE SCHEDULE  
Phase-In Rider

Original Sheet No. 1

**PHASE-IN RIDER**

DESCRIPTION	RATE CODE
Phase-In Rider	SPIR

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

**APPLICATION OF RIDER:** This rider is applicable to any electric service under all of the Company's retail rate schedules.

**COST RECOVERY FACTOR:** There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider ("PIR") charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as it's own line item on the Customer's bill.

**RATE:**

The Phase-In Rider Factor is 3.345 percent.

**DETERMINATION OF PIR ADJUSTMENT FACTOR:** A Phase-In Rider shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission ("Commission")). The Phase-In Rider shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

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Bruce G. Gerhardson  
Vice President, Regulatory  
Affairs

EFFECTIVE with bills rendered  
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Fergus Falls, Minnesota

Original Sheet No. 2

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A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

N



Fergus Falls, Minnesota

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Sixth Revised Sheet No. 4 Cancelling Fifth Revised Sheet No. 4

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### 13.00      MANDATORY RIDERS AND APPLICABILITY MATRIX

13.01	Energy Adjustment Rider By Service Category <ul style="list-style-type: none"><li>• <i>Applicable to all services and riders unless otherwise stated in the mandatory riders matrix</i></li></ul>
13.02	N/A (reserved for future use)
13.03	N/A (reserved for future use)
13.04	Energy Efficiency Partnership (EEP) Cost Recovery Rider
13.05	Transmission Cost Recovery Rider
13.06	N/A (reserved for future use)
13.07	N/A (reserved for future use)
13.08	Environmental Cost Recovery Rider
13.09	Phase-In Rider

N

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Section 13.00  
**ELECTRIC RATE SCHEDULE**  
**Mandatory Riders – Applicability Matrix**

*Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1*

## MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

<b>Applicability Matrix</b>										
	<b>Mandatory Riders</b>	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
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<b>OTHER SERVICES</b>										
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Outdoor Lighting - Energy Only	11.03									
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Municipal Pumping Service	11.05									
Fire Sirens - Civil Defense	11.06									
LED Street and Area Lighting	11.07									
<b>Key:</b> ✓ = May apply    ■ = Mandatory    □ = Not Applicable										

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Section 13.00  
**ELECTRIC RATE SCHEDULE**  
**Mandatory Riders – Applicability Matrix**

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Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

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<b>Applicability Matrix</b>										
	<b>Mandatory Riders</b>	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
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Economic Development Rider – Large General Service	14.13									
<b>Key:</b> ✓ = May apply    ■ = Mandatory    □ = Not Applicable										

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