## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

## IN THE MATTER OF THE APPLICATION OF CROWNED RIDGE WIND, LLC FOR A FACILITIES PERMIT TO CONSTRUCT A 300 MEGAWATT WIND FACILITY

Docket No. EL19-003

SUPPLEMENTAL TESTIMONY
OF TYLER WILHELM AND SAM MASSEY

April 8, 2019

1		INTRODUCTION
2	Q.	PLEASE STATE YOUR NAMES AND BUSINESS ADDRESS.
3	A.	Tyler Wilhelm and Sam Massey. Our business address is 700 Universe Blvd., Juno
4		Beach, Florida, 33408.
5		
6	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
7	A.	We are both employed by NextEra Energy Resources, LLC. Mr. Wilhelm is a Project
8		Manager of Renewable Development, while Mr. Massey is Director of Renewable
9		Development.
10		
11	Q.	WHAT ARE YOUR RESPONSIBILITIES?
12	A.	Together, we are responsible for the development, permitting, community outreach,
13		regulatory compliance, and meeting the commercial operations date for the 300 megawatt
14		Crowned Ridge Wind generation project ("Project").
15		
16	Q.	ARE YOU THE SAME TYLER WILHELM AND SAM MASSEY WHO
17		SUBMITTED DIRECT TESTIMONY IN THIS PROCEEDING ON JANUARY 30,
18		2019?
19	A.	Yes.
20 21	Q.	HAS THIS TESTIMONY BEEN PREPARED BY YOU OR UNDER YOUR
22		DIRECT SUPERVISION?
23	A.	Yes.
24		

1		
2		<b>TESTIMONY</b>
3		
4	Q.	PLEASE DESCRIBE THE PURPOSE OF THE TESTIMONY.
5	A.	The purpose of our supplemental testimony is to address comments made at the March
6		20, 2019 public input hearing.
7		
8	Q.	AT THE PUBLIC INPUT HEARING THERE WERE COMMENTS ABOUT
9		WHETHER CROWNED RIDGE WIND WAS AGREEING TO ACCEPT
10		LABILITY RELATED TO ITS WIND TURBINES. IF CROWNED RIDGE WIND
11		IS APPROVED, IS IT YOUR UNDERSTANDING THAT THE COMMISSION,
12		AS PART OF ITS APPROVAL, WILL IMPOSE A CONDITION TO ADDRESS
13		LABILITY?
14	A.	Yes, it is our understanding that similar to the approvals in Docket Nos. EL18-026 and
15		EL18-003 the Commission would impose the following condition when approving a
16		wind facility:
17 18 19 20 21 22 23 24		Applicant shall, in the manner described in its written agreement with a landowner, indemnify and hold the landowner harmless for loss, damage, claim, or actions resulting from Applicant's use of the easement, including any damage resulting from any release, except to the extent such loss, damage claim, or action results from the negligence or willful misconduct of the landowner or his employees, agents, contractors, invitees, or other representatives.
25	Q.	IF THE SAME CONDITION WAS IMPOSED ON CROWNED RIDGE WIND,
26		WOULD YOU AGREE TO COMPLY WITH THE CONDITION?
27	A.	Yes.

2	Q.	ARE	THERE	ADDITIONAL	CONDITIONS	THAT	THE	COMMISSION
3		TYPI	CALLY IN	APOSES TO PRO	TECT LANDOV	VNERS?		

- 4 A. Yes, the following is a summary of conditions that the Commission typically imposes to protect landowners:
- 1. The Applicant will repair and restore areas disturbed during construction

  (Condition No. 15 in Docket No. EL18-003; Condition No. 16 in EL18-026);
- The Applicant will work closely with landowners to determine a plant to control noxious weeds (Condition No. 16 in Docket No. EL18-003; Condition No. 17 in EL18-026);
  - 3. The Applicant shall stage construction material to minimize adverse impact to landowners, and all access construction materials and debris shall be removed, unless landowner otherwise agrees (Condition No. 17 in Docket No. EL18-003; Condition No. 18 in EL18-026);
    - 4. The Applicant to the extent feasible and prudent shall minimize adverse impacts and interferences with agricultural operations, shelterbelts, and other land uses or activities. The Applicant shall take appropriate precautions to protect livestock and crops. The Applicant shall repair all fences and gates removed or damaged during construction or maintenances. The Applicant shall repair private roads damaged when moving equipment or obtaining access to the right-of-way. (Condition No. 18 in Docket No. EL18-003; Condition No. 19 in EL18-026);

- 5. The Applicant shall bury the underground collector system at a minimum depth of 3.5 feet, or deeper if necessary to ensure the current land use is not impacted.

  Condition No. 19 in Docket No. EL18-003; Condition No. 20 in EL18-026);
  - 6. The Applicant shall repair or replace all property removed or damaged during construction. Applicant shall compensate the owners for damages or losses that cannot be fully remedied by repair or replacement, such as lost productivity and crop and livestock losses. All repair, replacement and/or compensation described above shall be in accordance with the terms and conditions of written agreements between Applicant and affected landowners where such agreements exist. (Condition No. 20 in Docket No. EL18-003; Condition No. 21 in EL18-026); and
  - 7. If the Project causes interference with radio, television, or any other licensed communication transmitting or receiving equipment, Applicant shall take all appropriate action to minimize any such interference and shall make a good faith effort to restore or provide reception levels equivalent to reception levels in the immediate areas just prior to construction of the Project. This mitigation requirement shall not apply to any dwellings or other structures built after completion of the Project. (Condition No. 25 in Docket No. EL18-003; Condition No. 25 in EL18-026).
- Q. IF THE SAME CONDITIONS WERE IMPOSED ON CROWNED RIDGE WIND,
   DO YOU AGREE TO COMPLY WITH THE CONDITIONS?
- 21 A. Yes.

Q. AT THE PUBLIC INPUT HEARING, THERE WAS A CONCERN EXPRESSED

REGARDING THE PAYMENT PROCESS FOR CROP DAMAGE FOR

1	DEVELOPMENT	ACTIVITIES SU	UCH AS SO	OIL TESTIN	NG, GEOTEC	CH AND
2	PRELIMINARY	MICROSITING.	PLEASE	EXPLAIN	CROWNED	RIDGE
3	WIND'S PROCE	SS FOR PAYMEN	T FOR CRO	P DAMAGE	2.	

A. Crowned Ridge Wind documents crop damage that occurs on landowner's properties during the development, construction, operations and maintenance phases of the Project. Crowned Ridge Wind works with landowners to determine the type of crop damaged, the extent of damage, the acreage affected, and the calculated crop damage payment. These items are all captured within a crop compensation form which is executed between the landowner (and tenant farmer, if applicable) and Crowned Ridge Wind. After the mutual execution of the crop compensation form, the landowner will receive a crop damage payment within the time specified in the landowner's wind easement agreement. The timing by which a crop compensation form is provided to a landowner and when crop damage payment is received is dependent on: (1) the wind farm lease agreement that is executed with the landowner and (2) the stage of the Project when the crop damage occurs (development, construction, operations).

## Q. PLEASE SUMMARIZE THE PROCESS IN THE WIND FARM LEASE AGREEMENTS FOR CROP DAMAGE ASSESSMENT AND PAYMENTS.

A. The following sets forth the process under the Crowned Ridge Wind easement agreements and the Cattle Ridge Wind easement agreements, which were purchased by Crowned Ridge Wind:

1	C	attle Ridge Wind Farm Wind Easement Agreements – Crop Compensation
2	•	Crop damage payment is calculated using the following formula: Price x Yield x
3		Percentage of Damage x Acreage = Crop Damage Payment; and
4	•	The crop damage payment will be made within 90 days after a determination on the
5		extent of the crop damage.
6		
7	Cı	rowned Ridge Wind Farm Wind Easement Agreements - Crop Compensation
8	•	The crop damage payment is calculated using the following formula: Unit Price x
9		Unit Yield Per Acre x Acres Damaged = Crop Damage Payment;
10	•	If damage occurs during the initial construction of the Project, a crop compensation
11		form shall be completed and delivered within 240 days after the completion of
12		construction of the Project. Crop damage payments will be made within 60 days after
13		mutual execution of the crop compensation form;
14	•	If damage occurs during the operations or maintenance of the Project, a crop
15		compensation form shall be completed and delivered within 240 days after the
16		damage occurs. Crop damage payments will be made within 60 days after mutual
17		execution of the crop compensation form.
18	•	The Crowned Ridge wind easement agreements do not address crop damage
19		obligations for damages that occur specifically during the development phase of the
20		Project (land surveys, micrositing, soil testing etc.).
21		

1	Q.	PROVIDE AN OVERVIEW OF THE STATUS OF CROP DAMAGE PAYMENTS
2		ON THE CROWNED RIDGE PROJECT.
3	A.	Crowned Ridge Wind has executed several crop compensation forms with landowners to
4		date for the damages incurred from development activities in 2018. Crowned Ridge Wind
5		is committed to providing crop damage payments for the 2018 crop year prior to the
6		Project's construction in 2019 before any further damage occurs. Also, Crowned Ridge
7		Wind is committed to working with landowners to timely provide payments for crop
8		damage consistent with the process set forth above.
9		
10	Q.	AT THE PUBLIC INPUT HEARING, A COMMENT WAS MADE THAT THERE
11		IS A DISCONNECT BETWEEN THE COMMERCIAL OPERATIONS DATE
12		AND THE EXPIRATION OF THE PRODUCTION TAX CREDIT ("PTC").
13		PLEASE ADDRESS THIS COMMENT.
14	A.	The commercial agreement between Crowned Ridge Wind and Northern States Power
15		(NSP) requires that the wind facility be in-service in December of 2019, which allows the
16		parties to take full advantage of the PTC, because the PTC does not start to phase out
17		until after 2020. While Crowned Ridge Wind could take full advantage of the PTCs if it
18		came into in-service in 2020, NSP and Crowned Ridge Wind have agreed to an earlier
19		commercial operations date, as NSP desires to take advantage of the clean, renewable
20		energy from Crowned Ridge Wind sooner than 2020.
21	Q.	THERE WAS A COMMENT THAT THE PROJECT'S BOUNDARY WAS
22		DRAWN TO SHOW THERE IS A HIGH DEGREE TO SUPPORT FOR THE
23		PROJECT. PLEASE ADDRESS THIS COMMENT.

8

A. The process for the development of the boundary is set forth in Section 7 of the
Application. As the Application explains, there are a number of factors used to define the
Project's boundary. The commenter mistakenly inferred that one of the factors included
shaping the boundary to show an artificially high level of support for the Project. Such a
factor was not used. Instead, the factors set forth in the Application were used to define
the Project Boundary.

## Q. DOES THIS CONCLUDE YOUR TESTIMONY?

9 A. Yes, it does.

STATE OF SO	UTH DAKOTA	)
	CAH	) ss
COUNTY OF	Mant	)

I, Tyler Wilhelm, being duly sworn on oath, depose and state that I am the witness identified in the foregoing prepared testimony and I am familiar with its contents, and that the facts set forth are true to the best of my knowledge, information and belief.

MILES F. SCHUMACHER

NOTARY PUBLIC
SEAL SOUTH DAKOTA

My Commission Expires 4-1-22

**SEAL** 

Tyler Wilhelm

Subscribed and sworn to before me this day of April 2019.

Notary Public

My Commission Expires \_

STATE OF FLORIDA	)
	) ss
COUNTY OF PALM BEACH	)

I, Sam Massey, being duly sworn on oath, depose and state that I am the witness identified in the foregoing prepared testimony and I am familiar with its contents, and that the facts set forth are true to the best of my knowledge, information and belief.

Sam Massey

Subscribed and sworn to before me this 8<sup>th</sup> day of April 2019.

**SEAL** 

Notary Public

My Commission Expires \_\_\_

