

Attachment 9  
Clean Version of  
Tariff Sheet SD 13.09 – Phase-In Rider



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 13.09  
ELECTRIC RATE SCHEDULE  
Phase-In Rider

Original Sheet No. 1

**PHASE-IN RIDER**

DESCRIPTION	RATE CODE
Phase-In Rider	SPIR

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

**APPLICATION OF RIDER:** This rider is applicable to any electric service under all of the Company's retail rate schedules.

**COST RECOVERY FACTOR:** There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider ("PIR") charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as it's own line item on the Customer's bill.

**RATE:**

The Phase-In Rider Factor is 3.942 percent.

**DETERMINATION OF PIR ADJUSTMENT FACTOR:** A Phase-In Rider shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission ("Commission")). The Phase-In Rider shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
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Bruce G. Gerhardson  
Vice President, Regulatory  
Affairs

EFFECTIVE with bills  
rendered on and after  
September 1, 2019,  
in South Dakota



Fergus Falls, Minnesota

Original Sheet No. 2

(Continued)

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.