Northern States Power Company State of South Dakota Infrastructure Rider

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lider	GOAT IDEATHED BATH ENGINEE												
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	Total	NPV
Proposed													
Revenue Req - Payments													
Revenue Req - Replacement Energy													
Total Revenue Requirements													
MWh													
\$/MWh													
Current PPA													
Revenue Requirements													
MWH													
\$/MWH													
Savings													5,169,174
Revenue Requirements													5,169,174
Buy & Shut Down													
Revenue Req - Buy & Shut Down													
Revenue Req - Replacement Energy													
Total Revenue Requirements													
MWh													
\$/MWh													
_													
PPA													
Revenue Requirements													
MWh PPA \$/MWh													
PPA \$/IVIWII													
Delta Ownership vs. PPA Cost													345,559,598
Proposed													
Revenue Req - Buy & Shut Down													
Revenue Req - Replacement Energy													
Revenue Requirements													
MWh													
\$/MWh													
Current PPA													
Revenue Requirements													
MWH \$/MWH													
2/1vivvii													
Saudings													ı
													86,927,974
Savings Revenue Requirements													
Revenue Requirements													
													437,656,746
Revenue Requirements													437,656,746 22,320,494

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System Impacts											
	Cur	rent Contra	cts	Rev	ised Contra	cts	Savings				
	Nominal		LCOE	Nominal		LCOE	Nominal		LCOE		
Contract	(\$M)	NPV (\$M)	(\$/MWH)	(\$M)	NPV (\$M)	(\$/MWH)	(\$M)	NPV (\$M)	(\$/MWH)		
Pine Bend	15.4	12.3		8.8	7.1		6.6	5.2			
Laurentian	295.4	225.5		173.9	138.6		121.5	86.9			
Fibrominn	771.6	561.2		292.0	215.6		479.6	345.6			
Total	1,082.4	799.0		474.6	361.3		607.7	437.6			

	N	Iominal Dolla	ırs in Millioı	ns	NPV Dollars in Millions						
		System		SD		SD					
Transaction	Current	Proposed	Savings	Savings	Current	Proposed	Savings	Savings			
Pine Bend	15.4	8.8	6.6	0.3	12.3	7.1	5.2	0.3			
Laurentian	295.4	173.9	121.5	6.2	225.5	138.6	86.9	4.4			
Fibrominn	771.6	292.0	479.6	24.5	561.2	215.6	345.6	17.6			
Total	1,082.4	474.7	607.7	31.0	799.0	361.3	437.7	22.3			

Current and proposed rounded to 1 decimal point, savings calculated using these rounded values to eliminate rounding errors

SD Allocation 5.10%

Benson Power (Fibrominn) - Purchase and Wind Down Operations Through June 2018

Revenue Requirements Calculation

In Whole Dollars											
Revenue Requirements	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Return on Average CWIP/Rate Base - Note 1											
AFUDC Offset											
Fuel - Note 2											
Transportation											
Operating Consumables and Supply											
Landfill Expense											
O&M Expense - Note 2											
Insurance Expense - Note 2											
Property Tax Expense - Note 3											
Book Depreciation Expense											
Deferred Income Tax Expense (Credit)											
Current Income Tax Expense (Credit)											
PTCs											
ITCs											
Deferred ITCs											
Total Revenue Requirements											
Income Statement	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	2023	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	2028
Revenue											
AFUDC Offset											
Fuel											
Transportation											
Operating Consumables and Supply											
Landfill Expense											
O&M Expense											
Insurance Expense											
Property Tax Expense											
Book Depreciation Expense											
Interest Expense											
Income (Loss) Before Tax											
Current & Deferred Income Tax (Expense) Credit											
PTCs											
ITCs											
Deferred ITCs											
Net Income (Loss)											
Check: Avg Rate Base * Weighted Avg Cost of Equity = Net Income											
Difference S/B = \$0											
5											
Equity Rate Base											
ROE											

Notes:

- (1) Assume costs associated with acquiring and shutting down the facility are included in rate base and earn the Commission Authorized WACC.
- (2) Wind down operations through June 2018
- (3) Based on Letter Agreement with the City of Benson