

Otter Tail Power
 2017 South Dakota Base Revenue Summary - Initial Filing

3) Summary-Base Revenues – Original

TotalRev=CIS339+UnbilledInc+WNAdj (does not include BillAdj modifications):

		(SAS Prog) [A]	(SAS Prog) [B]	=[A]+[B] [C]	(Bill Adj report) [D]	(Unbilled reports) [E]	=[C]-[D]-[E]-[G] [F]	(CIS339 dataset) [G]
1 St	Class	Rev	Credits/MiscRev	TotalRev w/MiscRev	Bill Adjustments Rev	Unbilled Incremental Rev	WN Adj Rev	CIS339 w/o rider
2 SD	RES	\$6,164,530		\$6,164,530	\$1,377	\$81,093	\$116,427	\$5,965,633
3 SD	FAR	\$430,815		\$430,815	\$77	-\$1,144	\$7,578	\$424,303
4 SD	GS	\$4,139,061		\$4,139,061	\$3,120	\$1,792	\$34,128	\$4,100,021
5 SD	LGS	\$6,484,885		\$6,484,885	\$0	\$18,801	\$32,799	\$6,433,285
6 SD	IRR	\$14,107		\$14,107	\$0	\$0	\$1,545	\$12,562
7 SD	LGH	\$468,759	1768.63	\$470,527	-\$239	\$301	-\$1,148	\$471,615
8 SD	OPA	\$140,786		\$140,786	\$0	\$409	\$485	\$139,892
9 SD	CSW	\$216,571	-6788	\$209,783	\$30	\$128	-\$6,117	\$215,742
10 SD	CSI	\$353,269		\$353,269	-\$19	\$5,085	\$9,703	\$338,500
11 SD	CSD	\$148,874		\$148,874	-\$21	\$2,404	\$6,725	\$139,766
12		\$18,561,656	-\$5,019	\$18,556,637	\$4,325	\$108,870	\$202,124	\$18,241,318

13
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16 St	Class	B-01-A* + Unbilled Inc + WN Adj	Bill Adjustments kWh	Unbilled Incremental kWh	WN Adj kWh	339 Billed kWh	Bill Adj fuel adj	WN fuel adj
17 SD	RES	99,451,813	25,697	718,908	2,839,977	95,867,231	\$662	\$64,017
18 SD	FAR	7,768,791	1,515	(15,271)	69,146	7,713,401	\$35	\$1,569
19 SD	GS	73,031,189	68,611	(9,842)	1,075,354	71,897,066	\$1,584	\$24,357
20 SD	LGS	211,799,024	-	648,264	595,103	210,555,657		\$13,831
21 SD	IRR	213,807	-	0	19,386	194,421		\$421
22 SD	LGH	4,287,770	(3,068)	(278)	3,068	4,288,048	-\$76	\$76
23 SD	OPA	3,987,113	(538)	11,999	43,362	3,932,290	-\$14	\$988
24 SD	CSW	5,035,904	649	2,481	10,468	5,022,306	\$15	\$245
25 SD	CSI	21,396,210	(664)	376,955	768,209	20,251,710	-\$15	\$17,609
26 SD	CSD	7,587,362	(553)	102,614	437,845	7,047,456	-\$13	\$10,117
27		434,558,983	91,649	1,835,830	5,861,918	426,769,586	\$2,179	\$133,229

*B-01-A: Based on Delivered sales from the unbilled process (one regression) - calendarized, estimate from CISA, bill adj accounted for
 - Adjustments made in 2018 are not included in the B-01A due to the timing of CISA dataset updates

St	Year	Month	Class	Calendar Month kWh	NORMC Weather Normalized kWh	Difference (Calendar -NORMC)
SD	2017		Residential	95,821,857	97,462,775	1,641,118
			Farm	7,624,326	7,665,390	40,464
			General Service	73,060,212	73,715,338	655,126
			Large General Service	214,053,771	214,394,579	340,808
			Pipelines	0	0	0
			Irrigation	248,368	259,470	11,102
			Lighting	4,295,566	4,295,566	0
			OPA	3,850,344	3,874,870	24,526
			Controlled Water Heating	4,952,600	4,958,965	6,365
			Controlled Service Interruptit	20,441,358	20,880,917	439,559
			Controlled Service Deferred	6,892,331	7,142,761	250,430
			Total	431,241,133	434,650,631	3,409,498
			Company Use	515,941	532,710	16,769
				431,757,074	435,183,341	3,426,267

51
52