

Line No.	A	B	C		D		E		F		G
	Update to Allocation Factors due to Lake Norden Area Load Growth	Allocation	Total Company 2017	2017	South Dakota 2017	2017	Test Year + Lake Norden Area Load	Test Year + Lake Norden Area Load	Change		
	Item	Factors	Test Year ¹	Growth ²	Test Year ¹	Growth ²					
1	MWH Consumption at Generators - Partial	E1	4,700,055	4,750,503	440,126	490,574	50,448				
2	Percentage		100.0%	100.0%	9.3643%	10.3268%	0.9625%				
3											
4	MWH Consumption at Generators - Total	E2	5,270,535	5,320,983	476,716	527,164	50,448				
5	Percentage		100.0%	100.0%	9.0449%	9.9073%	0.8623%				
6											
7	Generation Demand Factor	D1	726,384	731,545	67,131	72,292	5,161				
8	Percentage		100.0%	100.0%	9.2418%	9.8820%	0.6402%				
9											
10	Transmission Demand Factor	D2	730,683	735,844	67,131	72,292	5,161				
11	Percentage		100.0%	100.0%	9.1874%	9.8243%	0.6369%				
12											
13	Distribution - Primary Demand Factor	D3	865,827	870,851	85,082	90,106	5,024				
14	Percentage		100.0%	100.0%	9.8267%	10.3468%	0.5202%				
15											
16	Distribution - Secondary Demand Factor	D4	1,126,868	1,129,665	114,568	117,365	2,797				
17	Percentage		100.0%	100.0%	10.1669%	10.3893%	0.2224%				

¹ Otter Tail's Rate Case (Docket No. EL18-021) Initial Filing, Volume 4A, Section 1 2017 Test Year Workpapers, JCOS, Page 15-1.

² Includes Additional Lake Norden Area Load for the September 2019 through August 2018 recovery period.

³ Recovery period load growth including line losses.