

ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.

1 Utility Name: OTTER TAIL POWER COMPANY
 PO Box 496
 Fergus Falls, MN 56538-0496
 218 739-8200
www.otpco.com (web site)

<u>2 Section & Volume No.</u>	<u>Class of Service</u>	<u>Rate Code</u>
Section 13 Volume III	Large General Service, Rate Designation 13.05	71-510
Section 13 Volume III	Controlled Service, Rate Designation 13.05	71-511
Section 13 Volume III	Lighting, Rate Designation 13.05	71-512
Section 13 Volume III	All Other Service, Rate Designation 13.05	71-513

3 Description of Change: The Transmission Rider Rate for all rate costs are being updated.

4 Reason for Change: Otter Tail updated the Transmission Rider rates based on its Annual Update Required by the Settlement Stipulation in Docket EL10-015.

5 Present Rates Please see Rate Schedules

6 Proposed Rates Please see Rate Schedules

7 Effective Date of Rate: March 1, 2019

8 Approximation of annual amount of increase or decrease in revenue.

Both Present and Proposed rates are based on a 12 month collection period. The average increase in actual rates is approximately 0.37% which is driven primarily by Otter Tail's share of regional investments in transmission projects. The Present Rates Revenue amount is explained in the Initial Petition, footnote 3.

Present Rates	\$Revenue
	\$1,560,801
Proposed Rates	\$Revenue
	\$1,605,992

9 Points affected: All customers are subject to the Transmission Cost Recovery Rider Rate

10 Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.

All of Otter Tail's South Dakota Customers will be affected, approximately 12,000

11 Statement of facts, expert opinions, documents and exhibits to support the proposed changes.

Otter Tail has included Attachments in this filing to support all rate changes and costs.