Volume 3 – Section 3

Step In Tariff Sheets– Section 3

Step In - Non-Redline



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Second Revised Sheet No. 1 Cancelling First Revised Sheet No. 1

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	72-101

<u>**RULES AND REGULATIONS</u>**: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.</u>

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE					
Customer Charge per Month:	\$15.23				
Monthly minimum Bill:	Customer Charge				
Energy Charge per kWh:	Summer Winter				
	7.976 ¢/kWh	6.076 ¢/kWh			

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to Seasonal Residential Service without voluntary rate riders.



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RESIDENTIAL DEMAND CONTROL SERVICE

(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	72-241

<u>RULES AND REGULATIONS</u>: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE				
Customer Charge per Month:		\$20.10		
Monthly Minimum Bill:	Custome	er + Demand Charges		
Energy Charge per kWh:	Summer	Winter		
	4.897 ¢/kWh	3.797 ¢/kWh		
Demand Charge per kW:	Summer	Winter		
	\$8.00 /kW	\$8.00 /kW		

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.



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FARM SERVICE

DESCRIPTION	RATE
	CODE
Farm Service	72-361

<u>**RULES AND REGULATIONS:**</u> Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

RATE:

I	FARM SERVICE		
Customer Charge per Month:	\$17	7.31	Ι
Monthly Minimum Bill:	Customer + Fa	acilities Charges	
Facilities Charge per Month: Single-phase	\$6	.00	Ν
Three-phase	\$10	0.00	I
Energy Charge per kWh:	Summer	Winter	
	6.833 ¢/kWh	5.657 ¢/kWh	D
			D

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.



Original Sheet No. 1

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RESIDENTIAL TIME OF DAY SERVICE – PILOT (Commonly identified as Residential TOD Pilot)		
DESCRIPTION	RATE CODE	
On-Peak Shoulder Off-Peak	72-110 72-112 72-114	

<u>RULES AND REGULATIONS</u>: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE:This schedule is only applicable to a maximum of 50 single-
metered individual Residential Service Customers, served under Section 9.01, Residential Service,
N during the pilot evaluation period. All Voluntary Rate Riders are not allowed under this rateNNSchedule, except for Section 14.09.N

RATE:

RESIDENTIAL T	ME OF DAY	SERVIC	E - PILOT		
Customer Charge per Month:		\$25.00			
Monthly Minimum Bill:	Customer + Facilities Charge				
Facilities Charge per Month:		\$0.00			
Energy Charge per kWh:	Sun	Summer Winter			
On-Peak	12.175	¢/kWh	10.175	¢/kWh	
Shoulder	7.058	¢/kWh	5.337	¢/kWh	
Off-Peak	2.856	¢/kWh	3.936	¢/kWh	

MANDATORY AND VOLUNTARY RIDERS:The amount of a bill for service will beNmodified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected byNthe Customer, unless otherwise noted in this rate schedule.See Sections 12.00, 13.00 and 14.00Nof the South Dakota electric rates for the matrices of riders.N

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: April 20, 2018 Approved by order dated: Docket No. EL18-



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SMALL GENERAL SERVICE Under 20 kW

DESCRIPTION	RATE CODE	
Metered Service under 20 kW – Secondary Service	72-404	Т
Metered Service under 20 kW – Primary Service	72-405	Т

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to Three-phase Residential Т Customers, and both Single- and Three-phase nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service Т will be supplied only as allowed by law.

RATE:

	SECONDA	ARY SERVICE	PRIMARY		
Customer Charge per Month:	\$	20.00	\$20	Ι	
Monthly minimum Bill:	Custor	ner Charge	Custome		
Energy Charge per kWh:	Summer	Winter	Summer	Winter	
	7.200 ¢/kWh	4.928 ¢/kWh	6.945 ¢/kWh	4.729 ¢/kWh	DIRIR D

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.



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Third Revised Sheet No. 1 Cancelling Second Revised Sheet No. 1

GENERAL SERVICE

20 kW or Greater

DESCRIPTION	RATE CODE
General Service - Secondary Service	72-401
General Service - Primary Service	72-403

<u>RULES AND REGULATIONS</u>: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SE	CONDAR	Y SERVICE	2	Pl	RIMARY	SERVICE		
Customer Charge per Month:		\$25	5.00			\$20	.00		
Monthly minimum Bill:	Customer + Facilities + Demand + Low Load Factor Demand Charges				0 000000000		es + Demand emand Charg	2011	
Facilities Charge per Month Maximum kW: (minimum 20 kW)	per annual	\$1.0	00 /kW			\$0.	67 /kW		
Energy Charge per kWh:	Sumr	ner	Winter		Summer		Winter		
	3.752	¢/kWh	3.720	¢/kWh	3.635	¢/kWh	3.586	¢/kWh	
Demand Charge per kW:	Summer		nd Charge per Summer Winter		ter	Summ	ner	Wint	er
(minimum 20 kW)	\$3.60	/kW	\$2.18	/kW	\$3.46	/kW	\$2.08	/kW	
Low Load Factor Demand Charge per kW per Month:	\$3.54	/kW	\$3.54	/kW	\$3.54	/kW	\$3.54	/kW	



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GENERAL SERVICE - TIME OF USE

<u>**RULES AND REGULATIONS</u>**: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.</u>

<u>**APPLICATION OF SCHEDULE:**</u> This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

RATE:

GENERAL SERV	ICE - TIME OF USE		-
Customer Charge per Month:	\$	200.00	
Monthly Minimum Bill:	0.000011101 1.0	cilities + Demand + tor Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 20 kW)	\$1	.00 /kW	
Energy Charge per kWh:	Summer	Winter	-
Declared-Peak	29.006 ¢/kWh	30.499 ¢/kWh	
Intermediate	3.610 ¢/kWh	3.580 ¢/kWh	
Off-Peak	2.472 ¢/kWh	2.593 ¢/kWh	
Demand Charge per kW:			
(minimum 20 kW)	Summer	Winter	
Declared-Peak	\$0.00 /kW	\$0.00 /kW]
Intermediate	\$4.67 /kW	\$2.84 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	
Low Load Factor Demand Charge			
per kW per month:	\$3.54 /kW	\$3.54 /kW	



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LARGE GENERAL SERVICE

DESCRIPTION	RATE
	CODE
Secondary Service	72-603
Primary Service	72-602
Transmission Service	72-632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECON	DARY SERVICE		
Customer Charge per Month:	\$215	5.90	
Monthly minimum Bill:	Customer + Facilities	+ Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)			
Less than 1000 kW	\$0.77	/kW	
Greater than or equal to 1000 kW	\$0.57	/kW	
Energy Charge per kWh:	Summer	Winter	
	2.578 ¢/kWh	2.556 ¢/kWh	
Demand Charge per kW	Summer	Winter	
(minimum 80 kW):	\$12.30 /kW	\$6.64 /kW	



South Dakota P.U.C. Volume II Section 10.04 ELECTRIC RATE SCHEDULE Large General Service

Fergus Falls, Minnesota

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

PRIM	IARY SERVICE		
Customer Charge per Month:	\$2	282.00	Ι
Monthly minimum Bill:	Customer + Facilit	ies + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)			T T T
All kW	\$0.	49 /kW	
Energy Charge per kWh:	Summer	Winter	
	2.407 ¢/kWh	2.374 ¢/kWh	1
	Summer	Winter	T
Demand Charge per kW: (minimum 80 kW)	\$10.58 /kW	\$6.34 /kW	I T
TRANS	AISSION SERVICE		
Customer Charge per Month:		282.00	I

Customer +	Facilities +	Demand	Charges
Cubtonner .	I dellitted .	Demana	Charges

Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)			
All kW	\$0.00	/kW	
Energy Charge per kWh:	Summer	Winter	
	2.350 ¢/kWh	2.298 ¢/kWh	
Demand Charge per kW:	Summer	Winter	
(minimum 80 kW)	\$8.91 /kW	\$4.24 /kW	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: April 20, 2018 Approved by order dated: Docket No. EL18-____

Monthly minimum Bill:

Bruce G. Gerhardson Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after January 1, 2020, in South Dakota



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LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	On-Peak	Shoulder	Off-Peak
Secondary Service	72-611	72-615	72-613
Primary Service	72-610	72-614	72-612
Transmission Service	72-639	72-637	72-640

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

RATE:

SECON	DARY SERV	ICE		
Customer Charge per Month:		\$215	.90	
Monthly minimum Bill:	\$325.00 -	+ Customer -	+ Facilities C	harges
Facilities Charge per Month per annual Maximum kW: (minimum 80kW)				
Less than 1000 kW		\$0.76	/kW	
Greater than or equal to 1000 kW		\$0.57	/kW	
Energy Charge per kWh:	Summ	ner	Wir	nter
On-Peak	3.802	¢/kWh	3.236	¢/kWh
Shoulder	2.924	¢/kWh	2.899	¢/kWh
Off-Peak	1.993	¢/kWh	2.092	¢/kWh
Demand Charge per kW:		1		
(minimum 80 kW)	Summ	ner	Wir	nter
On-Peak	\$7.63	/kW	\$3.80	/kW
Shoulder	\$4.67	/kW	\$2.84	/kW
Off-Peak	N/A	/kW	N/A	/kW



South Dakota P.U.C. Volume II Section 10.05 ELECTRIC RATE SCHEDULE Large General Service – Time of Day

Fergus Falls, Minnesota

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

PR	IMARY SERVICE		
Customer Charge per Month:	\$282	2.00	
Monthly minimum Bill:	\$325.00 + Customer	+ Facilities Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)	\$0.4	48 /kW	
Energy Charge per kWh:	Summer	Winter	
On-Peak	3.666 ¢/kWh	3.104 ¢/kWh	
Shoulder	2.830 ¢/kWh	2.791 ¢/kWh	
Off-Peak	1.939 ¢/kWh	2.022 ¢/kWh	
Demand Charge per kW: (minimum 80 kW)	Summer	Winter	
On-Peak	\$6.10 /kW	\$3.62 /kW	
Shoulder	\$4.48 /kW	\$2.72 /kW	
Off-Peak	N/A /kW	N/A /kW	

TRANSMISSION SERVICE					
Customer Charge per Month:	\$	\$282.00			
Monthly minimum Bill:	\$325.00 + Custon	\$325.00 + Customer + Facilities Charges			
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)	5	\$0.00 /kW			
Energy Charge per kWh:	Summer	Summer Winter			
On-Peak	3.449 ¢/kWh	2.898 ¢/kWh			
Shoulder	2.677 ¢/kWh	2.620 ¢/kWh			
Off-Peak	1.850 ¢/kWh	1.910 ¢/kWh			
Demand Charge per kW: (minimum 80 kW)	Summer	Winter			
On-Peak	\$5.14 /kW	\$2.75 /kW			
Shoulder	\$3.77 /kW	\$1.49 /kW			
Off-Peak	N/A /kW	N/A /kW			

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: April 20, 2018 Approved by order dated: Docket No. EL18-___ Bruce G. Gerhardson Vice President, Regulatory Affairs EFFECTIVE with bills rendered on and after January 1, 2020, in South Dakota I

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Fergus Falls, Minnesota

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

RATE:

OPTION A: FIRM STANDBY		Derterre	<u> </u>
	Transmission Service	Primary Service	Secondary Service
	Firm Standby Fixed		Service
Creater of Classics			¢215.05/ 1
Customer Charge:	\$282.08/month	\$282.08/month	\$215.95/month
	Customer +	Customer +	Customer +
	Reservation +	Reservation +	Reservation +
Minimum Monthly Bill:	Standby Facilities Charges	Standby Facilities Charges	Standby Facilities Charges
Summer Reservation Charge			
per month per kW of			
Contracted Backup Demand:	37.692 ¢/kW	40.537 ¢/kW	42.347 ¢/kW
Winter Reservation Charge per			
month per kW of Contracted	0.110.//111	0.000 //1.11	10.040 // 10
Backup Demand:	9.113 ¢/kW	9.803 ¢/kW	10.243 ¢/kW
Standby Distribution Facilities Charge per month per kW of			
Contracted Backup Demand:	Not Applicable	57.30 ¢/kW	75.60 ¢/kW
	dby On-Peak Demar		•
Metered Demand per day per			
kW On-Peak Backup Charge:	46.739 ¢/kW	50.234 ¢/kW	52.465 ¢/kW
1 0	ndby On-Peak Dema		52.100 p/R//
Metered Demand per day per			
kW On-Peak Backup Charge:	36.341 ¢/kW	39.640 ¢/kW	41.794 ¢/kW
Firm	Standby Energy Cha	arges – Summer	
Energy Charges per kWh:			
On-Peak Charge	3.449¢/kWh	3.666 ¢/kWh	3.802 ¢/kWh
Shoulder Charge	2.677 ¢/kWh	2.830 ¢/kWh	2.924 ¢/kWh
Off-Peak Charge	1.850 ¢/kWh	1.939¢/kWh	1.993 ¢/kWh
Firm	n Standby Energy Ch	arges – Winter	-
Energy Charges per kWh:			
On-Peak Charge	2.898 ¢/kWh	3.104 ¢/kWh	3.236¢/kWh
Shoulder Charge	2.620 ¢/kWh	2.791 ¢/kWh	2.899 ¢/kWh
Off-Peak Charge	1.910 ¢/kWh	2.022 ¢/kWh	2.092 ¢/kWh

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: April 20, 2018 Approved by order dated: Docket No. EL18-___



Fergus Falls, Minnesota

Second Revised Sheet No. 3 Cancelling First Revised Sheet No. 3

(Continued)

OPTION B: NON-FIRM S	1	1	1		
	Transmission	Primary	Secondary		
	Service	Service	Service		
Non-Firm Standby Fixed Charges					
Customer Charge:	\$282.08/month	\$282.08/month	\$215.95/month		
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges		
Reservation Charge per month per kW of Contracted Backup Demand:	Not Available	Not Available	Not Available		
Standby Facilities Charge per month per kW of Contracted Backup Demand:	Not Available	57.00 ¢/kW	76.00 ¢/kW		
	÷	Demand Charge - Sun	· · · · ·		
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available		
Non-H	Firm Standby On-Peal	k Demand Charge - Wi	nter		
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available		
Ν	on-Firm Standby Ene	rgy Charges - Summer	•		
Energy Charges per kWh: On-Peak Charge Shoulder Charge Off-Peak Charge	Not Available 2.677 ¢/kWh 1.850¢/kWh	Not Available 2.830¢/kWh 1.939¢/kWh	Not Available 2.924¢/kWh 1.993 ¢/kWh		
N	on-Firm Standby End	ergy Charges – Winter	, , , , , , , , , , , , , , , , , , ,		
Energy Charges per kWh: On-Peak Charge Shoulder Charge	Not Available 2.620 ¢/kWh	Not Available 2.791 ¢/kWh	Not Available 2.899¢/kWh		
Off-Peak Charge	1.910 ¢/kWh	2.022 ¢/kWh	2.092¢/kWh		

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Bruce G. Gerhardson Vice President, Regulatory Affairs

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IRRIGATION SERVICE

DESCRIPTION	RATE	
	CODE	
Option 1: Non-Time-of-Use	72-703	
Option 2: Declared-Peak	72-704	
Option 2: Intermediate	72-705	
Option 2: Off-Peak	72-706	

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This Irrigation Service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

RATE:

Customer Charge per Month:	\$12	2.00
Monthly Minimum Bill:	Customer + F	Fixed Charges
Fixed Charge per Month:	Customer Spec	ific - see Tariff
Energy Charge per kWh:	Summer	Winter
	5.771 ¢/kWh	4.164 ¢/kWh

Customer Charge per Month:	\$1	8.00
Monthly Minimum Bill:	Customer +	Fixed Charges
Fixed Charge per Month:	Customer Spe	ecific - see Tariff
Energy Charge per kWh:	Summer	Winter
Declared-Peak	29.033 ¢/kWh	28.451 ¢/kWh
Intermediate	7.111 ¢/kWh	4.236 ¢/kWh
Off-Peak	2.888 ¢/kWh	3.138 ¢/kWh

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MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE
	CODE
Secondary Service	72-873
Primary Service	72-874

<u>RULES AND REGULATIONS</u>: Terms and conditions of this electric rate schedule and the General T Rules and Regulations govern use of this service.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to non-seasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to pumping operation, may not be served on this rate.

The appropriate rate and monthly minimum shall apply to each Meter in service.

	SECONDAR	Y SERVICE	PRIMARY	SERVICE]
Customer Charge per Month:	\$12.00		\$12.00		I
Monthly Minimum Bill:	Customer + Fa	cilities Charges	Customer + Fac	ilities Charges	
Facilities Charge per Month per annual Maximum kW:	\$1.00 /kW		\$.67 <i>/</i>	/kW	I T
Energy Charge per kWh:	Summer	Winter	Summer	Winter	
	4.992 ¢/kWh	4.110 ¢/kWh	4.810 ¢/kWh	3.944 ¢/kWh	Ι



LED STREET and AREA LIGHTING DUSK TO DAWN

DESCRIPTION	RATE	
	CODE	
LED Outdoor Lighting	72-730	
LED Flood Lighting	72-732	
Aluminum Alloy Poles	72-734	
LED Flood Visor	72-735	

<u>**RULES AND REGULATIONS</u>**: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.</u>

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

LED TYPE	Approximate Lumens	Approximate Wattage	Monthly Charge
LED5	5 175	47	¢0 5 1
LED5	5,175	47	\$8.51
LED8	9,003	76	\$14.85
LED3PT	2,759	26	\$10.34
LED5PT	5,404	47	\$13.10
LED10	12,388	95	\$17.00
LED13	16,691	133	\$21.16
LED20 - Flood	23,067	199	\$20.48
LED30 - Flood	32,003	261	\$35.12

Appropriate standard wood pole is included in the Monthly Charge.

ALUMINUM ALLOY POLES	Additional Monthly Charge
STANDARDS 30'	\$11.67
STANDARDS 40'	\$10.87

LED FLOOD VISOR	Additional
	Monthly Charge
Lighting Visor LED 20-Flood	\$0.76
Lighting Visor LED 30-Flood	\$1.38

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: April 20, 2018 Approved by order dated: Docket No. EL18-___ Bruce G. Gerhardson Vice President, Regulatory Affairs EFFECTIVE with bills rendered on and after January 1, 2020, in South Dakota N

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WATER HEATING CONTROL RIDER

DESCRIPTION	RATE	
	CODE	
Separately Metered Water Heating Control Service	72-191	Т
Water Heating Credit Control Service	72-192	Т

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders - Availability Matrix.

RATE:

SEPARATELY METERED WA	ATER HEATING - CON	TROL SERVICE - 191	_	
Customer Charge per Month:	\$	\$4.00		
Monthly minimum Bill:	Customer +]	N		
Facilities Charge per Month:	\$			
Energy Charge per kWh:	Summer	Winter		
	2.902 ¢/kWh	2.511 ¢/kWh		

WATER HEATING CREDIT CONTROL SERVICE - 192 Monthly Credit: \$8.00

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS FOR RATE 191: Service under this rate shall be supplied through a separate Meter.

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(Continued)

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

	OPTION 1		
Customer Charge per Month:	\$15.00		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month per annual maximum kW:	\$0.50 /kW		
	Summer	Winter	
Energy Charge per kWh:	1.432 ¢/kWh	1.214 ¢/kWh	
Penalty kWh	26.835 ¢/kWh	17.292 ¢/kWh	

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Fergus Falls, Minnesota

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OPTION 2				
Customer Charge per Month:	\$15.00			
Monthly Minimum Bill:	Customer + Facilities Charges			
Facilities Charge per Month per annual maximum kW:	\$0.50 /kW			
	Summer	Winter		
Energy Charge per kWh:	1.432 ¢/kWh	1.214 ¢/kWh		
Control Period Demand Charge per kW:	\$12.30 /kW	\$6.64 /kW		

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.

<u>PENALTY PERIODS – OPTION 1 ONLY</u>: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.



Fergus Falls, Minnesota (Continued)

RATE:

	RVICE - INTERRUPTIBL LF-CONTAINED	LE LOAD	
Customer Charge per Month:	\$10.0	00]
Monthly Minimum Bill:	Customer + Faci		
Facilities Charge per Month:	\$9.50]
	Summer	Winter	
Energy Charge per kWh:	1.542 ¢/kWh	1.306 ¢/kWh	I
Penalty Charge per kWh:	26.835 ¢/kWh	17.292 ¢/kWh	I

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Bruce G. Gerhardson Vice President, Regulatory Affairs