

January 21, 2021

## **VIA ELECTRONIC FILING**

Ms. Patricia Van Gerpen Executive Secretary South Dakota Public Utilities Commission 500 E. Capitol Avenue Pierre, SD 57501-5070

RE: In the Matter of the Application by Prevailing Wind Park, LLC for a Permit of a Wind Energy Facility in Bon Homme County, Charles Mix County and Hutchinson County, South Dakota, for the Prevailing Wind Park Project Docket EL18-026

Dear Ms. Van Gerpen:

In accordance with Permit Condition 28 approved by the South Dakota Public Utilities Commission ("Commission") and included in Attachment A to its November 28, 2018 Final Decision and Order Granting Permit to Construct Facilities and Notice of Entry ("Order") in the above-referenced docket, and with Prevailing Wind Park, LLC's ("Prevailing Wind Park") commitment in its March 29, 2019 compliance filing letter, Prevailing Wind Park provides this update regarding the waivers of the shadow flicker requirements that Prevailing Wind Park has obtained.

Prevailing Wind Park has obtained waivers of the shadow flicker requirements from nine (9) participating landowners. Waivers were not obtained from three (3) participating landowners (REC-041, REC-094, and REC-113). Turbine control software will operationally control turbines 4A.48 (REC-041), 2A.20 and 2A.21 (REC-094), and 1B.08 (REC-113) to ensure that shadow flicker will not exceed 15 hours per year or 30 minutes per day at these three (3) participating receptors unless and until a waiver is obtained from the affected landowner.

There are fourteen (14) non-participating landowners whose shadow flicker levels will be limited by turbine control software to comply with the shadow flicker limits set forth in Condition 28. The non-participating receptors and turbines that will be operationally controlled are identified in Prevailing Wind Park's March 29, 2019 Affidavit of Randy Corey Identifying Turbines That Will Be Operationally Controlled. The turbine control software will operationally

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control turbines to ensure that shadow flicker will not exceed 15 hours per year or 30 minutes per day at each of these fourteen (14) non-participating receptors unless and until a waiver is obtained from the affected landowner.

Please let me know if you have any questions.

Sincerely,

/s/ Lisa M. Agrimonti

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cc: Certificate of Service/Service List