Docket No. EL18-___ Petition Attachment B Page 1 of 74

Legislative

		S (Continued)

Section No.	1
Original 1st Revised Sheet No.	3
Relocated from SDPUC No. 1Canceling	1-1 &
Original Sheet No.	1- <u>23</u>

Section	<u>ltem</u>	Sheet No.	
SECTION 7	CONTRACTS WITH DEVIATIONS	7-1	
SECTION 8	CUSTOMER SERVICE FORMS	8-1	
	Standard Customer Bill Form	8- <u>2</u>	N
	Standard Customer Bill Back		- 1
	Reminder Notice Bill Form.	8- <u>3</u>	
	Automatic Payment Plan Customer Bill	8-4	
	Disconnect Bill Form	8-5	
	Electric Service Agreement	8-7	
	Electric Service Agreement – Peak-Controlled	8-1 <u>0</u>	
	Electric Service Agreement – Energy-Controlled	8-12	
	Customer Deposit Slip	8-14	
	Landlord-New Occupant Application	8-15	
	Overhead Service Form	8-16	
	Underground Service Form		
	Underground Gas And-Or Electric Distribution Agreement		
	Residential Underground Service Contract		
	Statement of Work Requested	8-25	N
SECTION 9	COGENERATION AND SMALL POWER PRODUCTION Technical and Special Terms and Abbreviations for		
	Cogeneration and Small Power Production		
	Occasional Delivery Energy Service		
	Time of Delivery Energy Service		
	General Conditions of Service - Small Qualifying Facilities	9-4	
	Standard Contract and Agreement Forms	9-6	
	Electric Service Agreement for Cogeneration and		
	Small Power Production	9-7	
	Typical Additional Terms and Conditions of Service for		
	Customer Parallel Operation	9-8	

Date Filed: 10-15-9611-29- By: Michael J. HansonChristopher B. Clark Effective Date: 12-16-96

<u>18</u>

General Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation

CUSTOMER SERVICE FORMS

Section No. 8

4th5th Revised Sheet No. 1

Cancelling 3rd4th Revised Sheet No.

The Company's standard customer service forms are listed below. Copies of the forms are shown on the following sheets in the order listed.

<u>Item</u>	Sheet No.
4-Standard Customer Bill Form	
2-Standard Customer Bill Back	
3. Reminder Notice Bill Form	8-3
4-Automatic Payment Plan Customer Bill	8-4
5-Disconnect Notice Bill Form	8-5
6-Electric Service Agreement	8-7
7-Electric Service Agreement for Peak Controlled Service	8- 9<u>10</u>
8-Electric Service Agreement for Energy Controlled Service	8-12
Customer Deposit Slip	8-1 <u>4</u>
Landlord-New Occupant Application	8-1 <u>5</u>
Overhead Service Form	8-1 <u>6</u>
Underground Service Form	8-17
Underground Gas And-Or Electric Distribution Agreement	
Residential Underground Service Contract	8-23
Statement of Work Requested	8-2 <u>5</u>
8.	

Date Filed: 08-09-1211-29-18 By: David M. SparbyChristopher B. Clark Effective Date: 08-28-13

President, and CEO of Northern States Power Company, a Minnesota corporation

09-17-12 Docket No. EL12-05018-Order Date:

STANDARD CUSTOMER BILL FORM

Section No. 8

5th6th Revised Sheet No. 2

Ŧ

Ŧ

CT

Cancelling 4th5th Revised Sheet No.



NORTHERN STATES POWER COMPANY			PASE 1 of	
SERVICE ADDRESS	ACCOUNT N	ACCOUNT NUMBER 51-1234567890-1		
JOHN E. CUSTOMER	51-123456			
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE	
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00	

YOUR MONTHLY ELECTRICITY USAGE



QUESTIONS ABOUT YOUR BILL?

See our website: xcelenergy.com Email us at: customerservice@xcelenergy.com Call Mon - Fri 7 a.m.-7 p.m. or Sat 9 a.m.-5 p.m. Please Call: 1-800-895-4999

Please Cali: 1-800-895-4999
Hearing Impaired: 1-800-895-4949
Español: 1-800-687-8778

Or write us at: XCEL ENERGY

PO BOX 8 EAU CLAIRE WI 54702-0008

In the Control of the

SUMMARY OF CURRENT CHARGES (detailed charges begin on page 2)

Electricity Service	MM/DD - MM/DI	000 kW	/h	\$00.00
Current Charges				\$00.00

ACCOUNT BALANCE

Balance Forward Current Charges	STINGS THEY AND	\$00.00 \$00.00
Previous Balance	As of MM/DD	\$00.00
Payment Received	Check MM/DD	- \$00.00 C l

INFORMATION ABOUT YOUR BILL

Thank you for your payment.



ACCOUNT NUMBER	DUE DATE	AMOUNT DUE	AMOUNT ENCLOSED				
51-1234567890-1	MM/DD/YYYY	\$00.00					
To avoid a late pay charge of NAVICMOED							

10 avoid a late pay charge c 1% of the unpaid balance, payment of total amount mu be received by due date. Make your check payable to XCEL ENERGY.

	NOVEMBER							
S	М	T	W	T	F	S		
	1	2	3	4	- 5	6		
7	8	9	10	11	12	13		
14	15	16	17	18	19	20		
21	22	23	24	25	26	27		
78	79	20						

6.4m.4L.4lm4L.4b.4m.4l.4lm4L.4lm4b.4l XCEL ENERGY P.O. BOX 9477 MPLS, MN 55484-9477

003077310 00977701910003077310324

(Continued on Sheet No. 8-2.1)

Date Filed: 07-27-1711-29-18 By: Christopher B. Clark Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918- Order Date: 09-18-17

www.xcelenergy.com/sdcustomerforms

STANDARD CUSTOMER BILL FORM (Continued)

Section No.

8

Ŧ

Ŧ

3rd4th Revised Sheet No. 2.1

Cancelling 2nd3rd Revised Sheet No.



			PAGE 2 of 4
SERVICE ADDRESS	ACCOUNT N	DUE DATE	
JOHN E. CUSTOMER	51-123456	MM/DD/YYYY	
MARTHA W. CUSTOMER 1234 SIOUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000

NEXT READ DATE: MM/DD/YY

ELECTRICITY SERVICE DETAILS

PREMISES NUMBER: 1234567890 INVOICE NUMBER: 1235689

METER NUMBER: 0000000000

DESCRIPTION

CUSTOMER	
MESSAGING	

local chargy	00000 Estimate		GOOGG ACTES!			OOD KYYII	
ELECTRICITY CHARGES	RATE: Residential Service						
DESCRIPTION	U	SAGE	UNIT	RATI		CHARGE	
Basic Service Chg						\$00.00	
Energy Charge Winter	(0000	kWh	\$0.000	000	\$00.00	
Energy Charge Summer	(0000	kWh	\$0.000	000	\$00.00	
Fuel Cost Charge	(0000	kWh	\$0.000	000	\$00.00	
TmissnCostRecovery	(0000	kWh	\$0.000	000	\$00.00	
EnviroCostRecovery	(0000	kWh	\$0.000	000	\$00.00	
DSM Factor	(0000	kWh	\$0.000	000	\$00.00	
Infrastructure Rider	(0000	kWh	\$0.000	000	\$00.00	
Interim Rate Adj						\$00.00	
Subtotal						\$00.00	
City Tax				00.00%		\$00.00	
State Tax				00.00%		\$00.00	
Total						\$00.00	

Read Dates: MM/DD/YY - MM/DD/YY (00 Days) PREVIOUS READING

00000 Actual

CUSTOMER MESSAGING

(Continued on Sheet No. 8-2.2)

Date Filed: 07-27-1711-29-18 By: Christopher B. Clark 09-18-17 Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

www.xcelenergy.com/sdcustomerforms

STANDARD CUSTOMER BILL FORM (Continued)

Section No. 8

Ŧ

4st2nd Revised Sheet No. 2.2

Canceling Original 1st Revised Sheet No.

PAGE 2 of 4



CUSTOMER MESSAGING

SERVICE ADDRESS	ACCOUNT N	ACCOUNT NUMBER	
JOHN E. CUSTOMER	51-123456	51-1234567890-1	
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT NUMBER STATEMENT DATE	
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000 NEXT READ DATE: $\mathsf{MM}/\mathsf{DD}/\mathsf{YY}$

ELECTRICITY SERVICE DETAILS

PREMISES NUMBER: 1234567890 INVOICE NUMBER: 1235689

METER NUMBER: 0000000000 Read Dates: MM/DD/YY - MM/DD/YY (00 Days)				
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE	
Total Energy	00000 Estimate	00000 Actual	000 kWh	
ELECTRICITY CHARGES DATE: Decidential Service				

ELECTRICITY CHARGES	RATE: R	RATE: Residential Service		
DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Basic Service Chg				\$00.00
Energy Charge Winter	0000	kWh	\$0.000000	\$00.00
Energy Charge Summer	0000	kWh	\$0.000000	\$00.00
Fuel Cost Charge	0000	kWh	\$0.000000	\$00.00
TmissnCostRecovery	0000	kWh	\$0.000000	\$00.00
EnviroCostRecovery	0000	kWh	\$0.000000	\$00.00
DSM Factor	0000	kWh	\$0.000000	\$00.00
Infrastructure Rider	0000	kWh	\$0.000000	\$00.00
Interim Rate Adj				\$00.00
Subtotal				\$00.00
City Tax			00.00%	\$00.00
State Tax			00.00%	\$00.00
Total				\$00.00

CUSTOMER MESSAGING

Date Filed: 07-27-1711-29-18 By: Christopher B. Clark 09-18-17 Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

STANDARD CUSTOMER BILL FORM BACK

Section No. 8

2.3

4th5th Revised Sheet No.

Cancelling 3rd4th Revised Sheet No.

IMPORTANT PHONE NUMBERS

Electric Emergencies: 800 895 1999 24 hours, 7 days a week Residential Customer Service:* 800 895 4999 7 a.m.-7 p.m., Mon.-Fri. 9 a.m.-5 p.m., Sat. 900,481,4700 Business Solutions Center:* 8 a.m.-5 p.m., Mon.-Fri. TTD/TTY 800 895 4949 24 hours, 7 days a week Call Before You Dig 811 24 hours, 7 days a week

IMPORTANT ADDRESSES

Payments Xcel Energy Xcel Energy PO Bax 8 PO Box 9477 Minneapolis, MN 55484-9477 Eau Claire, WI 54702-0008

Please include stub for faster processing. xcelenergy.com

*Register any inquiry or complaint at the above.

ABOUT YOUR ELECTRIC RATES

Basic Service Charge

Fixed monthly charge for certain fixed costs (metering, billing, maintenance, etc.)

Demand Charge

Charge to commercial and industrial customers for the fixed costs of the electric capacity required to meet the peak electric loads on Xcel Energy's system. The charge, which is adjusted seasonally, applies to the highest 15 minute kW demand during the billing period.

Demand Side Management

South Dakota Public Utilities Commission-approved tariffs allow Xcel Energy to recover costs of energy efficiency and load management programs

Energy Charge

Charge per kWh of electric usage to recover the variable costs of producing energy.

Environmental Cost Recovery

South Dakota law allows Xcel Energy to recover the costs of significant environmental improvements at three of Xcel Energy's fossil fuel power plants.

Charge per kWh to recover the costs of fuel needed to run Xcel Energy's generating plants, as well as the cost of purchasing energy from other suppliers.

One kilowatt-hour (kWh) is a unit of electrical usage. One kWh equals 1,000 watts of electricity used for one hour. This is enough electricity to light a 100-watt light bulb for 10 hours.

Intrastructure Rider
South Dakota Public Utilities Commission-approved tariffs allow Xcel Energy to recover costs of eligible capital projects and property taxes not otherwise recovered in rates.

Transmission Cost Recovery

South Dakota law allows Xcel Energy to recover costs associated with new investments in the electric transmission system necessary to deliver electric energy to customers.

GENERAL INFORMATION

Estimated Bills

Xoel Energy attempts to read meters each month. If no reading is taken, we estimate your month's bill based on your past use.

City Fees

A fee some cities impose that Xcel Energy collects from customers and pays directly to the city.

Electronic Check Conversion

When you pay your bill by check, in most cases Xcel Energy will use your check information to make a one-time electronic debit from your checking account on the day we receive your check. There are no fees for this electronic conversion. In all other cases we will process your check.

Governing Regulatory Agencies

The South Dakota Public Utilities Commission regulates this utility and are available for mediation. SDPUC: 500 E. Capitol Ave., Pierre, SD 57501-5070 - 800.332.1782 http://puc.sd.gov/

Late Payment Charge

Xcel Energy will assess a late payment charge on unpaid amounts two working days after the due date. The late payment fee is 1% of the unpaid balance.

Payment Responsibility

If the name on the front of your bill is not that of a person or business who has payment responsibility, call Xcel Energy at 800.895.4999.

Further information is available to customers upon request at the *address above.

PAYMENT OPTIONS Learn more at x celenergy.com/payment

Standard Payment Options: (No fees apply)

- My Account/eBill/Mobile App View/pay your bill, view energy usage and access account information.
- Auto Pay Automatically pay your bill directly from your bank account. Please note the actual bank debit date may be one or more days following such date based on the bank's practice.
- . Bank View and Pay View and pay your bills online through a third-party vendor.
- Pay By Phone Make your payment by phone from your checking or savings account by calling 900.995.4999.
- . Pay By Mail Return the enclosed envelope and attached bill stub with your payment. Apply proper postage.

Other Payment Options (Third-Party Fees will apply. Xcel Energy does not collect nor benefit from these fees.)

- . Credit/Debit Card Payment Pay with your credit or debit card electronically in My Account/eBill/Mobile App, or by calling 888.747.1523. A processing fee is charged for each credit/debit card payment.
- Pay Stations Pay your bill in-person at a location near you. A processing fee is charged for payments made at a pay station.

Learn more at xcelenergy.com> My Account

07-27-1711-29-18 Date Filed: By: Christopher B. Clark Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-09-18-17 Order Date:

REMINDER NOTICE BILL FORM

Section No.

\$00.00

\$00.00

\$00.00

8

3

Ŧ

Ŧ

Ŧ

C Ŧ

Ŧ

4th5th Revised Sheet No.

Cancelling 3rd4th Revised Sheet No.



NORTHERN STATES POWER COMPANY PAGE 1 of 4 SERVICE ADDRESS 51-1234567890-1 MM/DD/YYYY JOHN E. CUSTOMER MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE STATEMENT NUMBER | STATEMENT DATE SIDUX FALLS, SD 00000-0000 0123456789 MM/DD/YYYY \$00.00

MM/DD - MM/DD 000 kWh

YOUR MONTHLY ELECTRICITY USAGE

S O N D J F	
Daily Averages Temperature Electricity kWh Electricity Cost	Last Year 0" 0" 000 000 \$00.00

QUESTIONS ABOUT YOUR BILL?

See our website: xcelenergy.com
Email us at: customerservice@xcelenergy.com Call Mon - Fri 7 a.m.-7 p.m. or Sat 9 a.m.-5 p.m. Please Call: 1-800-895-4999 Hearing Impaired: 1-800-895-4949 1-800-687-8778 XCEL ENERGY Or write us at: PO BOX 8

EAU CLAIRE WI 54702-0008

ACCOUNT RALANCE

Electricity Service

Current Charges

Non-Recurring Charges/Credits

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Previous Balance	As of MM/DD	\$00.00
No Payment Received		\$00.00
Balance Forward		\$00.00
Current Charges		\$00.00
Amount Due		\$00.00

INFORMATION ABOUT YOUR BILL

Your Account is Overdue - Please Pay Immediately

SUMMARY OF CURRENT CHARGES (detailed charges begin on page 2)

Just a reminder about the past due balance on your account. If you have already sent a payment, thank you. Otherwise, please call 1-800-895-4999 to confirm the status of

Total Space To page Angle



ACCOUNT NUMBER	DUE DATE	AMOUNT DUE	AMOUNT ENCLOSED			
51-1234567890-1	MM/DD/YYYY	\$00.00				
T-M-14-14						

payment of total amount must be received by due date. Make your check payable to XCEL ENERGY.

	NOVEMBER							
S	М	T	W	T	F	S		
	1	2	3	4	- 5	- 6		
7	8	9	10	11	12	13		
14	15	16	17	18	19	20		
21	22	23	24	25	26	27		
28	29	30						

90 EP 1 B 1 1 A 10061 10061 **5 DGT

termalia din dia disemperata din dia din dise XCEL ENERGY P.O. BOX 9477 MPLS, MN 55484-9477

003077310 00977701910003077310324

(Continued on Sheet No. 8-3.1)

07-27-1711-29-18 By: Christopher B. Clark Date Filed: Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

REMINDER NOTICE BILL FORM (Continued)

Section No.

8

Ŧ

Ŧ

1st2nd Revised Sheet No.

3.1

Canceling Original 1st Revised Sheet No.



			PAGE 2 01 4
SERVICE ADDRESS	ACCOUNT N	DUE DATE	
JOHN E. CUSTOMER	51-1234567890-1		MM/DD/YYYY
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000

NEXT READ DATE: MM/DD/YY

ELECTRICITY SERVICE DETAILS

PREMISES NUMBER: 1234567890 INVOICE NUMBER: 1235689

CUSTOMER

MESSAGING

METER NUMBER: 000000000	0 Read Dates: MI	M/DD/YY - MM/D	D/YY (00 Days)		
DESCRIPTION	CURRENT READING	CURRENT READING PREVIOUS READING		USAGE	
Total Energy	00000 Estimate	00000 A	ctual	000 kWh	
ELECTRICITY CHARGES RATE: Residential Service					
DESCRIPTION	US	AGE UNIT	RATE	CHARGE	
Basic Service Chg				\$00.00	

Energy Charge Winter kWh \$0.000000 0000 \$00.00 Energy Charge Summer 0000 kWh \$0.000000 \$00.00 Fuel Cost Charge 0000 kWh \$0.000000 \$00.00 TmissnCostRecovery kWh \$0.000000 \$00.00 0000 EnviroCostRecovery 0000 kWh \$0.000000 \$00.00 DSM Factor kWh \$0.000000 0000 \$00.00 Infrastructure Rider 0000 kWh \$0.000000 \$00.00 Interim Rate Adj \$00.00 \$00.00 City Tax 00.00% \$00.00 State Tax 00.00% \$00.00 \$00.00

CUSTOMER MESSAGING

(Continued on Sheet No. 8-3.2)

07-27-1711-29-18 Date Filed: By: Christopher B. Clark 09-18-17 Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

REMINDER NOTICE BILL FORM (Continued)

Section No.

8

3.2

1st2nd Revised Sheet No.

Canceling Original 1st Revised Sheet No.

PAGE 3 of 4



SERVICE ADDRESS	ACCOUNT NUMBER		DUE DATE
JOHN E. CUSTOMER	51-1234567890-1		MM/DD/YYYY
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

NON-RECURRING CHARGES / CREDITS DETAILS

Late Charge Assessed	\$00.00
Total	\$00.00

INFORMATION ABOUT YOUR BILL

April is the first month you start seeing signs of spring. Days grow longer, cherry blossoms bloom, the grass turns greener and Earth Day is upon us. Fellow earthlings, get inspired: take care of our planet and your bank account with our value-driven, energy-saving programs and safety tips.

CUSTOMER MESSAGING

> CUSTOMER MESSAGING

07-27-1711-29-18 Date Filed: By: Christopher B. Clark 09-18-17 Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

www.xcelenergy.com/sdcustomerforms

Ŧ

AUTOMATIC PAYMENT PLAN CUSTOMER BILL FORM

Section No.

8

3rd4th Revised Sheet No. 4

\$00.00

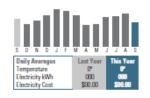
\$00.00

Cancelling 2nd3rd Revised Sheet No. 4



NORTHERN STATES POWER COMPANY			PAGE 1 of 4
SERVICE ADDRESS	ACCOUNT N	IUMBER	DUE DATE
JOHN E. CUSTOMER	51-123456	51-1234567890-1	
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
SIDUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

YOUR MONTHLY ELECTRICITY USAGE



QUESTIONS ABOUT YOUR BILL?

See our website: xcelenergy.com
Email us at: customerservice@xcelenergy.com
Call Mon - Fri 7 a.m.–7 p.m. or Sat 9 a.m.–5 p.m.

Please Call: 1–800-895-4999
Hearing Impaired: 1–800-895-4949
Español: 1–800-687-8778

Or write us at: XCEL ENERGY

PO BOX 8 EAU CLAIRE WI 54702-0008

TOTAL NAME TO PARTY AND ADDRESS.

SUMMARY OF CURRENT CHARGES	(detailed charges begin on page 2)
Electricity Service	MM/DD - MM/DD 000 kWh
Current Charges	

ACCOUNT BALANCE

Previous Balance Payment Received	As of MM/DD Auto Pay MM/DD	\$00.00 - \$00.00 CR
Balance Forward	Auto ray MIM/DD	\$00.00 CR
Current Charges		\$00.00
Amount Due		\$00.00

INFORMATION ABOUT YOUR BILL

Thank you for your payment.

C

Ŧ

Ŧ

Ŧ

Xcel Energy*

ACCOUNT NUMBER	DUE DATE	AMOUNT DUE	AMOUNT ENCLOSED
51-1234567890-1	MM/DD/YYYY	\$00.00	Automated Bank Payment

Your bill is paid through an automated bank payment pla



6-4n-41-41n-41-41-41n-41-41n-41-41n-41-4 XCEL ENERGY P.O. BOX 9477 MPLS, MN 55484-9477

003077310 00977701910003077310324

(Continued on Sheet No. 8-4.1)

Date Filed: 07-27-1711-29-18 By: Christopher B. Clark Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918- Order Date: 09-18-17

AUTOMATIC PAYMENT PLAN CUSTOMER BILL

Section No.

USAGE

\$00.00

8

4.1

Ŧ

Ŧ

(Continued)

1st2nd Revised Sheet No.

Canceling Original 1st Revised Sheet No. 4.1

Xcel Energy*

			PAGE 2 0F 4
SERVICE ADDRESS	ACCOUNT NUMBER		DUE DATE
JOHN E. CUSTOMER	51-123456	7890-1	MM/DD/YYYY
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000

CURRENT READING

NEXT READ DATE: MM/00/YY

ELECTRICITY SERVICE DETAILS

PREMISES NUMBER: 1234567890 INVOICE NUMBER: 1235689

METER NUMBER: 0000000000

DESCRIPTION

CUSTOMER MESSAGING

lotal Energy	00000 Estimate		UUUUU A	HUSI		UUU KWh
ELECTRICITY CHARGES	RA	RATE: Residential Service				
DESCRIPTION	US	SAGE	UNIT	RATE	E	CHARGE
Basic Service Chg						\$00.00
Energy Charge Winter	0	000	kWh	\$0.0000	000	\$00.00
Energy Charge Summer	0	000	kWh	\$0.0000	000	\$00.00
Fuel Cost Charge	0	000	kWh	\$0.0000	000	\$00.00
TmissnCostRecovery	0	000	kWh	\$0.0000	000	\$00.00
EnviroCostRecovery	0	000	kWh	\$0.0000	000	\$00.00
DSM Factor	0	000	kWh	\$0.0000	000	\$00.00
Infrastructure Rider	0	000	kWh	\$0.0000	000	\$00.00
Interim Rate Adj						\$00.00
Subtotal						\$00.00
City Tax				00.00%		\$00.00
State Tax				00.00%		\$00.00

Read Dates: MM/DD/YY - MM/DD/YY (00 Days)

PREVIOUS READING

CUSTOMER MESSAGING

(Continued on Sheet No. 8-4.2)

Date Filed: 07-27-1711-29-18 By: Christopher B. Clark Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

www.xcelenergy.com/sdcustomerforms

AUTOMATIC PAYMENT PLAN CUSTOMER BILL (Continued)

Section No.

8

1st2nd Revised Sheet No.

4.2 Canceling Original 1st Sheet No. 4.2



SERVICE ADDRESS	ACCOUNT N	ACCOUNT NUMBER	
JOHN E. CUSTOMER	51-123456	7890-1	MM/DD/YYYY
MARTHA W. CUSTOMER 1234 SIDUX FALLS AVENUE	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
SIOUX FALLS, SD 00000-0000	0123456789	MM/DD/YYYY	\$00.00

INFORMATION ABOUT YOUR BILL

April is the first month you start seeing signs of spring. Days grow longer, cherry blossoms bloom, the grass turns greener and Earth Day is upon us. Fellow earthlings, get inspired: take care of our planet and your bank account with our value-driven, energy-saving programs and safety tips.

CUSTOMER MESSAGING

> CUSTOMER MESSAGING

Date Filed: By: Christopher B. Clark 07-27-1711-29-18 Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918-Order Date: 09-18-17

www.xcelenergy.com/sdcustomerforms

Ŧ

Northern States Power Company d/b/a Xcel Energy P.O. Box 947

Mpls., MN 55484-9477 1-800-895-4999 TDD 1-800-895-4949

MM/DD/YYYY

Service Address:

Account Number:

DISCONNECTION NOTICE And Statement of Customer Rights and Information

Dear

Your electricity will be disconnected if we do not receive a payment from you or if you do not take immediate steps to remedy your past due balance.

- You can avoid disconnection by taking one of the following steps:

 Paying your past due amount אַרַעָּירְעָרָעִי Note that this amount DOES NOT include your current month's bill.
- Making payment arrangements with us by MM/DD/YYYY

Please contact us immediately at 1-800-895-4999 if you feel you have received this in error, if payment has already been made, to make the required payment or to set payment arrangements. Full payment must be received or arrangements must be made by the due date or your service will be disconnected without further notice.

If your service was disconnected for nonpayment you must contact Xcel Energy to issue a reconnection order, which are typically completed the FOLLOWING BUSINESS DAY. There will be a reconnection charge added to your next month's bill. Your service will only be turned on during BUSINESS HOURS Monday through Friday 8:00 a.m. to 5:00 p.m.

You may appeal any disputed claims on or befor MM/DD/YYYY to the Public Utilities Commission located at the Capitol Building Pierre, South Dakota 57501 or via phone at 1-800-332-1782.

We look forward to working with you to resolve this situation.

Sincerely,

Xcel Energy

RETAIN UPPER PORTION WHEN MAILING PAYMENT

DISCONNECTION NOTICE

ES POSIBLE QUE EL PRESENTE AVISO NO REFLEJE LOS ÚLTIMOS PAGOS

Your Account Number	Due Date	Please Pay	Amount Enclosed
*	Mon. DD, YYYY	\$000.00 Thank You!	

Please Return This Portion With

րակիրակարկիրը կերկիկիրը հանրակինությերը վեր

----- manifest line -----

լուՄյումբըիկոյիկՄկՍդիՄՈՒՈՐՄՈՒյիդՄկյի XCEL ENERGY 0 BOX 9477 MPLS, MN 55484-9477

(Continued on Sheet No. 8-6)

04-28-1611-29-18 Date Filed: By: Christopher B. Clark Effective Date: 07-08-16

President, Northern States Power Company, a Minnesota corporation

07-08-16 Docket No. EL16-01718-Order Date:

www.xcelenergy.com/sdcustomerforms

DISCONNECTION NOTICE BILL FORM (Continued)

Section No. 8

Sheet No. 6

4th5th Revised Sheet No.

Cancelling 3rd4th Revised Sheet No.

IBADO	DTABL	T PHO	ALC: ALL	LBADI	FDC

800.895.1999 24 hours, 7 days a week 800.895.2999 24 hours, 7 days a week 800.895.4999 7 a.m.-7 p.m., Mon.-Fri. 9 a.m.-5 p.m., Sat. 800.481.4700 8 a.m.-5 p.m., Mon.-Fri.

 Business Solutions Center.*
 800.481.4700
 8 a.m.-5 p.m., Mon.-Fri.

 TTD/TTY
 800.895.4949
 24 hours, 7 days a week

 Call Before You Dig
 811
 24 hours, 7 days a week

IMPORTANT ADDRESSES

General Inquiries* Payments

Xcel Energy Xcel Energy

PO Box 9 PO Box 9477
Eau Claire, WI 54702-0008 Minneapolis, MN 55484-9477

xcelenergy.com Please include stub for faster processing.

*Register any inquiry or complaint at the above.

GOVERNING REGULATORY AGENCIES

Minnesota — The Minnesota Public Utilities Commission regulates this utility and is available for mediation. MPUC: 121 7th Place E., Suite 350, St. Paul, MN 55101—800.657.3782 http://mn.gov/puc/

North Dakota — The North Dakota Public Service Commission regulates this utility and is available for mediation. NDPSC: 600 E. Blvd, Dept. 408, Bismarck, ND 58505—877.245.6685 http://psc.nd.gov/

South Dakota — The South Dakota Public Utilities Commission regulates this utility and is available for mediation. SDPUC: 500 E. Capitol Ave., Pierre, SD 57501-5070—800.332.1782 http://puc.sd.gov/

PAYMENT OPTIONS Learn more at xcelenergy.com/payment

Standard Payment Options: (No fees apply)

Electric Emergencies:

Natural Gas Emergencies:

Residential Customer Service:*

- My Account/eBill/Mobile App View/pay your bill electronically, view energy usage and access account information.
- Auto Pay Automatically pay your bill directly from your bank account.
- Bank View and Pay View and pay your bills online through a third-party vendor.
- Pay By Phone Make your payment by phone from your checking or savings account by calling 800.895.4999.
- Pay By Mail Return the enclosed envelope and attached bill stub with your payment. Apply proper postage.

Other Payment Options (Third-party fees will apply. Xcel Energy does not collect nor benefit from these fees.)

- Credit/Debit Card Payment Pay with your credit or debit card electronically in My Account/eBill/Mobile App, or by calling 888.747.1523. A processing fee is charged for each credit/debit card payment.
- Pay Stations Pay your bill in-person at a location near you. A processing fee is charged for payments made at a pay station.

Electronic Check Conversion — When you pay your bill by check, in most cases Xcel Energy will use your check information to make a one-time electronic debit from your checking account on the day we receive your check. There are no fees for this electronic conversion. In all other cases we will process your check.

Date Filed: 07-27-1711-29-18 By: Christopher B. Clark Effective Date: 09-18-17

President, Northern States Power Company, a Minnesota corporation

Docket No. EL17-02918- Order Date: 09-18-17

C

Northern States Power Company	
Northern States Power Company, a Minnesota corporation	
Minneapolis, Minnesota 55401	
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	

ELECTRIC SERVICE AGREEMENT

Section No.

8 7

Original1st Revised Sheet No.

Relocated from SDPUC No. 1Canceling 6-14

Original Sheet No.

\	Form 178848 (11-92) ELECTRIC SERVICE AGREEMENT
	THIS AGREEMENT. Made this
	COMPANY, a Milinesona Corporation, refernancer called the Company. and
	the "Customer," engaged in the business of
	WITNESSETH That the parties hereto, each in consideration of the agreements of the other, agree as follows
	KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of Phase,
	Wire, Alternating Current at a Mominal frequency of 60 Hertz and at a nominal veltage of
	, for Customer's use solely for the
	operation of electric equipmers now inshilled by Customer on the property known as
	located
	at
	2. CAPACITY COMMITMENT: Company saites to provide and keep available throughout the term of this Agreement for Customer's
	use as the above location kilovult-apperes of capacity. Company also agrees to provide additional capacity to an aggregate
	of kilosult-amperes upon reasonable notice from Customer specifying the additional amount of expanity and the date sain
	will be required. Reasonable notice shall be construed as meaning about time in which Company can provide such additional capacity in its system as may be necessary.
	 ANNUAL MINIMUM CliARGE: to consideration of the above capacity commitment and its investment in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereugider, in accordance with the RATE below, amount to less than a minimum.
	charge of \$
	4. JERM: This Agreement shall commence at 12:01 A.M. on
	period ending at 12.04. A.M., un written notice by extension of the service and the service at this location subsequent to the termination hereoft, the demands billed Customer during the eleven booths proceeding such termination shall be used in applying the rate during the less clean month of such continued supply of electric service. This Agreement may not be reinstanced for the same service within 12 months of the re-invasion date mayes the municipal demands in the termination date mayes the municipal demands in the termination date mayes the municipal demands.
	5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attachd being (Rate Code:
	 PAYMENT OF BILLS: All falls are payable at Company's office on or before the tenth working day succeeding the date bill is rendered for service supplied by Company in the preceding billing period.
	7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Costomer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from
	the Company. The agreement is also subject to Section(s) appearing under the heading "Additional Terms and Conditions" on the reverse oftent of an attached on the Agreement. Customer agrees to use electrical service only as herein stated and will not assign the Agreement except upon printed consents of Company.
	NORTHERN STATES POWER COMPANY
	By
· /	
1/	

(Continued on Sheet No. 8-8)

Date Filed: By: Michael J. HansonChristopher B. Clark 10-15-9611-29-Effective Date: 12-16-96

Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation

EL96-02518-NSP - South Dakota Order Date: 12-16-96 Docket No.

T

Northern States Power Company Northern States Power Company, a Minnesota corporation		
Minneapolis, Minnesota 55401		
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	Minneapolis, Minneso	ta 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC	NO. 2	
ELECTRIC SERVICE AGREEMENT	Section No.	8
	Original 1st Revised Sheet No.	7
	Relocated from SDPUC No. 1Canceling	6-14

Original Sheet No.

Xcel Energy* ELECTRIC SERVICE AGREEMENT THIS AGREEMENT, made this day of by and between NORTHERN STATES POWER COMPANY, a Minnesota corporation ("Xcel Energy") 414 Nicollet Mall, Minneapolis, Minnesota 55401, and "Customer" engaged in the business of WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows: 1. KIND OF SERVICE: Xoel Energy agrees to supply and Customer agrees to accept electric service in the Wire, Alternating Current at a nominal frequency of 60 Hertz Phase, form of and at a nominal voltage of for customer's use soley for the operation of electric equipment now installed by Customer on the property known as located at 2. CAPACITY COMMITMENT: Xoel Energy agrees to provide and keep available throughout the term of this kilovolt-amperes of capacity. Xcel Agreement for Customer's use at the above location Energy also agrees to provide additional capacity to an aggregate of kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Xcel Energy can provide such additional capacity in its system as may be necessary. 3. SERVICE INSTALLATION: Customer may be responsible at its cost to provide certain capabilities or conditions prior to Xcel Energy's installation of service, as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xoel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided. 4. CHARGES: All charges applicable to Customer shall be assessed as provided in the General Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided. 5. TERM: This Agreement shall commence at 12:01 A.M. on _____, and, if not then terminated by at least six , and shall continue months prior written notice by either party, shall continue further until so terminated; provided, that in the event Xcel Energy continues to supply electric service to Customer at this location subsequent to the termination of this Agreement, the demands billed Customer during the eleven months preceding such termination shall be used in applying the rate during the first eleven months of such continued supply of electric service. This Agreement may not be reinstated for the same service within 12 months of the termination date unless the monthly demand minimums, subsequent to the termination date, have been 6. RATES: All rates applicable to Customer shall be assessed as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xoel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided. 7. PAYMENT OF BILLS: All bills are for services supplied by Xcel Energy in the preceding billing period and are payable at Xcel Energy's office on or before the Date Due stated on Xcel Energy's bills to Customer. All bills will be issued to Customer at the location identified in Section 1 above, unless the Customer has given Xoel Energy written notice of a different address for billing purposes.

Date Filed: 10-15-9611-29- By: Michael J. HansonChristopher B. Clark Effective Date: 12-16-96

<u> 18</u>

General Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation

Docket No. EL96-02518- NSP - South Dakota Order Date: 12-16-96

(Continued on Sheet No. 8-8)

ELECTRIC SERVICE AGREEMENT (Continued) Section No. 8 Original 1st Revised Sheet No. 8 Relocated from SDPUC No. 1Canceling Original Sheet No. Original Sheet No.

<u>LT</u>

$\overline{}$	
1	TYPICAL ADDITIONAL TERMS AND CONDITIONS
	FOR ELECTRIC SERVICE AGREEMENT
	/
CVNIGET	LATION OF PRIOR AGREEMENT: This Agreement supersedes the agreement dated
CANCAL	
t	except that demands billed Customer during the
ast eleve	en months thereunder shall be used in applying the rate during the first eleven months of this
	int, and except as to unpaid bills.
.g. 000	/ what except up to an para smot
CANCEL	LATION OF PRIOR AGREEMENT: This Agreement supersedes the Agreement dated
	, 19 between Company and/
	, to whose interest Customer has succeeded for the supply of electric service a
	, except that demands billed
u 6	during the last eleven months thereunder shall be used in applying the rate durin
tne first e	eleven months of this Agreement, and except as to unpaid bills owed by
	· \
REFLIND	b: Company agrees that if at any time prior to the expiration of () years, commencing
on the eff	fective date of this Agreement, Customer has paid \$ to Company for electric
service s	fective date of this Agreement, Customer has paid \$ to Company for electric upplied under this Agreement, Company will refund to Customer, without interest, the amount of
\$	paid as a charge for making electric service available.
	LATION OF MONTHLY FACILITIES CHARGE: In consideration of Company's installation of
additiona	I facilities, agrees to pay to the Company
	on plus removal costs minus salvage in the event the Customer leaves or does not desire the
additiona	facilities within ten (10) years from date of this contract.
FACII ITI	ES CHARGE: In consideration of Company's installation of additional facilities to provide
	Basic Section Insert) a service not normally available.
	agrees to pay to Company the sum of \$per
month in	addition to and with each monthly billing during the term hereof.
Pagia Ca	otion Incorts
Basic Se	ction Inserts An excess service extension
2)	
3)	
4)	
٦)	seam we'ders, butt welders, etc.
5)	, , ,
-,	control equipment, etc.
6)	
7)	
8)	/
99	()
/10)	Transformation while remaining on the Primary Distribution Voltage Rate
,	0/06
	9/96

(Continued on Sheet No. 8-9)

Date Filed: 40-15-9611-29- By: Michael J. Hanson Christopher B. Clark Effective Date: 42-16-96

<u> 18</u>

General Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation

Docket No. EL<u>96-02518-</u> NSP - South Dakota Order Date: 12-16-96

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2 Minneapolis, Minnesota 55 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	
ELECTRIC SERVICE AGREEMENT (Continued) Section No. 8 Original 1st Revised Sheet No. 8 Relocated from SDPUC No. 1Canceling Original Sheet No. Original Sheet No.	5



TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customers's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where the services are provided. A copy of such Rules and Regulations and applicable RateSchedules are available from Xcel Energy. This Agreement is also subject to Section(s) appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Xcel Energy.

NORTHERN STATES POWER COMPANY,

a Minnesota corporation ("Xcel Energy")

XCEL ENERGY REPRESENTATIVE Print Full Name:	CUSTOMER Print Full Name:	
Signature:	Signature:	
Title:	Title:	
Date:	Date:	
F 17 8040		

(Continued on Sheet No. 8-9)

Date Filed: 10-15-9611-29-By: Michael J. HansonChristopher B. Clark Effective Date: 12-16-96

Original Sheet No.

Northern States Power Company Northern States Power Company, a Minnesota corporation		
Minneapolis, Minnesota 55401		
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	Minneapolis, Minne	sota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPU	C NO. 2	
ELECTRIC SERVICE AGREEMENT (Continued) FOR	Section No	. 8
PEAK CONTROLLED SERVICE	Original 1st Revised Sheet No	. 9
	Relocated from SDPUC No. 1Canceling	6-15.1

Electric Service Agreement Peak Controlled THIS AGREEMENT, Made this _____day of _____, 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinatter called the "Company," and _, hereinafter called the "Customer engaged in the business of WITNESSETH: That he parties hereto, each in consideration of the agreements of the other, agree/as follows KIND OF SERV CE: Company agrees to supply and Customer agrees to accept electric service in the formace, _______ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of electric equipment now , for Customer's use solely for the operation 9 installed or to be installed by Customer on the property known as _ located at _ 3. TERM: This Agreement shall commence at 12:01 A.M. and shall continue for a period ending at 12:01 A.M. and if not then terminated by at least six months prior written notice by either party, shall continue further until so Jerminated. 4. RATE: Customer agrees to qualify for and elects the rate schedule for Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Rate Code. 5. TERMS AND CONDITIONS: The service horeunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on tile with the state regulatory commission as they now exist or may hereafter be changed A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company 6. MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable demand will be based on an equal weighting of each month of the year. MAXIMUM HOURS OF INTERRUPTION. Company agrees that the total intentional interruptions of controlled demarid will not exceed _ _ hours per calendar year 8. CONTROL PERIOD NOTICE: Company will endeavor to give customer one hour notice of commencement of perioc EXPECTED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum annual demand i kW. The expected maximum annual demand less the prodetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is ____

(Continued on Sheet No. 8-10)

Date Filed: 10-15-9611-29- By: Michael J. Hanson Christopher B. Clark Effective Date: 12-16-96

<u> 18</u>

Northern States Power Company Northern States Power Company, a Minnesota corporation		
Minneapolis, Minnesota 55401		
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	Minneapolis, Minneso	ta 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDP	PUC NO. 2	
SOUTH DAKOTA ELECTRIC RATE BOOK - SDF	UC NO. 2	
ELECTRIC SERVICE AGREEMENT (Continued) FOR	2	8
	00 110.12	8 9
ELECTRIC SERVICE AGREEMENT (Continued) FOR	Section No.	-

0	Xcel Energy*
ΑE	DITIONAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE AGREEMENT
1.	CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the agreement dated , , between Xoel Energy and Customer for the supply of electric service at except that Customer billing demands during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills.
2.	CANCELLATION OF PRIOR AGREEMENT: This Agreeme <u>nt supersedes the Agreement dated</u> , , between Xcel Energy and

3. REFUND: Xoel Energy agrees that if at any time prior to the expiration o years, commencing on the effective date of this Agreement, Customer has paid \$ to Xcel Energy for electric service supplied under this Agreement, Xcel Energy will refund to Customer, without interest, the amount of \$ paid as a charge for making electric service available.

4. CANCELLATION OF MONTHLY FACILITIES CHARGE: In consideration of Xcel Energy installation of additional facilities, agrees to pay to Xcel Energy installation plus removal costs minus salvage value of the removed facilities in the event the Customer leaves the service location or does not desire the additional facilities, at any time within ten years from date of this Agreement.

5. FACILITIES CHARGE: In consideration of Xoel Energy's installation of additional facilities to provide , a service not normally available. (Basic Section Insert) agrees to pay Xcel Energy the sum of \$ per month in addition to and with each monthly billing during the term hereof.

Basic Section Inserts

- 1) An excess service extension
- 2) A specific service location (and/or route)
- 3) For relocation of established distribution (and/or service) facilities

Service for intermittent equipment Examples: X-ray machines, arc welders, spot welders, seam

4) welders, butt welders, etc.

Service for special service functions Examples: duplicate facilities, special switching, control

- equipment, etc.
- 6) Three phase service where single phase is adequate
- For replacement of existing overhead facilities with underground facilities
- 8) A specific service voltage
- 9) Additional capacity at non-standard service area voltage
- 10) Transformation while remaining on the Primary Distribution Voltage Rate

Form 17-6848

(Continued on Sheet No. 8-10)

Date Filed: 10-15-9611-29-By: Michael J. HansonChristopher B. Clark Effective Date: 12-16-96

Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation EL96-02518-NSP - South Dakota Order Date: 12-16-96 Docket No.

www.xcelenergy.com/sdcustomerforms

LT

LT

Northern States Power Company	<u></u>
Northern States Power Company, a Minnesota corporation	
Minneapolis, Minnesota 55401	
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2	

ELECTRIC SERVICE AGREEMENT FOR PEAK CONTROLLED SERVICE-(Continued)

Section No. 8

Original 1st Revised Sheet No. 10

Relocated from SDPUC No. 1Canceling
Original Sheet No. 6-15.11

<u>LT</u>

<u>LT</u>

10. PREDETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company. Customer may elect either the standard or optional arrangement as specified below.
Standard: Customer agrees to limit adjusted demand to kW during control periods.
Optional: Customer agrees to reduce adjusted demand bykW during control periods. Customer's POL will be the monthly adjusted demand less the agreed to load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.
Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company
11. TRIAL PERIOD AND CANCELLATION CHARGE: Company agrees that the first twe vermonths of this agreement will be a trial period. Cultomer must notity Company in writing to terminate this agreement during the trial period. If customer terminates this agreement during the trial period. Customer's Peak-Controlled Service or Peak-Controlled Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the corresponding Peak-Controlled rate. Also, customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Peak-Controlled Service or Peak-Controlled Time of Day Service will not be available to any customer that has previously received either service. Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference that the service of the period
between the billing amounts described above for the most recent 18 pronths of Peak-Controlled. Service or Peak-Controlled. Time of Day Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.
Additionally, if at any time this agreement is perminated in any above described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Peak-Controlled Service or Peak-Controlled Time of Day Service.
12. CONTROL SYSTEM: Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.
13. FAILURE TO CONTROL: If in any montpoustomer fails to control load to predetermined demand level when requested by Company, the additional charge specified in the Rules for Application of Peak-Controlled. Service shall be applied to the amount by which customers maximum adjusted demand dulying any control period exceeds predetermined demand. It customer incurs three failures to control load to predetermined demand level when requested by Company, the Company reserves the right to reflegotiate the predetermined demand level or remove customer from Peak-Controlled Service. In a case where customer is removed from Peak-Controlled. Service, customer will be subject to a cancellation charge specified in customer's precisic Service. Agreement.
14. GENERATING CUSTOMER CHARGE: Customer choosing the Optional Predetermined Demand Level agrees to pay Company per month for additional metering and billing expenses related to the use of customer-operated generating equipment to reduce adjusted demand during control periods, as described in the Rules for Application of Peak-Controlled Service.
NORTHERN STATES POWER COMPANY
Бу
Title
Marketing Representative
1/1/93 SD
(Continued on Sheet No. 8-11)

Date Filed: 10-15-9611-29- By: Michael J. Hanson Christopher B. Clark Effective Date: 12-16-96

<u>18</u>

ELECTRIC SERVICE AGREEMENT FOR PEAK CONTROLLED SERVICE-(Continued)

Section No. 8

Original1st Revised Sheet No. 10

Relocated from SDPUC No. 1Canceling
Original Sheet No. 6-15.11

Effective Date:

Order Date:

<u>LT</u>

<u>LT</u>

12-16-96

12-16-96

	Premise No.
E	lectric Service Agreement
	Peak-Controlled
THIS AGREEMENT, Made thisd	lay of by and between NORTHERN STATES POWER COMPANY,
Minnesota Corporation doing business as deceinafter called the "Customer," engaged in	Xcel Energy, hereinafter called the "Company," and
VITNESSETH: That the parties hereto, eac	ch in consideration of the agreements of the other, agree as follows:
Alternating Current at a nominal frequency	o supply and Customer agrees to accept electric service in the form ofPhase,Wire, of 60 Hertz and at a nominal voltage of, for Customer's use solely for the operation installed by Customer on the property known as located
acilities to serve Customer, Customer agree rith the RATE below, amount to less than a	RGE: In consideration of the capacity commitment by Company and its investment in a that if the net demand charge payments during any contract year hereunder, in accordance a minimum charge ofper year, the difference between such minimum charge se included in the bill for the last month of said year and Customer agrees to pay same as a
TERM: This Agreement shall commence inding at 12:01 A.M lotice by either party, shall continue further	and if not then terminated by at least six months prior written
. RATE: Customer agrees to qualify for and company's established rate schedule in effect ffect being the one attached hereto. tate Code:	d elects the rate schedule for Customer agrees to pay et from time to time in this locality for such Service, the established rate schedule now in
legulations of Company on file with the sta	tice hereunder shall be supplied for Customer's use subject to the General Rules and the regulatory commission as they now exist or may hereafter be changed. A copy of such company. Customer agrees to use electrical service only as herein stated and will not assign t of Company.
	EMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this lemand charge differential between firm and controllable demand will be based on an
. MAXIMUM HOURS OF INTERRUPTI nceedbours per calendar year.	ION: Company agrees that the total intentional interruptions of controlled demand will not
CONTROL PERIOD NOTICE: Compa	my will endeavor to give Customer one hour notice of commencement of control period.
	For the term of this agreement, customer's expected maximum annual demand iskW. the predetermined demand level is the expected maximum controlled demand. The con demand iskW.
0. PREDETERMINED DEMAND LEVE ither the standard or optional arrangement	EL (PDL): The PDL may be revised subject to approval by Company. Customer may elect as specified below.
Standard: Customer agrees to limi	it adjusted demand tokW during control periods.
	(Continued on Sheet No. 8-11)

By: Michael J. HansonChristopher B. Clark

General Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation

NSP - South Dakota

10-15-9611-29-

EL96-02518-

Date Filed:

Docket No.

ELECTRIC SERVICE AGREEMENT FOR ENERGYPEAK CONTROLLED SERVICE (Continued)

Section No. 8

Original1st Revised Sheet No. 11

Relocated from SDPUC No. 1Canceling Original Sheet No. 6-15.2

LT

<u>LT</u>

	Account No
	Electric Service Agreement
	Energy Controlled
THIS AGREEMEN POWER COMPAI	NT, Made thisday of, 19, by and between NORTHERN STATES NY, a Minnesota Corporation, hereinatter called the "Company," and hereinatter called the "Customer," engaged in
The business of	THE BIT IGHT CALLED THE SUSSITION OF SUSSISSION OF SUSSISS
WITNESSETH. T	That the parties hereto, each in consideration of the agreements of the other, agree as follows:
1, KIND OF SER	RVICE: Company agrees to supply and Customer agrees to accept electric service in the form of
1	for Customer's use solely for the operation of electric equipment now installed by Customer on the property known as
mstalled of to be i	located at
-	
in facilities to servider, in accordance difference between month of said year	IMUM DEMAND CHARGE. In consideration of the capacity confinitent by Company and its investment by Customer, Customer agrees that if the net demand charge hayments during any contract year herounce with the RATE below, amount to less than a minimum charge of \$ per year, the consuch minimum charge and said tell demand charge payment shall be included in the bill for the last arrand Customer agrees to pay same as a charge for service rendered.
3. TERM: This A period ending at written notice by a contract. 3. TERM: This A period end of the contract of	Agreement shall commence at 12:01 A.M. en
	omer agrees to quality for and elects the rate schedule for Customer agrees to pay Company's established rate schedule in effect from time to time in this Scrvice, the established rate schedule now in effect being the one attached hereto. Rate Code:
and Regulations (A copy of such ru	CONDITIONS The service hereunder shall be supplied for Customer's use subject to the General Rules of Company on file with the state regulatory commission as they now exist or may hereafter be changed, ules and regulations is available from the Company. This agreement's also subject to Section(s) appearing under the heading "Additional Terms and Conditions" which are attached to this stomer agrees to use electrical service only as herein stated and will not a sign this Agreement except:
upon written cons	sent of Company.
agreement the m	VERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this minimum average monthly demand charge differential between firm and controllable demand will be ed on an equal weighting of each month of the year.
	OURS OF INTERRUPTION. Company agrees that the total intentional interruptions of controlled de- ceed hours per calendar year.
8. CONTROL PE	ERIOD NOTICE: Company will endeavor to give customer hour(s) notice of commencement of
1/ 4	MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum <u>annual</u> demand is kW. The expected maximum annual demand less the predetermined demand level is the expected liked demand. The customer's expected maximum <u>summer season</u> demand is kW.

(Continued on Sheet No. 8-12)

Date Filed: 40-15-9611-29- By: Michael J. Hanson Christopher B. Clark Effective Date: 42-16-96

<u> 18</u>

Northern States Power Company	
Northern States Power Company, a Minnesota corporation	
Minneapolis, Minnesota 55401	
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2— SOUTH DAKOTA ELECTRIC RATE BOOK - SDPU	Minneapolis, Minnesota 55401
3001H DANOTA ELECTRIC RATE BOOK - 3DF0	IC NO. 2
ELECTRIC SERVICE AGREEMENT FOR	Section No. 8
ENERGYPEAK CONTROLLED SERVICE (Continued)	Original 1st Revised Sheet No. 11
	Relocated from SDPUC No. 1 Canceling 6-15.2
	<u>Original</u> Sheet No.
Optional: Customer agrees to reduce adjusted demand by Customer's PDL will be the monthly adjusted demand less the ag- control period will not be less than the greatest PDL of all month months.	reed to load reduction. The PDL in months without a
Any customer with generating equipment which is operated in prassociated with Parallel Operations specified in the General Rule	
11. TRIAL PERIOD AND CANCELLATION CHARGE: Company ag trial period. Customer must notify Company in writing to terminate this a agreement during the trial period, Customer's Peak-Controlled Service or I using the corresponding firm rate (General Service or General Time of Da the recalculated amount and the amount charged under the corresponding for any additional charges which were assessed during the trial period due Controlled Service or Peak-Controlled Time of Day Service will not be av- service.	greement during the trial period. If customer terminates this Peak-Controlled Time of Day Service bills will be recalculated by Service). Customer will be charged the difference between Peak-Controlled rate. Also, customer will receive a refund to customer failure to control load. A trial period for Peak-
Customer will pay a cancellation charge after the twelve month tr agreement is terminated as a result of any default of Customer. The cance amounts described above, for the most recent 18 months of Peak-Control Customer will not receive a refund for any additional charges which were to control load.	llation charge will be the difference between the billing led Service or Peak-Controlled Time of Day Service.
Additionally, if at any time this agreement is terminated in any ab installation and removal costs for special equipment and facilities provided Controlled Time of Day Service.	
 CONTROL SYSTEM: Customer agrees to control loads to the limits Company to reduce load to levels predetermined by this agreement. 	contained in this agreement and upon notice from the
13. FAILURE TO CONTROL: If in any month customer fails to control Company, the additional charge specified in the Rules for Application of F which customer's maximum adjusted demand during any control period es failures to control load to predetermined demand level when requested by predetermined demand level or remove customer from Peak-Controlled S Controlled Service, customer will be subject to a cancellation charge specific	Peak-Controlled Service shall be applied to the amount by treeds predetermined demand. If customer incurs three Company, the Company reserves the right to renegotiate the ervice. In a case where customer is removed from Peak-
14. GENERATING CUSTOMER CHARGE: Customer choosing the Op \$ per month for additional metering and billing expenses related to the adjusted demand during control periods, as described in the Rules for App	use of customer-operated generating equipment to reduce
NORTHERN STATES POWER COMPANY CUSTO	
Ву	Ву:
	Title:

<u>LT</u>

<u>LT</u>

(Continued on Sheet No. 8-12)

Date:

Date Filed:	10-15-96 11-29-	By: Michael J. Hanson Christopher B. Clark Effective Dat	e: 12-16-96
-------------	----------------------------	--	------------------------

<u>18</u>

Date:

ELECTRIC SERVICE AGREEMENT FOR ENERGY CONTROLLED SERVICE (Continued)

Section No. 8

Original 1st Revised Sheet No. 12

Relocated from SDPUC No. 1Canceling
Original Sheet No. 6-15.21

LT

LT

	7
a process that the provided in the POI may be revised to deproval by Company	
0. PREDETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company.	
For the term of the Agreement, Customer agrees to limit adjusted demand to kW during control periods.	
Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company.	
11. TRIAL PERIOD AND CANCELLATION CHARGE. The first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If Customer terminates this agreement during the trial period, Customer's Energy-Controlled Service bills will be recalculated wising the trian late (General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the Energy-Controlled rate. Also, Customer will receive a retund for any additional charges which were assessed during the that period due to customer failure to control load. A trial period for Energy-Controlled Service will not be available to any customer that has previously received this service. Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Energy-Controlled Service. Customer will not receive a retund for any additional charges which were assessed during this 18 month period due to customer failure to control load. Additionally. If at any time this agreement is terminated in any above-described manner, Customer will be charged.	
all installation and removal costs for special equipment and facilities proyided by Company for Energy-Controlled Service.	
12. CONTROL SYSTEM: Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.	
13. FAILURE TO CONTROL: In any month that customer dis to interrupt load when requested by Company, except as provided for under Emergency Service described in the rate schedule, the additional demand charge specified in the Terms and Conditions of Service for Energy-Controlled Service as well as the Emergency Service energy charge per kWh shall be applied to customer's maximum adjusted dorsand and energy used during the interrupt period. If customer incurs three such failures to interrupt load when requested by Company, the Company reserves the right to remove customer from Energy-Controlled Service. In a case where customer is removed from Energy-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.	:
NORTHERN STATES POWER COMPANY	
Ву	
\ \frac{1}{2}	
Title	
Marketing Representative	İ
1/1/23 SI	
/ L	
(Continued on Chest No. 9.42)	
(Continued on Sheet No. 8-13)	

Date Filed: 10-15-9611-29- By: Michael J. HansonChristopher B. Clark Effective Date: 12-16-96

<u>18</u>

ELECTRIC SERVICE AGREEMENT FOR ENERGY CONTROLLED SERVICE (Continued)

Section No. 8

Original1st Revised Sheet No. 12

Relocated from SDPUC No. 1Canceling Original Sheet No. 6-15.21

Effective Date:

Order Date:

<u>LT</u>

<u>LT</u>

12-16-96

12-16-96

	Premise No.
	Electric Service Agreement
	Energy-Controlled
	57
	DEEMENT, Made this day of by and between NORTHERN STATES POWER COMPANY, a Corporation, hereinafter called the "Company," and hereinafter called the "Customer," engaged in the
WITNESS	ETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:
Alternating	F SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of Phase, Wire, Current at a nominal frequency of 60 Hertz and at a nominal voltage of, for Customer's use solely for the felectric equipment now installed or to be installed by Customer on the property known as located
facilities to with the RA and said ne	L MINIMUM DEMAND CHARGE: In consideration of the capacity commitment by Company and its investment in serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance ATE below, amount to less than a minimum charge of
ending at 1	This Agreement shall commence at 12:01 A.M. on and if not then terminated by at least six months prior written notice arty, shall continue further until so terminated.
Company's	Customer agrees to qualify for and elects the rate schedule for Customer agrees to pay established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in the one attached hereto. Rate Code:
Regulation: rules and re "Additional	AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such significant size available from the Company. This agreement is also subject to Sections(s)appearing under the heading leterns and Conditions which are attached to this Agreement. Customer agrees to use electrical service only as herein will not assign this Agreement except upon written consent of Company.
agreement,	UM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this the minimum average mouthly demand charge differential between firm and controllable demand will be \$ based upon eighting of each month of the year.
	UM HOURS OF INTERRUPTION: Company agrees that the total intentional interruptions of controlled demand will not hours per calendar year.
8. CONTR	OL PERIOD NOTICE: Company will endeavor to give Customer one hour notice of commencement of control period.
The expect	TED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum <u>annual</u> demand iskW. ed maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The expected maximum <u>summer season</u> demand iskW.
10. PREDI	ETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company.
	or the term of this Agreement, Customer agrees to limit adjusted demand tokW during outrol periods.
Α.	ny customer with generating equipment which is operated in parallel with Company must comply with all requirements

By: Michael J. HansonChristopher B. Clark

General Manager & Chief Executive President, Northern States Power Company, a Minnesota corporation

NSP - South Dakota

www.xcelenergy.com/sdcustomerforms

10-15-9611-29-

EL96-02518-

Date Filed:

Docket No.

NORTHERN STATES BOWER COMPANY

₽ ∓ LT

LT

CANCELLED

11. TRIAL PERIOD AND CANCELLATION CHARGE: The first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If Customer terminates this agreement during the trial period, Customer's Energy-Controlled Service bills will be recalculated using the firm rate (General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the Energy-Controlled rate. Also, Customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Energy-Controlled Service will not be available to any customer that has previously received this service.

Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Energy-Controlled Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated in any above-described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Energy-Controlled Service.

12. CONTROL SYSTEM: Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

13. FAILURE TO CONTROL: In any month customer fails to interrupt load when requested by Company, except as provided for under Emergency Service described in the rate schedule, the additional demand charge specified in the Terms and Conditions of Service for Energy-Controlled Service as well as the Emergency Service energy charge per kWh shall be applied to customer's maximum adjusted demand and energy used during the interrupt period. If customer incurs three such failures to interrupt load when requested by Company, the Company reserves the right to remove customer from Energy-Controlled Service. In a case where customer is removed from Energy-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

CUSTOMER

	NORTHERN STRIESTOWER COMPANY		STOMER	
Ву:		Ву:		
Title:		Title:		
Date:		Date:		

(Continued on Sheet No. 8-14)

Date Filed: 01-25-1211-29- By: Judy M. PeferlChristopher B. Clark Effective Date: 03-08-12

18

President, and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL12-00318- Order Date: 03-08-12

CANCELLED

DP004 - 004ResDepositPaid

PTJ Type: LO (On Demand-Pick)

Letter Code: DP004 PTJ Class: CRED Deposit: \$xx Interest Rate: xx% Date Paid: xx/xx/xxxx

Dear Customer:

Thank you for providing a payment for the security deposit on your account. It will earn interest and be repaid once you close your account and settle your final bill, or after you have established good credit with us.

Your state's utility commission determines the interest rate your deposit earns.

This deposit is not a payment for your energy use and does not reduce your account balance. If your service is disconnected at any point, however, the security deposit may be applied against the amount you owe.

Please note the following

 Your deposit may be refunded, plus interest, if a minimum of 12 months of consecutive prompt payments are made on the account depending on your state regulations.

To discuss the deposit please contact us at 800.895.4999 so that we may assist you with your account.

Sincerely,

Xcel Energy

Residential Credit and Collections

(Continued on Sheet No. 8-15)

Date Filed: 01-25-1211-29- By: Judy M. PoferlChristopher B. Clark Effective Date: 03-08-12

<u>18</u>

President, and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL12-00318- Order Date: 03-08-12

N

<u>N</u>

CANCELLED

Service Request Application			
CO MI MN ND NM SD TX WI		3	
		() Xce	Energy
		RESPONS	IBLE BY NATUR
Residential Service			
Application for new occupants			
Velcome to Xcel Energy. We look forward to serving your energy needs. Ple our information. If applicable, any service fees and/or deposits will invoice in order to protect your identity and be compliant with Federal Trade Commiss number or in state issued ID. It his information is used by Xcel Energy general or to verify your identity when later discussing information with you related to	on your first statement. sion Rules, we will be asking you y for identification purposes, such	for your Social Security numb	ber, driver's license
Date to start billing at your new address			
Owner or property manager name		Phone	
Customer information			
Primary customer			
irst name Middle initial			
Social security number or D			
	Cell phone		
mail			
Secondary customer			
	Last name		
Social security number or Dri			
Home phone	Cell phone		
email			
Service information			
Previous address	City	State	ZIP
Oo we need to end billing at previous address? ☐ Yes ☐ No ☐ If yes, w	hat date is this effective?		
New service address		Apartment or uni	t number
lity	State		
Aailing address if different	City		ZIP
Regarding deposits			
n Colorado, Texas and New Mexico our customers may be required to pay a on-time payments or if the account is closed. You have the option for us to n redit check you must initial here, sign below and provide your Social Securi	in a credit check to see if the dep	osit can be waived: If you w	
Signatures			
enant signature		Date	
Owner/property manager signature		Date	
Please note: We will require the tenant's signature if they are requesting w or up to 45 days in the future. It is the responsibility of the customer to cont- helps us process your requests more accurately and efficiently.		cess requests effective the d	
Kcel Energy Residential Service: 800.895.4999 Resident	ial Service Fax: 800.895.2	2895	

Date Filed: 01-25-1211-29- By: Judy M. PoferlChristopher B. Clark Effective Date: 03-08-12

<u>18</u>

 $\label{eq:president} \textit{President}_{\underline{\textbf{.}}} \underbrace{\textit{and CEO of}} \textit{ Northern States Power Company, a Minnesota corporation}$

Docket No. EL12-00318- Order Date: 03-08-12

OVERHEAD SERVICE FORM

Section No. 8 Original Sheet No. 16

Ν

Ν

VERHEAD	SERVICE FORM					
	on of Northern State			orporation ("Xo	el Energy"), extend wire overhead serv	ling its ice available
at (Service Ad	dress)			(City)		
the sum of				Dollars (\$)
	Xcel Energy by (if o			2.1		
	er than above) with the following to			City		
Credit Approva	al:					
Receipt of the	above amount here	by acknowledged o	n behalf of Xo	l Energy by		
state regulator The undersign Company's de	Book for Customer's by commission in the led Customer agree signated location no	state where services to pay the cost of seds.	e is provided.	-		
Dated this	Customer: Print Sig					
		p: Print Full Name nature				
		nature				
	Sig	nature				
\$	Sig	location or route	\$		Relocation of over	nead lines
\$ \$	Specific serviceExcess distribut	location or route	\$ \$		Relocation of overl Three phase servion	nead lines be requested e is adequate
\$ \$	Sig	location or route	\$ \$		Relocation of overl	nead lines be requested e is adequate
\$ \$ \$	Specific serviceExcess distribut	location or route	\$ \$ \$		Relocation of overl Three phase servio where single phase Specific service vo	nead lines be requested e is adequate
\$ \$ \$	Specific service Excess distribut Excess service	location or route tion construction extension KVA Phase	\$\$ \$\$ \$\$		Relocation of overl Three phase servio where single phase Specific service vo	nead lines be requested e is adequate
\$ \$ \$	Specific service Excess distribut Excess service	location or route tion construction extension KVA Phase Less than	\$\$ \$\$ \$one year		Relocation of overl Three phase servio where single phase Specific service vo	nead lines be requested e is adequate
\$ \$ \$	Specific service Excess distribut Excess service	location or route tion construction extension KVA Phase	\$\$ \$ s one year one year		Relocation of overl Three phase servio where single phase Specific service vo	nead lines be requested e is adequate
\$ \$ \$	Specific service Excess distribut Excess service	e location or route tion construction extension KVA Phase Less than of More than Transformer	\$sone year one year required		Relocation of overf Three phase servic where single phase Specific service vo Other, explain	nead lines be requested is adequate tage requested
\$ \$ \$	Sig Specific service Excess distribut Excess service Temp. svc.	e location or route tion construction extension KVA Phase Less than of More than Transformer	\$sone year one year required		Relocation of overf Three phase service where single phase Specific service vo Other, explain	nead lines be requested is adequate tage requested
sss	Sig Specific service Excess distribut Excess service Temp. svc.	e location or route tion construction extension KVA Phase Less than of More than Transformer	\$sone year one year required	Xoel Energy	Relocation of overf Three phase service where single phase Specific service vo Other, explain	nead lines be requested is adequate tage requested

By: Christopher B. Clark Effective President, Northern States Power Company, a Minnesota corporation Date Filed: 11-29-18 Effective Date:

Order Date: Docket No. EL18-

UNDERGROUND SERVICE FORM

Section No. 8 Original Sheet No. 17

UNDERGROUND SERVICE FORM		
	a Minnesota corporation ("Xoel Energy") hereinafter call	
Xoel Energy*, extending its facilities to make	voit,phase,v	Mre
anderground service available to (Customer) at (Service Address)	(City)	
he sum of	Dollars (\$)
vill be paid to Xcel Energy by (If other than above) A	ddress (if other than	
bove)	City/State/Zip	
n accordance with the following terms:		
Receipt of the above amount hereby acknowledged o	on behalf of Xoel Energy by	
	ht, privilege and easement to install, operate and maintall ed above and/or the approximate location as shown on th	
Energy's underground installation shall be access removed from such route at no cost or expense to as sewer, water, sprinkler systems, invisible feno	rgy starting work, Customer shall ensure that (a) the rout sible to Xoel Energy's equipment; (b) all obstructions shal o Xoel Energy; (c) all privately-owned underground facilities, or gas, electric or commication lines are marked or all not be above or more than four (4) inches below the fir d shall be compacted to at least 2000 lbs./sq. ft.	ll be les such r
Decause of (a) surface or subsurface conditions to rock formations, etc., and (b) sidewalks, curbing, obstructions along the cable route. Xoel Energy of construction area on Customer property is the reconstruction.	viii backfill trench with existing soil. Restoration of	
 Xoel Energy is not responsible for any Customer- service is installed. 	owned underground facilities not marked or exposed at t	the time
	winter construction charge if construction occurs betwee	
October 1 and April 15.	agrees to pay this char Ined in the General Rules and Regulations of Xcel Energ	
	nderground facilities are installed. Xoel Energy will waive	
2 1	the Customer is ready to accept electrical service, has ex	xecuted
this form and has notified Xoel Energy in writing fulfilled.	that the requirements of Paragraph 2 hereof have been	
	gy, shall be the property of Xxel Energy and any payment	
	shall not entitle the Customer to any ownership interest o	orngnis
by the Customer, or their Customer's contractor, therein. 7. The Customer agrees to pay the cost of installing Company's designated location, if relocation is m because of Customer alterations to the grade, ad		rom the

By: Christopher B. Clark

President, Northern States Power Company, a Minnesota corporation

EL18www.xcelenergy.com/sdcustomerforms

11-29-18

Date Filed:

Docket No.

Ν

Effective Date:

Order Date:

Ν

UNDERGROUND SERVICE FORM (Continued)

Section No. 8 Original Sheet No. 18

\$ Excess U.G. Distribution Lateral \$ Winter Construction Charge (Primary Cable) (See Process U.G. Service Lateral \$ Specific Service Location or Route \$ U.G. Service Lateral \$ Replace Overhead Line with Underground (Secondary Service From Utility Pole) \$ U.R.D. Install including UG Service Lateral \$ Temporary Service KVA U.G. Distribution Lateral \$ Other (Explain) \$ TOTAL "*Customer agrees to pay monthly Residential Service Underground rate of the type of Installation Indicated by a double asterisk. Applicable Not Applicable
\$ U.G. Service Lateral \$ Replace Overhead Line with Underground (Secondary Service From Utility Pole) \$ U.R.D. Install including U.G. Service Lateral \$ Temporary Service KVA \$ U.G. Distribution Lateral \$ Other (Explain) Trench Ft. \$ TOTAL "*Customer agrees to pay monthly Residential Service Underground rate of the type of installation indicated by a double asterisk. Applicable Not Applicable
Secondary Service From Utility Pole) \$ U.R.D. Install Including UG Service Lateral\$ Temporary Service KVA \$ U.G. Distribution Lateral \$ Other (Explain) Trench Pt. \$ TOTAL ***Customer agrees to pay monthly Residential Service Underground rate of the type of installation indicated by a double asterisk. Applicable Not Applicable Dated this day of . Dated this day of . Customer Customer Contractor Print Full Name Signature Print Full Name Signature Customer Rep Contractor Rep
\$
\$ U.G. Distribution Lateral (Primary Cable) \$ TOTAL "Customer agrees to pay monthly Residential Service Underground rate of the type of installation indicated by a double asterisk. Applicable Not Applicable
Trench Pt. \$ TOTAL "'Customer agrees to pay monthly Residential Service Underground rate of the type of Installation Indicated by a double asterisk. Applicable
"Customer agrees to pay monthly Residential Service Underground rate of the type of Installation Indicated by a double asterisk. Applicable
Dated this
Print Full Name Signature Print Full Name Signature Customer Rep Contractor Rep
Customer RepContractor Rep
Print Full Name Signature Print Full Name Signature
Xcel Energy RepXoel Energy Work Order #
Print Full Name Signature
Construction \$= Total \$

Date Filed: 11-29-18 By: Christopher B. Clark Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL18- Order Date:

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS

Section No.	8
Original Sheet No.	19

Ν

	Xcel Energy [∗]								
	UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR MIXED USE DEVELOPMENTS								
	AGREEMENT made this day of 20 , between Northern States Power Company, a Minnesota corporation ("Xoel Energy") 414 Nicollet Mall, Minneapolis, Minnesota 55401, and , ("Developer") (collectively, the "Parties").								
	WHEREAS, Developer has requested Xoel Energy: to design and install underground electric distribution system ("System") and provide electric service ("Service") to design and install underground natural gas main(s) system ("System") and provide natural gas service ("Service")								
	to serve certain properties	being developed a	ind known as						
	, located in		, in the County of			, State of			
	, and described more spe reference (hereinafter refe			ereto a	s Attachment A, in	corporated herein by			
	NOW, THEREFORE, in a and performed, the PART				reements hereinaf	ter contained to be kept			
	1.0 NATURE OF SERVICE. Subject to all terms and conditions contained herein and in Xoel Energy's tariff(s) on file with the State Regulatory Commission in the state where the system is located, Xoel Energy shall install, own, maintain all facilities necessary to provide System and Service approximately as shown on Attachment A to serve the Development Property. Xoel Energy shall determine the exact location of its facilities. 2.0 CUSTOMER USE CRITERIA. This contract is based on the below noted usage data.								
		# Customers	ctric Est.kWh	-		Natural Gas			
	Residential	# Customers	EST. KVVN	-	# Customers	Est. Thems			
	Res. Space Heating			 					
	Commercial								
	Units in Development								
	Property si Rate Sche now exist o where serv 2.2 For this pro constructio \$ 3.0 PAYMENT OF BILLs are payable at Xoel E unpaid balance over payment for CIAC de	nall be assessed as dules of Xoel Energy or may hereafter be noe is provided. Spect the amount of in by Xoel Energy is and/or a non-refur S. All bills for Syste energy's office on o \$10.00 is subject to scribed above (if a	provided in the G y's Electric or Gas changed, on tile w Contribution In Aid s madable payment of m and Service sup r before the due da a late payment of opticable) is due in	eneral is Rate I with the d of Co and a splied b ate stat harge p advan	Rules and Regulat Book for Customer state regulatory or instruction (CIAC) of coording to the tari by Xcel Energy in the don Xcel Energy sursuant to the app ice of installation of	's specific service, as they ommission in the state collected in advance of ff a refundable payment of the preceding billing period is bills to Developer. Any licable tariff(s). Any service.			
		r's use (as applicab cel Energy's Electri	le) as provided in t c or Gas Rate Boo	the Ge k as th	neral Rules and Re ey now exist or ma	or a residential and/or gulations, and/or in the y hereafter be changed,	_		
		(Cont	inued on She	et No	o. 8-20)				
Date Filed:	11-29-18 President, I		/: Christopher			Effective Date ta corporation):		
Docket No.	EL18-	in old			.,, &	Order Date:			

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)

Section No. 8 Original Sheet No. 20

N



- 4.1 Developer represents and warrants to Xoel Energy that it is the owner, or authorized agent of the same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its obligations hereunder.
- 4.2 Developer grants Xoel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-rated Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xoel Energy for Xoel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xoel Energy for Xoel Energy's costs in the design/material and installation of the System in order to provide the service. Xoel Energy will determine the costs eligible for reimbursement in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and its prevailing tariff provisions for the specific utility service.
- 4.5 Prior to the installation of said System, Developer shall, at no cost or expense to Xoel Energy, grant such easement rights as Xoel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xoel Energy the right to install, operate and maintain said System on the Development Property.
- 4.6 Xoel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xoel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xoel Energy. Xoel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xoel Energy.
- 4.7 Developer agrees that, prior to Xcel Energy starting work on any segment of the System, Developer shall establish grades in the utility easement and System route which shall not be above or more than four (4) inches below the finished grade. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot comers; and (5) Developer agrees to contact Xcel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer.
- 4.8 Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xoel Energy because of: (1) delays caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xoel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the construction area on Development Property is solely the responsibility of Developer.

(Continued on Sheet No. 8-21)

Date Filed: 11-29-18 By: Christopher B. Clark Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL18- Order Date:

Ν

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)

Section No. 8 Original Sheet No. 21



- 4.9 The installation of the underground System may be subject to a winter construction charge if it is installed between October 1st and April 15th. Developer agrees to pay this charge in advance of construction if Xoel Energy determines winter conditions exist when the System facilities are installed. Xoel Energy will waive the winter construction charge if prior to October 1st the Developer is ready to accept Service, executes this form, and notifies Xoel Energy in writing that the requirements of the Agreement have been fulfilled.
- 4.10 The System facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Developer, its contractors, or customers shall not entitle Developer, its contractor, or customers to any ownership interest or rights therein.
- 4.11 Developer agrees to maintain a minimum of 18-inch cover over all Xoel Energy natural gas Service laterals and 24-inch (at final grade) cover over natural gas main System facilities after installation. Developer agrees to maintain a minimum of 30-inch cover over electric primary cable and minimum of 24-inch cover over secondary cable (Service laterals).
- 4.12 Developer agrees to pay the cost of relocating any portion of said System facilities where the relocation was made to accommodate the needs of Developer or required because of subsequent alterations to any property within the Development Property.
- 4.13 For natural gas System and Service, Developer agrees to maintain sufficient space and support as designed by Xoel Energy for installation of Xoel Energy metering equipment. In addition, Developer agrees that this space shall be located a minimum of three (3) feet from electrical equipment, windows, downspouts, or air intakes as specified in the national fuel gas code, Section 2.7.2.
- 4.14 For electric System and Service, Developer agrees to provide the following minimum clearance around the transformer: front, 10 feet; sides and back, 2 feet; with the following exception: side facing building must have 30" clearance. These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. This area must be accessible 24 hours a day. Xcel Energy will not be responsible for costs to repair obstruction if minimum clearance is not present.
- 4.15 Developer agrees to begin using service within 90 days after Xoel Energy completes System and Service installation. If Developer fails to use any of said Service, Xoel Energy may charge Developer: (i) the reasonable cost of installing the System, less any customer contribution made; or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.
- 4.16 If Xoel Energy is unable to secure upon reasonable terms and conditions from the appropriate governmental unit, the permits, licenses, or authority necessary for the installation and operation of the System, this Agreement shall be void and neither Party hereto shall have rights, duties or privileges hereunder.
- 4.17 If Developer modifies the scope of work after this Agreement is executed, the Developer is responsible for all costs associated with the agreed-upon modification.
- 5.0 ABANDONMENT; ASSIGNMENT. Developer agrees that if Developer or Xoel Energy terminates Service, Xoel Energy has the right to abandon its System facilities in place. Developer will not assign this Agreement except upon written consent of Xoel Energy, which shall not be unreasonably withheld.

(Continued on Sheet No. 8-22)

Date Filed: 11-29-18 By: Christopher B. Clark Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL18- Order Date:

Ņ

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)

Xcel Energy*

Section No. 8 Original Sheet No. 22

Ν

constitutes the entire agreement between th supersedes any and all prior oral or written u hereof shall be binding unless (a) provided f General Rules and Regulations and/or in the	gether with all documents referenced herein or attached hereto, e Parties relating to the transaction described herein and understandings. No addition to or modification of any provision or in writing and signed by both Parties or (b) as provided in the e Rate Schedules of Xcel Energy's Electric or Gas Rate Book for w exist or may hereafter be changed, on file with the state vice is provided.			
 GOVERNING LAW. This Agreement shall be Development Property is located. 	GOVERNING LAW. This Agreement shall be interpreted and governed by the laws of the state in which the Development Property is located.			
 ADDITIONAL TERMS. Additional terms, if a reference. 	ny, are included in Attachment A, which is incorporated herein by			
Developer	Northern States Power Company, a Minnesota ("Xcel Energy")			
(NAME)	_			
(COMPANY)	(NAME)			
(ADDRESS)	(ADDRESS)			
(CITY, STATE, ZIP CODE)	(CITY, STATE, ZIP CODE)			
SIGNATURE: PRINT FULL NAME: DATE:	SIGNATURE: PRINT FULL NAME: DATE:			

Date Filed: 11-29-18 By: Christopher B. Clark Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL18- Order Date:

Form 17-1905

RESIDENTIAL UNDERGROUND SERVICE CONTRACT

Section No. 8 Original Sheet No. 23



MINNESOTA, NORTH DAKOTA & SOUTH DAKOTA RESIDENTIAL UNDERGROUND SERVICE CONTRACT

Customer: Please Print Full Name	Date Requested
Service Address	Home Phone
City, State, Zip	Work Phone

In this agreement, Northern States Power Company, a Minnesota corporation ("Xcel Energy") and the Customer ("I" or "my") agree as follows:

- Request for Electric Service. I request that Xcel Energy install an underground electric service at the service address designated above, consisting of 120/240 volt, 1 phase, 3 wire. Xcel Energy agrees to install or have installed the facilities for electric service. I grant Xcel Energy any right, privilege or easement necessary to install, operate, own and maintain its electric service on the property.
- 2. Installation Requirements. I agree that prior to Xcel Energy starting work: (1) the route of Xcel Energy's service installation will be accessible to Xcel Energy's equipment; (2) I will remove all obstructions from the route at no cost or expense to Xcel Energy; (3) I will clearly expose all septic tanks, drainfields, sprinkler systems, water wells, owner-installed electric or pipeline facilities, invisible fence, or other Customer-owned facilities in the installation route; and (4) the ground elevation along the route will not be above or more than four inches below the final grade. I agree Xcel Energy is not responsible for damage to Customer-owned underground facilities not exposed at the time of installation. Xcel Energy will contact the state utility location service to locate third party utility facilities (phone, cable, etc) on my property.
- 3. Installation Cost Contribution. I agree to pay an installation cost contribution provided in the Customer Charges section below and as provided in the General Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for customer's specific service, as they now exist or may herafter be changed, on file with the state regulatory commission in the state where service is provided. I understand that I must pay this amount before Xoel Energy will install the electric service. I understand Winter Construction Charges may apply if I have not signed and returned this agreement and I have not forwarded my electrical inspection to Xoel Energy by October 1. I agree to pay Winter Construction Charges if Xoel Energy determines winter condition exists when the underground facilities are installed and I have not forwarded my electrical inspection to Xoel Energy by October 1.
- 4. Restoration. Xoel Energy will restore the boulevard, and will backfill the service trench on my property with existing soil. I am responsible for final compacting, loaming, seeding, sodding or watering of the service trench at my expense. I will also be responsible for restoration in areas where I have exposed my own underground facilities listed above.
- Ownership of Facilities. The underground electric facilities installed by Xoel Energy shall be the property of Xoel Energy and any payments made by me or my contractor shall not entitle me or my contractor to any ownership interest or rights therein.
- Relocating Facilities. I agree to pay the cost of relocating any portion of said underground facilities made to accommodate me or required due to altering of grade, additions to structures, installations of patios, decks, gardens, sidewalks, curbing, paving, blacktop, sod, landscaping or any other surface or subsurface condition which makes maintenance of Xcel Energy's facilities impracticable.

(Continued on Sheet No. 8-24)

Date Filed: 11-29-18 By: Christopher B. Clark Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL18- Order Date:

Ν

ľ

RESIDENTIAL UNDERGROUND SERVICE CONTRACT (Continued)

Section No.	8
Original Sheet No.	24

Xcel Energy	O	Xcel Energy
-------------	---	--------------------

7. Underground Residential Service Rate; Xcel Energy's Tariff. I agree to pay applicable monthly rates related to underground residential service as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided.

CUSTOMER CHARGES - the charges set forth herein comply with the Standard Installation and Extension Rules, as provided in the General Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided.

\$	Replace overhead service line with underground service line
S	Winter Construction Charge
S	Preferred Service Location Charge
S	Other Charges
\$	TOTAL AMOUNT DUE PRIOR TO CONSTRUCTION

Print Full Name Customer Signature Xcel Energy Rep		Date	
Acei Ellergy Rep	Print Full Name	Signature	
Reminder: Before Xcel E your payment.	nergy will perform the work you	must sign an	d return this agreement with
Xoel Energy Work Order#		Rate Code	
Form 17-5709	White - Customer		Yellow – Xoel Energy

| N

Ν

Date Filed: 11-29-18 By: Christopher B. Clark Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. EL18- Order Date:

STATEMENT OF WORK REQUESTED

Section No. 8 Original Sheet No. 25

REQUESTED BY: LOCATION: ESS: STING OF: STI	WORK REQUESTED BY: WORK LOCATION: ADDRESS: CONSISTING OF: The facilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xoel E	
cilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xoel Energy Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the sold services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for ler's specific service, as they now exist or may hereafter be changed, on file with the state regulatory ssion in the state where service is provided. dersigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy") to do the work described above, and in consideration thereof, agrees to pay	WORK LOCATION: ADDRESS: CONSISTING OF: The facilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xoel E	
cilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xcel Energy 'Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the sand services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory ssion in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy') to do the work described above, and in consideration thereof, agrees to pay	ne facilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xoel E	
cilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xcel Energy 'Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the sand services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory ssion in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy') to do the work described above, and in consideration thereof, agrees to pay	ne facilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xoel E	
"Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the s and services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for neral Rules and Regulations and/or in the Rate Schedules of Acel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory sisting in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy") to do the work described above, and in consideration thereof, agrees to pay		
"Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the s and services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for neral Rules and Regulations and/or in the Rate Schedules of Acel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory sisting in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy") to do the work described above, and in consideration thereof, agrees to pay		
"Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the s and services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for neral Rules and Regulations and/or in the Rate Schedules of Acel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory sisting in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy") to do the work described above, and in consideration thereof, agrees to pay	The facilities installed or removed by Northern States Power Company, a Minnesota corporation ("Xoel E or the "Company") shall be the property of the Company and any payment by customer shall not entitle o	
"Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the s and services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for neral Rules and Regulations and/or in the Rate Schedules of Acel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory sisting in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy") to do the work described above, and in consideration thereof, agrees to pay		
"Company") shall be the property of the Company and any payment by customer shall not entitle custom ownership interest or right therein. Customer's and Company's rights and obligations with respect to the s and services provided through the facilities are subject to additional terms and conditions as provided neral Rules and Regulations and/or in the Rate Schedules of Xoel Energy's Electric Rate Book for neral Rules and Regulations and/or in the Rate Schedules of Acel Energy's Electric Rate Book for ner's specific service, as they now exist or may hereafter be changed, on file with the state regulatory sisting in the state where service is provided. Idensigned hereby requests and authorizes Northern States Power Company, a Minnesota corporation Energy") to do the work described above, and in consideration thereof, agrees to pay		
Energy") to do the work described above, and in consideration thereof, agrees to pay (\$	to any ownership interest or right therein. Customer's and Company's rights and obligations with respect facilities and services provided through the facilities are subject to additional terms and conditions as pro the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric Rate Book for customer's specific service, as they now exist or may hereafter be changed, on file with the state regulate commission in the state where service is provided.	tle customer pect to the provided in k for
	he undersigned hereby requests and authorizes Northern States Power Company, a Minnesota corpora Xcel Energy") to do the work described above, and in consideration thereof, agrees to pay	poration
contact that the following terms.	accordance with the following terms:)
t of the above amount hereby acknowledged on behalf of the Company by	Receipt of the above amount hereby acknowledged on behalf of the Company by	
	Northern States Power Company, Customer a Minnesota corporation ("Xoel Energy")	
ull Name and Title Print Full Name and Title (if applicable)	Print Full Name and Title Print Full Name and Title (if applicable)	
ure Signature	Signature Signature	
	FOR XCEL ENERGY USE Xoel Energy Representative Xoel Energy Work Order #	
Construction\$ Removal \$ Total \$		

By: Christopher B. Clark Effective President, Northern States Power Company, a Minnesota corporation Date Filed: 11-29-18 Effective Date:

Order Date: Docket No. EL18-