

BEFORE THE SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

DOCKET NO. EL19-003

**IN THE MATTER OF THE APPLICATION BY CROWNED RIDGE WIND, LLC
FOR A PERMIT OF A WIND ENERGY FACILITY IN GRANT AND CODINGTON
COUNTIES, SOUTH DAKOTA, FOR CROWNED RIDGE WIND FARM**

Direct Testimony of Tom Kirschenmann
On Behalf of the Staff of the South Dakota Public Utilities Commission
May 10, 2019

1 **Q: State your name.**

2 A: Tom Kirschenmann

3

4 **Q: State your employer.**

5 A: State of South Dakota, Department of Game, Fish, and Parks

6

7 **Q: State the program for which you work.**

8 A: Division of Wildlife, Terrestrial Resource Section

9

10 **Q: State the program roles and your specific job with the department.**

11 A: The role of the Terrestrial Resources section is to study, evaluate, and
12 assist in the management of all wildlife and associated habitats.

13 Management includes game and non-game wildlife populations, habitat

14 management on public lands and technical assistance and habitat

15 development on private lands, population and habitat inventory, and

16 environmental review of local and landscape projects. As the Deputy

17 Director of the Wildlife Division and Chief of the Terrestrial Resources

18 Section, I oversee and am involved with wildlife management and

19 research, as well as habitat management consisting of the department's

20 public lands and private lands programs.

21

22 **Q: Explain the range of duties you perform.**

1 A: Duties include leading the Terrestrial Resources section that includes
2 three program administrators (Wildlife, Habitat, Wildlife Damage) and 23
3 wildlife biologists; coordinate and assist with the Division of Wildlife's
4 Operations at four administrative regions; oversee wildlife research,
5 management, and the establishment of hunting seasons for game
6 species; oversee private lands and public lands habitat programs;
7 coordinate environmental review evaluations and responses related to
8 terrestrial issues with department staff; serve as the Department's liaison
9 for several state and federal agencies; and represent the Department on
10 state and national committees.

11

12 **Q: On whose behalf was this testimony prepared?**

13 A: This testimony was prepared on behalf of the Staff of the South Dakota
14 Public Utilities Commission.

15

16 **Q: What role does the Department of Game, Fish and Parks have in the
17 permitting process of a wind energy development project?**

18 A: Game, Fish and Parks has no regulatory authority when it comes to
19 permitting wind energy development projects. The agencies role is to
20 consult with developers and provide recommendations and suggestions
21 on how to minimize or remove potential impacts to wildlife and associated
22 habitats or provide available information to make informed decisions as
23 related to natural resources.

1 **Q: Have you reviewed the Application and attachments? How else did**
2 **you learn details around the proposed project?**

3 A: Yes, relevant sections of the application and attachments and also
4 discussed project details with GFP biologists who had more direct
5 communications with the developer.

6

7 **Q: Did the GF&P provide comments and recommendations to Crowned**
8 **about the project area? Please identify who provided those**
9 **comments and provide a brief summary of them.**

10 A: Game, Fish and Parks was initially contacted in October 2007 by
11 TetraTech to request a search of GFP listed threatened or endangered
12 species, and any additional environmental concerns for the project area. A
13 response was sent in December of 2007 by Silka Kempema, wildlife
14 biologist. During this initial contact, information about species of concern
15 and important or sensitive wildlife habitats in the project area were shared
16 with the applicant. Additionally, in November 2007, Doug Backland,
17 wildlife biologist provided a shapefile of threatened, rare, or endangered
18 species present within the project area (natural heritage database review).
19 In December 2009, TetraTech contacted GFP to request an additional
20 natural heritage database review. Game, Fish and Parks provided a list of
21 species occurrences for the project area. In November of 2010, Western
22 Area Power Administration (WAPA) contacted GFP with a scoping notice
23 for the Crowned Ridge Wind Energy Center in Codrington County, South

1 Dakota. GFP replied to the WAPA scoping notice in January 2011 with a
2 letter describing important wildlife habitats (grasslands, wetlands, etc.),
3 information about rare, endangered or threatened species that could occur
4 in the project area as well as general wildlife survey guidelines. In March
5 2014, GFP provided historic grouse lek locations in and around the project
6 boundary. Game, Fish and Parks was contacted by TetraTech in February
7 2015 requesting information regarding ecologically significant areas and
8 listed endangered, threatened or special concern species at a potential
9 wind energy development site in Codington and Grant Counties, South
10 Dakota. Game, Fish and Parks staff replied to their request in March 2015
11 with a letter describing ecologically sensitive areas in the project area and
12 advising an up-to-date Natural Heritage database request, based on the
13 amount of time that passed since the previous request. Information was
14 also included about important wildlife habitats, avoidance of turbine
15 placement in and around public lands, recommendations on transmission
16 line construction and general wildlife survey guidelines for pre and post
17 construction surveys. In March 2017, GFP was first contacted by Nextera,
18 and Ms. Kempema recommended an in-person meeting for the
19 opportunity to review proposed turbine layout and wildlife surveys that had
20 been conducted to-date. In April 2017, a conference call with GFP,
21 USFWS and Nextera was conducted to share a project overview, as well
22 as results from wildlife surveys. During this conference call, Ms. Kempema
23 recommended Nextera avoid placing turbines in untilled grasslands and

1 wetlands, and recommended a 1 mile no-construction buffer around
2 grouse leks. Ms. Kempema also requested a copy of any wildlife survey
3 reports, and recommended a site-visit with GFP and USFWS. In July
4 2017, GFP received a request from SWCA Environmental Consultants to
5 request information regarding ecologically sensitive areas and federally
6 and state listed endangered, threatened or special concern species in the
7 Crowned Ridge project area. Results from a natural heritage database
8 search was provided to SWCA in August 2017. On April 3rd, 2019, SWCA
9 Environmental Consultants requested information regarding ecologically
10 sensitive areas and federally and state listed endangered, threatened or
11 special concern species in the Crowned Ridge project area. Results from
12 a natural heritage database search were provided to SWCA on April 26th
13 2019.

14

15 **Q: Do you agree with the comments and recommendations provided to**
16 **Crowned Ridge by Ms. Kempema? If not, please explain.**

17 A: Yes. These are typical discussion topics and recommendations our
18 Department would share with wind power companies to identify, minimize,
19 or reduce impacts to wildlife and wildlife habitats, especially those projects
20 that are proposed in grassland and wetland habitats.

21

22 **Q: Based on the information provided in the Application, in your opinion**
23 **did Crowned Ridge utilize the proper studies and wildlife surveys**

1 **necessary to identify potential impacts to the terrestrial**
2 **environment?**

3 A: Pre-construction wildlife survey data usually incorporates a small snap-
4 shot in time (ex. monthly large bird counts) but is used to assess risks for
5 the life of a project (~30 years) therefore, it is important to perform surveys
6 with a high degree of scientific rigor. The US Fish and Wildlife Service
7 (USFWS) Land-Based Wind Energy Guidelines (hereafter referred to as
8 USFWS guidelines) are intended to encourage scientifically rigorous
9 survey, monitoring, assessment and research designs, produce potentially
10 comparable data across the nation, and improve the ability to predict and
11 resolve effects of wind energy development locally, regionally and
12 nationally. These guidelines, along with GF&P siting guidelines
13 (https://gfp.sd.gov/userdocs/docs/SDSitingGuides_2018-10-17.pdf) are
14 voluntary suggestions (USFWS 2012).

15
16 Survey methods used by Crowned Ridge followed the USFWS guidelines,
17 and were reasonable and appropriate. Crowned Ridge conducted aerial
18 raptor nest surveys, avian use surveys, large bird use surveys, grouse lek
19 surveys, bat acoustic surveys, bat habitat assessments and an
20 endangered butterfly habitat assessment.

21
22 Q: **What are the potential impacts to wildlife as a result of the**
23 **construction of a wind project?**

1 A: Direct; birds and bats can be killed by turbines due to direct strikes.
2 Indirect; some species may be displaced from otherwise suitable habitat
3 around turbines and roads. A research project on the effects of wind
4 energy on breeding grassland bird densities in North and South Dakota
5 showed seven of nine species of grassland birds had reduced densities
6 around wind turbines over time (Shaffer and Buhl 2016).

7

8 **Q: What potential impacts to wildlife habitat can result from a wind**
9 **project?**

10 A: Permanent loss; habitat is permanently converted to turbine pads, roads
11 or buildings. This is often a small percent of the total project acreage (area
12 define by wind easements or otherwise defined project boundary).
13 Temporary loss; habitat is disturbed for a time during construction (e.g.
14 widened roads, crane paths) but is restored. Fragmentation; habitat
15 fragmentation is the division of a block of habitat into smaller, and at times
16 into isolated patches. Habitat fragmentation can decrease the overall
17 value of the remaining habitat.

18

19 **Q: Can you suggest methods to address temporary and permanent**
20 **changes to habitat?**

21 A: Temporary impacts to habitat resulting from construction activities likely
22 can be reclaimed by restoring impacted areas by grading and reseeded.
23 Disturbed areas should be restored using native seed sources to reduce

1 the introduction of new or discourage encroachment of already present
2 exotic and/or invasive species.

3

4 For those areas that are permanently changed, lost grassland or wetland
5 acres could be addressed through consideration of mitigation options.

6 Disturbed areas again should be restored using native seed sources to
7 reduce the introduction of new or discourage encroachment of already
8 present exotic and/or invasive species. It would also be recommended
9 that if lost acres are replaced to carry out these replacement activities in
10 the closest possible proximity of the project.

11

12 **Q: Are there any other impacts besides temporary and permanent**
13 **habitat impacts that are likely to occur as a result of the project?**

14 A: Indirect habitat impacts are also a consideration. Potential indirect impacts
15 created by wind turbines and associated infrastructure raise concerns with
16 habitat fragmentation and potential displacement, especially with regards
17 to breeding grassland and wetland species. Research into the effects of
18 wind energy on habitat avoidance has shown that some species will not
19 use grassland or wetland habitat within a certain distance of a wind turbine
20 (Loesch et al. 2013, Shaffer and Buhl 2016).

21

22 **Q: Did GFP have any wildlife or habitat concerns regarding the**
23 **proposed Crowned Ridge project? If yes, what are they?**

1 A: Yes. The area of primary interest is the potential impacts to the various
2 grassland habitats and associated wildlife.

3

4 Q: **Did GFP provide any recommendations to avoid wildlife and habitat
5 impacts from Crowned Ridge? If yes, what were they?**

6 A: Yes. The primary recommendations were to site turbines and associated
7 infrastructure in cropland, minimize fragmentation, utilize existing
8 infrastructure and avoid siting turbines in grasslands, and completion of
9 post-construction surveys for bat and bird mortality which could be used in
10 assisting with operational adjustments in the future.

11

12 Q: **Are there different types of grasslands?**

13 A: Yes.

14

15 Q: **Please describe the following: native prairie, hayland, pasture, CRP,
16 and cropland.**

17 A: Grasslands are areas that contain plants species such as graminoids and
18 commonly used for grazing or set aside for conservation purposes. They
19 can also be areas which are planted to a mixture of grasses and legumes
20 for livestock grazing or feed. Native prairie is grassland upon which the
21 soil has not undergone a mechanical disturbance associated with
22 agriculture or any other type of development. Hayland is grassland that is
23 managed by frequent mowing and often contains non-native plant species

1 either intentionally or by encroachment. Pasture is grassland that may
2 contain non-native plant species either intentionally or by encroachment
3 and is managed by through grazing. In some instances hayland and
4 pasture could be native prairie; in other situations hayland and pasture in
5 particular could be land once cultivated and restored to grassland habitat.
6 Conservation Reserve Program acres (CRP) is grassland that occurs on
7 land that was once tilled and used for crop production and has now been
8 seeded to herbaceous cover to address soil loss, water quality, and
9 provide wildlife habitat. Cropland could be described as agricultural lands
10 cultivated and used to grow crops such as corn, soybeans, small grains,
11 and others.

12

13 **Q: Are there any areas of native prairie in the proposed project?**

14 **A:** Yes. Spatial analysis conducted by Bauman et al. (2016) has identified
15 potentially undisturbed lands within the proposed project boundary. This
16 is one of the best available spatial data sets representing the location of
17 untilled native grasslands. The applicant also identified within the
18 application an estimated 17,889 acres of untilled grassland within the
19 project area (pg. 49).

20

21 **Q: Do grasslands other than native prairie have conservation value?**

1 A: Yes. Given the loss of native prairie, working grasslands like pasture,
2 hayland, and conservation grassland plantings serve as surrogates for
3 native grasslands.

4

5 **Q: To your knowledge, are there grazed grasslands in the project area?**

6 A: Yes.

7

8 **Q: Do grazed grasslands have any conservation value and what is the**
9 **impact to grassland wildlife?**

10 A: All grasslands have a conservation value, including those managed
11 through grazing. Grassland birds require a diversity of grassland types
12 and structure to complete life-cycle requirements. Studies have shown
13 that grassland birds respond primarily not to variation in plant species
14 composition but to the structure that these plants provide. Grassland birds
15 have evolved with a gradation of grazing intensities. Grassland wildlife
16 diversity can be maximized by creating a heterogeneous landscape
17 comprised of short, medium and tall vegetation structures. Grazing
18 (haying and burning) management can provide this variation in vegetative
19 structure. Changes in land management and annual precipitation levels
20 can alter plant species composition and vegetation structure of grassland
21 within a short timeframe.

22

1 **Q: One of the GF&P's recommendations was that efforts should be**
2 **made to avoid placement of turbines and new roads in grasslands,**
3 **especially untilled native prairie. Based on the information in the**
4 **Application and the proposed turbine layout, did Crowned Ridge**
5 **demonstrate efforts to address this recommendation? Please**
6 **explain.**

7 A: Data from the application indicates that 17,889 acres of the 53,186 acre
8 project area is native prairie habitat. From reviewing the available maps,
9 resources, and other information available there were efforts to avoid
10 placement of turbines on untilled native prairie as approximately 19 of the
11 planned 130 turbines appear to be positioned in native prairie. A continued
12 recommendation for wind development is to avoid untilled native prairie
13 habitat to the greatest extent possible. It appears that multiple turbines are
14 being planned in cultivated land (disturbed) which from a wildlife
15 perspective is a positive siting approach. Some turbines will likely be
16 placed on other types of grassland habitats (hay and pasture) within the
17 project area. Avoidance of all grassland habitat will be challenging in this
18 part of the state and in the project area as a high proportion of the total
19 area is some type of grassland/herbaceous habitat as demonstrated by
20 the application indicating that project construction easement is 26%
21 grass/pasture (page 47).

22

1 **Q: One of GF&P's concerns around wind farm development is the**
2 **fragmentation of contiguous blocks of grasslands. Why is**
3 **fragmentation a concern?**

4 A: Fragmentation results in the direct loss of habitat and diminishes the value
5 of remaining habitat. Habitat fragmentation is the division of large
6 contiguous blocks of habitat into smaller, and in some instances isolated
7 patches. Identification of contiguous blocks of habitat, especially in
8 predominantly non-habitat landscapes is an important component of
9 grassland and wetland bird conservation.

10

11 **Q: Are there any areas of contiguous grassland habitat in the proposed**
12 **project?**

13 A: Yes. The northeastern portion, central portion and northwestern portion of
14 the proposed project area have the highest level of contiguous blocks of
15 grassland habitat.

16

17 **Q: Based on the information available does the GF&P have concerns**
18 **over the placement of turbines and roads in contiguous blocks of**
19 **grassland?**

20 A: Based on reviewing available information, fragmentation of grassland
21 habitats were avoided/minimized in some of the project area through the
22 proposed layout of the infrastructure of the wind farm. This is a result of
23 primarily utilizing tilled agricultural fields for turbine locations. There are

1 other locations of the project area which the placement of turbines will
2 likely create some level of fragmentation of smaller grassland blocks
3 (comprised of different grassland cover types: hay, pasture, etc.). Based
4 on the location of the project area and the existing land-use, it will be
5 challenging not to create some additional fragmentation of grassland
6 habitat, and in some situations larger contiguous blocks comprised of
7 different grassland cover types.

8

9 **Q. Does the state or GF&P have specific mitigation recommendations**
10 **that will minimize or compensate potential impacts from wind energy**
11 **development if they cannot be avoided?**

12 A. At the current time South Dakota does not have a state mitigation policy
13 that can be provided to wind energy developers. However, there are
14 resources available which can provide guidance and suggestions that can
15 be considered as well as self-imposed actions or activities that can
16 minimize natural resource impacts.

17

18 **Q: What are potential mitigation considerations?**

19 A: Mitigation can take multiple forms and accomplished in a multitude of
20 ways. It could be an approach which implements an applied management
21 activity/strategy on impacted lands which elevates these lands to a more
22 productive state or higher ecological state (example – grazing
23 management) to an approach which is more sophisticated and detailed

1 using tools developed to calculate acres of habitat to be restored or
2 created based on impacted acres and other relevant research data
3 (example – decision support tool). Two examples that are available
4 specifically for wind energy projects is a decision support tool based off
5 the research conducted by Loesch et al. (2013) that considers breeding
6 waterfowl and another which focuses on breeding grassland songbirds
7 resulting from research findings of Shaffer and Buhl (2016). As stated
8 earlier South Dakota does not have a state mitigation policy nor does the
9 state endorse either study and resulting products, however it is worthy of
10 mentioning these tools demonstrating resources available to developers
11 and managers.

12

13 **Q: The GF&P recommended that turbines should not be placed in or**
14 **near wetland basins and special care should be made to avoid areas**
15 **with high concentrations of wetlands. Do you believe that Crowned**
16 **Ridge’s proposed turbine layout incorporates this recommendation?**

17 A: The application mentions under mitigation measures for wildlife that
18 wetlands will be avoided or minimize disturbance of individual wetlands
19 during project construction. These are appropriate measures. No
20 turbines are planned in wetland basins. Reviewing the turbine layout and
21 using NWI wetland information for the project area, some turbines appear
22 to be placed in areas of higher concentrations of wetland basins
23 (specifically in the central and eastern portions of the project). It will be

1 challenging to avoid areas of wetland concentrations because of the
2 number of wetland acres and basins found in this part of the state and
3 project area. Recommendations to avoid areas of higher concentrations of
4 wetlands is supported by findings from Loesch et al. (2013).

5
6 **Q: Are you aware of any other wind farms near this proposed project?**

7 A: Yes. I am aware of projects in the area by reviewing the map of wind
8 projects found on the PUC website indicating projects either in the status
9 of existence, proposed, pending, or under construction.

10

11 **Q: Does the GF&P have any thoughts regarding the potential for
12 cumulative impacts the Project may have?**

13 A: As projects are completed and based on location and proximity to other
14 projects, the question of cumulative impacts will become more apparent.
15 Knowing the importance of native prairie tracts and other forms of
16 grassland habitat to several grassland dependent species, continued
17 development on these types of lands could result in reduced or limited
18 habitat value. Placement of turbines in lands currently under cultivation
19 and avoiding where possible the different varieties of grassland and
20 wetland habitats will help minimize potential cumulative impacts.

21

22 Our agency will continue to work with wind developers and provide
23 recommendations that we believe will help minimize cumulative impacts.

1 No different than offered to this project, the focus could include, but not
2 limited to, recommendations on avoiding grassland habitats, in particular
3 native prairie remnants, avoidance of high wetland complex areas,
4 maximize the use of existing corridors for infrastructure, and pre and post
5 construction surveys to assess the proposed project area that may assist
6 in operational decisions.

7

8 **Q: Do any State threatened or endangered species have the potential to**
9 **be impacted by the wind farm?**

10 A: There are two records of the state threatened Northern River Otter
11 adjacent to the project boundary. Filing a storm water pollution prevention
12 plan and putting in place practices to reduce or eliminate sedimentation
13 will help negate potential negative impacts to Northern River Otters that
14 may be in or near the project area.

15

16 **Q: Are there any GF&P lands or other public lands that may be**
17 **impacted by the wind farm?**

18 A: It does not appear any Game Production Areas within the project area will
19 be impacted by the project. There are six walk-in-area parcels within the
20 project area; three turbines are planned on these properties. These
21 properties are privately owned and an agreement with GFP opens them to
22 free public access for hunting. Should a Walk-In Area be temporarily
23 disrupted for construction, GFP would ask we are involved with those

1 discussions to determine whether any action required from our agency to
2 notify the public.

3
4 For clarification, Game Production Areas and Waterfowl Production Areas
5 are not private land leased by GFP. Game Production Areas are owned by
6 the State of South Dakota and managed by GFP. Waterfowl Production
7 Areas are publicly owned and managed by the US Fish and Wildlife
8 Service.

9

10 **Q: Does the GF&P have any recommendations to protect those GF&P**
11 **lands or other public lands?**

12 A: The state does not have an established set-back policy or
13 recommendation for wind turbine placement in proximity to state
14 properties such as Game Production Areas. Set-back policies have been
15 established at local levels by local government entities and in some
16 instances have been suggested as the potential set-back distance from
17 state properties. At this time it is the state's belief that these types of
18 policies be established at the local level and at the discretion of the PUC
19 Commission to impose such set-backs when considering wind energy
20 permits.

21

1 **Q: If the final turbine locations changed from those provided in the**
2 **proposed turbine layout, could the potential terrestrial environment**
3 **impacts change?**

4 A: Yes.

5
6 **Q: You mentioned the applicant requesting data from the Natural**
7 **Heritage Database. What is the South Dakota Natural Heritage**
8 **database? What type of information does it contain?**

9 A: The South Dakota Natural Heritage database tracks species at risk.
10 Species at risk are those that are listed as threatened or endangered at
11 the state or federal level or those that are rare. Rare species are those
12 found at the periphery of their range, those that have isolated populations
13 or those for which we simply do not have extensive information on.

14
15 This database houses and maintains data from a variety of sources
16 including site-specific surveys, research projects and incidental reports of
17 species that cover a time period from 1979 to the present. It is important to
18 note that the absence of data from this database does not preclude a
19 species presence in the proposed project area.

20
21 **Q: In summary, does GF&P offer any specific permit recommendations**
22 **should the permit be granted?**

1 A: Game, Fish & Parks would suggest performing post-construction avian
2 and bat mortality monitoring for at least two years; one year of post-
3 construction surveys is currently proposed by the developer in the PUC
4 application to confirm operational trends are consistent with previously
5 observed trends for other projects in the region. That consistency would
6 have more assurance with two years of data.

7 Additionally, GFP recommends post-construction grouse lek monitoring of
8 confirmed leks less than 1 mile from proposed turbines. This data could be
9 useful information for future discussions around cumulative effects of wind
10 energy development on prairie grouse. We also recommend consultation
11 between the developers, GFP and the US Fish and Wildlife Service on
12 proposed survey methodology for post-construction lek monitoring. GFP
13 would request a copy of any future report to be shared with the US Fish
14 and Wildlife Service and GFP.

15

16 **Q: Does this conclude your testimony?**

17 A: Yes.

18

19 Bauman, P., B. L. Carlson, and T. Butler. 2016. Quantifying undisturbed (native)
20 lands in eastern South Dakota: 2013. South Dakota State University.

21 Loesch, C. R., J. A. Walker, R. E. Reynolds, J. S. Gleason, N. D. Niemuth, S. E.
22 Stephens, and M. A. Erickson. 2013. Effect of wind energy development

1 on breeding duck densities in the Prairie Pothole Region. *The Journal of*
2 *Wildlife Management* 77:587-598.

3 Shaffer, J. A., and D. A. Buhl. 2016. Effects of wind-energy facilities on breeding
4 grassland bird distributions. *Conservation Biology* 30:59-71.

5