

Volume 3 – Section 3

Step In Tariff Sheets– Section 3

Step In - Redline



Fergus Falls, Minnesota

~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original First~~
~~Revised~~ Sheet No. 1

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	7172 -101

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE			
Customer Charge per Month:	\$ 8.00 <u>15.23</u>		
Monthly minimum Bill:	Customer Charge		
Energy Charge per kWh:	Summer	Winter	
First 500	5.599 <u>7.976</u> ¢/kWh	5.819 <u>6.076</u> ¢/kWh	
Excess	4.987 ¢/kWh	5.260 ¢/kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to Seasonal Residential Service without voluntary rate riders.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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~~Thomas R. Brause~~
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January 1, 2020,
 in South Dakota



Fergus Falls, Minnesota

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	7172 -241

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE			
Customer Charge per Month:	\$13.00 <u>20.10</u>		
Monthly Minimum Bill:	Customer + Demand Charges		
Energy Charge per kWh:	Summer	Winter	
	2.0224 <u>2.897</u> ¢/kWh	2.3993 <u>3.797</u> ¢/kWh	
Demand Charge per kW:	Summer	Winter	
	\$7.058 <u>8.00</u> /kW	\$5.938 <u>8.00</u> /kW	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.



Fergus Falls, Minnesota

~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original~~ First Revised Sheet No. 1

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	7172 -361

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

RATE:

FARM SERVICE			
Customer Charge per Month:	\$ 9.00 <u>17.31</u>		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:			
<u>Single-phase</u>	\$ <u>6.00</u>		
Three-phase	\$5.00 <u>10.00</u>		
Energy Charge per kWh:	Summer	Winter	
<u>First 1600</u>	4.91 <u>8.833</u> ¢/kWh	5.11 <u>9.657</u> ¢/kWh	
<u>Excess</u>	4.630 ¢/kWh	4.856 ¢/kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

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**RESIDENTIAL TIME OF DAY SERVICE – PILOT
(Commonly identified as Residential TOD Pilot)**

DESCRIPTION	RATE CODE
On-Peak	72-110
Shoulder	72-112
Off-Peak	72-114

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is only applicable to a maximum of 50 single-metered individual Residential Service Customers, served under Section 9.01, Residential Service, during the pilot evaluation period. All Voluntary Rate Riders are not allowed under this rate schedule, except for Section 14.09.

RATE:

RESIDENTIAL TIME OF DAY SERVICE - PILOT			
Customer Charge per Month:	\$25.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$0.00		
Energy Charge per kWh:	Summer		Winter
On-Peak	11.99 12.175 ¢/kWh		9.99 10.175 ¢/kWh
Shoulder	6.87 7.058 ¢/kWh		5.15 5.337 ¢/kWh
Off-Peak	2.67 2.856 ¢/kWh		3.75 3.936 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

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SMALL GENERAL SERVICE
 Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	7172 -404
Metered Service under 20 kW – Primary Service	7172 -405

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$13.00 <u>\$20.00</u>		\$13.00 <u>\$20.00</u>	
Monthly minimum Bill:	Customer Charge		Customer Charge	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
First 2,000	5.235	5.4454	4.9806	5.1374
	<u>7.200</u> ¢/kWh	<u>.928</u> ¢/kWh	<u>.945</u> ¢/kWh	<u>.729</u> ¢/kWh
Excess	4.476 ¢/kWh	4.685 ¢/kWh	4.224 ¢/kWh	4.381 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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Fergus Falls, Minnesota

~~Second-Third~~ Revised Sheet No. 1 Cancelling ~~First-Second~~ Revised Sheet No. 1

GENERAL SERVICE
 20 kW or Greater

DESCRIPTION	RATE CODE
General Service - Secondary Service	7172 -401
General Service - Primary Service	7172 -403

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00 <u>\$25.00</u>		\$12.00 <u>\$20.00</u>	
Monthly minimum Bill:	Customer + <u>Facilities</u> + Demand + <u>Low Load Factor Demand</u> Charges		Customer + <u>Facilities</u> + Demand + <u>Low Load Factor Demand</u> Charges	
<u>Facilities Charge per Month per annual Maximum kW: - (minimum 20 kW)</u>	<u>\$1.00 /kW</u>		<u>\$0.67 /kW</u>	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	4.08 <u>3.752</u> ¢/kWh	4.63 <u>3.720</u> ¢/kWh	3.88 <u>3.635</u> ¢/kWh	4.37 <u>3.586</u> ¢/kWh
Demand Charge per kW: (minimum 20 kW)	Summer	Winter	Summer	Winter
	\$1.223 <u>.60</u> /kW	\$1.022 <u>.18</u> /kW	\$1.173 <u>.46</u> /kW	\$0.972 <u>.08</u> /kW
<u>Low Load Factor Demand Charge per kW per Month:</u>	<u>\$3.54 /kW</u>	<u>\$3.54 /kW</u>	<u>\$3.54 /kW</u>	<u>\$3.54 /kW</u>

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Fergus Falls, Minnesota

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GENERAL SERVICE - TIME OF USE

DESCRIPTION	RATE CODE
Declared-Peak	7172 -708
Intermediate	7172 -709
Off-Peak	7172 -710

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

RATE:

GENERAL SERVICE - TIME OF USE			
Customer Charge per Month:	\$19.00 <u>200.00</u>		
Monthly Minimum Bill:	Customer + Facilities + Demand \pm <u>Low Load Factor Demand</u> Charges		
Facilities Charge per Month per annual Maximum kW: (minimum of 20 kW per Month):	\$0.60 <u>1.00</u> /kW		
Energy Charge per kWh:	Summer	Winter	
Declared-Peak	17.792 <u>29.006</u> ¢/kWh	19.0843 <u>0.499</u> ¢/kWh	
Intermediate	5.1173 <u>.610</u> ¢/kWh	4.4363 <u>.580</u> ¢/kWh	
Off-Peak	0.9182 <u>.472</u> ¢/kWh	2.6592 <u>.593</u> ¢/kWh	
Demand Charge per kW: (minimum of 20 kW):	Summer	Winter	
Declared-Peak	\$0.00 /kW	\$0.00	/kW
Intermediate	\$2.814 <u>.67</u> /kW	\$1.452 <u>.84</u>	/kW
Off-Peak	\$0.00 /kW	\$0.00	/kW

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.03
ELECTRIC RATE SCHEDULE
General Service – Time of Use

~~First~~ Second Revised Sheet No. 2 Cancelling ~~Original~~ First Revised Sheet
No. 2 ~~Section No. 10.04~~

<u>Low Load Factor Demand Charge</u> <u>per kW per month:</u>	<u>\$3.54 /kW</u>	<u>\$3.54 /kW</u>
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~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet
No. 1 ~~Section No. 10.03~~

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	7172 -603
Primary Service	7172 -602
Transmission Service	7172 -632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$ 50.00 <u>215.90</u>	
Monthly minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual <u>Maximum</u> kW: (minimum 80 kW per Month):		
Less than 1000 kW	\$ 0.33 <u>0.77</u> /kW	
Greater than or equal to 1000 kW	\$ 0.24 <u>0.57</u> /kW	
Energy Charge per kWh:	Summer	Winter
	1.69 <u>2.578</u> ¢/kWh	2.04 <u>2.556</u> ¢/kWh
Demand Charge per kW (minimum of 80 kW):	Summer	Winter
	\$7.29 <u>12.30</u> /kW	\$4.63 <u>6.64</u> /kW

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South Dakota P.U.C. Volume II
 Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

~~First~~ ~~Second~~ Revised Sheet No. 2 Cancelling ~~Original~~ ~~First~~ ~~Revised~~ Sheet
 No. 2 ~~Section No. 10.03~~

(Continued)

PRIMARY SERVICE		
Customer Charge per Month:	\$50.00 <u>282.00</u>	
Monthly minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW per month):		
All kW	\$0. 12.49 /kW	
Energy Charge per kWh:	Summer	Winter
	1.56 <u>2.407</u> ¢/kWh	1.88 <u>2.374</u> ¢/kWh
Demand Charge per kW: (minimum of 80 kW)	Summer	Winter
	\$7.00 <u>10.58</u> /kW	\$4.40 <u>6.34</u> /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$50.00 <u>282.00</u>	
Monthly minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW per Month):		
All kW	\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter
	1.35 <u>2.350</u> ¢/kWh	1.61 <u>82.298</u> ¢/kWh
Demand Charge per kW: (minimum of 80 kW):	Summer	Winter
	\$5.42 <u>8.91</u> /kW	\$3.79 <u>4.24</u> /kW

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Fergus Falls, Minnesota

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet No. 1

LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	On-Peak	Shoulder	Off-Peak
Secondary Service	7172 -611	7172 -615	7172 -613
Primary Service	7172 -610	7172 -614	7172 -612
Transmission Service	7172 -639	7172 -637	7172 -640

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:	\$70.00 <u>215.90</u>		
Monthly minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month per annual max. <u>Maximum</u> kW: (minimum 80kW per Month):			
Less than 1000 kW	\$0. 33 <u>76</u> /kW		
Greater than or equal to 1000 kW	\$0. 24 <u>57</u> /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.64 <u>93.802</u> ¢/kWh	3.85 <u>13.236</u> ¢/kWh	
Shoulder	2.76 <u>12.924</u> ¢/kWh	2.28 <u>92.899</u> ¢/kWh	
Off-Peak	0.29 <u>21.993</u> ¢/kWh	1.05 <u>92.092</u> ¢/kWh	
Demand Charge per kW: <u>(minimum 80 kW)</u>	Summer	Winter	
On-Peak	\$5.59 <u>7.63</u> /kW	\$3.91 <u>3.80</u> /kW	
Shoulder	\$1.70 <u>4.67</u> /kW	\$0.72 <u>2.84</u> /kW	
Off-Peak	N/A /kW	N/A /kW	

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Fergus Falls, Minnesota

~~First-Second~~ Revised Sheet No. 2 Cancelling ~~Original-First Revised~~ Sheet No. 2

(Continued)

PRIMARY SERVICE			
Customer Charge per Month:	\$70.00 <u>282.00</u>		
Monthly minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month per annual max. <u>Maximum</u> kW: (minimum 80 kW per Month):	\$0.12 <u>48</u> /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.40 <u>3.666</u> ¢/kWh	3.60 <u>3.104</u> ¢/kWh	¢/kWh
Shoulder	2.59 <u>2.830</u> ¢/kWh	2.11 <u>2.791</u> ¢/kWh	¢/kWh
Off-Peak	0.22 <u>1.939</u> ¢/kWh	0.94 <u>3.022</u> ¢/kWh	¢/kWh
Demand Charge per kW: <u>(minimum 80 kW)</u>	Summer	Winter	
On-Peak	\$5.37 <u>6.10</u> /kW	\$3.72 <u>3.62</u> /kW	/kW
Shoulder	\$1.63 <u>4.48</u> /kW	\$0.68 <u>2.72</u> /kW	/kW
Off-Peak	N/A /kW	N/A /kW	/kW

TRANSMISSION SERVICE			
Customer Charge per Month:	\$70.00 <u>282.00</u>		
Monthly minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month: <u>per annual Maximum</u> kW: <u>(minimum 80 kW)</u>	\$0.00 <u>0.00</u> /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.00 <u>3.449</u> ¢/kWh	3.20 <u>2.898</u> ¢/kWh	¢/kWh
Shoulder	2.32 <u>2.677</u> ¢/kWh	1.84 <u>2.620</u> ¢/kWh	¢/kWh
Off-Peak	0.10 <u>1.850</u> ¢/kWh	0.75 <u>2.910</u> ¢/kWh	¢/kWh
Demand Charge per kW: <u>(minimum 80 kW)</u>	Summer	Winter	
On-Peak	\$4.35 <u>5.14</u> /kW	\$3.23 <u>2.75</u> /kW	/kW
Shoulder	\$1.07 <u>3.77</u> /kW	\$0.57 <u>1.49</u> /kW	/kW
Off-Peak	N/A /kW	N/A /kW	/kW

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

~~First-Second~~ Revised Sheet No. 3 Cancelling ~~Original-First Revised~~ Sheet
No. 3

(Continued)



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South Dakota P.U.C. Volume II
Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

First-Second Revised Sheet No. 3 Cancelling Original-First Revised Sheet No. 3

(Continued)

RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge:	\$199.00 <u>282.08</u> /month	\$199.00 <u>282.08</u> /month	\$199.00 <u>215.95</u> /month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per kW of Contracted Backup Demand:	14.90 <u>37.692</u> ¢/kW	16.04 <u>40.537</u> ¢/kW	16.77 <u>42.347</u> ¢/kW
Winter Reservation Charge per month per kW of Contracted Backup Demand:	4.68 <u>9.113</u> ¢/kW	5.10 <u>9.803</u> ¢/kW	5.37 <u>10.243</u> ¢/kW
Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	25.43 <u>57.30</u> ¢/kW	52.83 <u>75.60</u> ¢/kW
Firm Standby On-Peak Demand Charge – Summer			
Metered Demand per day per kW On-Peak Backup Charge:	63.67 <u>046.739</u> ¢/kW	68.38 <u>050.234</u> ¢/kW	71.38 <u>052.465</u> ¢/kW
Firm Standby On-Peak Demand Charge – Winter			
Metered Demand per day per kW On-Peak Backup Charge:	64.33 <u>036.341</u> ¢/kW	70.03 <u>039.640</u> ¢/kW	73.73 <u>041.794</u> ¢/kW
Firm Standby Energy Charges – Summer			
Energy Charges per kWh:			
On-Peak Charge	4.00 <u>13.449</u> ¢/kWh	4.40 <u>13.666</u> ¢/kWh	4.64 <u>93.802</u> ¢/kWh
Shoulder Charge	2.32 <u>4677</u> ¢/kWh	2.59 <u>5830</u> ¢/kWh	2.76 <u>1924</u> ¢/kWh
Off-Peak Charge	0.10 <u>01.850</u> ¢/kWh	0.22 <u>1.939</u> ¢/kWh	0.29 <u>21.993</u> ¢/kWh
Firm Standby Energy Charges – Winter			
Energy Charges per kWh:			
On-Peak Charge	3.20 <u>02.898</u> ¢/kWh	3.60 <u>03.104</u> ¢/kWh	3.85 <u>1236</u> ¢/kWh
Shoulder Charge	1.84 <u>02.620</u> ¢/kWh	2.11 <u>7791</u> ¢/kWh	2.28 <u>9899</u> ¢/kWh
Off-Peak Charge	0.75 <u>21.910</u> ¢/kWh	0.94 <u>32.022</u> ¢/kWh	1.05 <u>92.092</u> ¢/kWh

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Vice President,
Administration Regulatory Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~First~~ ~~Second~~ Revised Sheet No. 4 Cancelling ~~Original~~ ~~First Revised~~ Sheet No. 4

(Continued)

OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge:	\$199.00 <u>282.08</u> /month	\$199.00 <u>282.08</u> /month	\$199.00 <u>215.95</u> /month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Reservation Charge per month per kW of Contracted Backup Demand:	Not Available	Not Available	Not Available
Standby Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	2557.00 <u>557.00</u> ¢/kW	5376.00 <u>376.00</u> ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Charges per kWh:			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	2.324 <u>677</u> ¢/kWh	2.595 <u>830</u> ¢/kWh	2.761 <u>924</u> ¢/kWh
Off-Peak Charge	0.100 <u>1.850</u> ¢/kWh	0.221 <u>1.939</u> ¢/kWh	0.292 <u>1.993</u> ¢/kWh
Non-Firm Standby Energy Charges – Winter			
Energy Charges per kWh:			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	1.840 <u>2.620</u> ¢/kWh	2.447 <u>791</u> ¢/kWh	2.289 <u>899</u> ¢/kWh
Off-Peak Charge	0.752 <u>1.910</u> ¢/kWh	0.943 <u>2.022</u> ¢/kWh	1.059 <u>2.092</u> ¢/kWh

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Fergus Falls, Minnesota

~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original~~ First Revised Sheet No. 1

IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	7172 -703
Option 2: Declared-Peak	7172 -704
Option 2: Intermediate	7172 -705
Option 2: Off-Peak	7172 -706

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This Irrigation Service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$ 1 2.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer Specific - see Tariff	
Energy Charge per kWh:	Summer	Winter
	3.7975.771 ¢/kWh	1.6444.164 ¢/kWh

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
 Section 11.02
ELECTRIC RATE SCHEDULE
Irrigation Service

~~First~~ Second Revised Sheet No. 2 Cancelling ~~Original~~ First Revised Sheet No. 2

OPTION 2			
Customer Charge per Month:	\$ <u>618.00</u>		
Monthly Minimum Bill:	Customer + Fixed Charges		
Fixed Charge per Month:	Customer Specific - see Tariff		
Energy Charge per kWh:	Summer		Winter
Declared-Peak	17.453 <u>29.033</u> ¢/kWh		19.521 <u>28.451</u> ¢/kWh
Intermediate	4.603 <u>7.111</u> ¢/kWh		3.566 <u>4.236</u> ¢/kWh
Off-Peak	0.100 <u>2.888</u> ¢/kWh		0.100 <u>3.138</u> ¢/kWh

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 11.05
ELECTRIC RATE SCHEDULE
Municipal Pumping Service

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First~~ Revised Sheet No. 1

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	7172 -873
Primary Service	7172 -874

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to non-seasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to pumping operation, may not be served on this rate.

The appropriate rate and monthly minimum shall apply to each Meter in service.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE								
Customer Charge per Month:	\$ 312 .00	\$ 312 .00								
Monthly Minimum Bill:	Customer + Facilities Charges	Customer + Facilities Charges								
Facilities Charge per Month P per A annual Maximum kW per Month:	\$ 1.00 . 14 /kW	\$.0967 /kW								
Energy Charge per kWh:	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Summer</th> <th style="width: 50%;">Winter</th> </tr> <tr> <td style="text-align: center;">3.254.992 ¢/kWh</td> <td style="text-align: center;">3.407.110 ¢/kWh</td> </tr> </table>	Summer	Winter	3.25 4.992 ¢/kWh	3.40 7.110 ¢/kWh	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Summer</th> <th style="width: 50%;">Winter</th> </tr> <tr> <td style="text-align: center;">3.064.810 ¢/kWh</td> <td style="text-align: center;">3.178.944 ¢/kWh</td> </tr> </table>	Summer	Winter	3.06 4.810 ¢/kWh	3.17 8.944 ¢/kWh
Summer	Winter									
3.25 4.992 ¢/kWh	3.40 7.110 ¢/kWh									
Summer	Winter									
3.06 4.810 ¢/kWh	3.17 8.944 ¢/kWh									

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Fergus Falls, Minnesota

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	7172 -191
Water Heating Credit Control Service	7172 -192

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders – Availability Matrix.

RATE:

SEPARATELY METERED WATER HEATING - CONTROL SERVICE - 191		
Customer Charge per Month:	\$ 2,504.00	
Monthly minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$ 2.00	
Energy Charge per kWh:	Summer	Winter
	2.776 2.902 ¢/kWh	3.143 2.511 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE - 192
Monthly Credit: \$ 4,008.00

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS FOR RATE 191: Service under this rate shall be supplied through a separate Meter.

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

~~First~~ ~~Second~~ Revised Sheet No. 2 Cancelling ~~Original~~ ~~First Revised~~ Sheet No. 2

(Continued)

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1			
Customer Charge per Month:	\$5.00 <u>15.00</u>		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per <u>Month</u> per Annual Maximum kW per Month:	\$0.12 <u>50 /kW</u>		
	Summer	Winter	
Energy Charge per kWh:	0.62 <u>1.432</u> ¢/kWh	0.89 <u>1.214</u> ¢/kWh	¢/kWh
Penalty kWh	15.51 <u>626.835</u> ¢/kWh	15.83 <u>917.292</u> ¢/kWh	¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

~~First~~ Second Revised Sheet No. 3 Cancelling ~~Original~~ First Revised Sheet No. 3

(Continued)

OPTION 2			
Customer Charge per Month:	\$ 6.00 <u>15.00</u>		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month per annual maximum kW:	\$0. 12 <u>50</u> /kW		
	Summer		Winter
Energy Charge per kWh:	0.85 <u>1.432</u> ¢/kWh		1.142 <u>1.214</u> ¢/kWh
Control Period Demand Charge per kW:	\$ 7.29 <u>12.30</u> /kW		\$ 4.63 <u>6.64</u> /kW

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider (Small Dual Fuel)

First-Second Revised Sheet No. 2 Cancelling Original-First Revised Sheet No.

(Continued)

RATE:

CONTROLLED SERVICE - INTERRUPTIBLE LOAD SELF-CONTAINED			
Customer Charge per Month:	\$ 2.00 <u>10.00</u>		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:	\$ 5.00 <u>9.50</u>		
	Summer		Winter
Energy Charge per kWh:	1.05 <u>1.542</u> ¢/kWh		1.386 <u>1.306</u> ¢/kWh
Penalty Charge per kWh:	16.40 <u>26.835</u> ¢/kWh		17.69 <u>17.292</u> ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

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