Docket No. EL18-021 Attachment B Page 1 of 1

Otter Tail Power Company Bill Comparison of Current Rates and Interim Rates

FORECASTED TEST YEAR	Average Customers	Annual Sales Energy, kWh	Present Operating Revenues Total Bill	Proposed Operating Revenues Total Bill	Annual Increase Total Bill	Annual Percent Increase Total Bill	0	Present perating evenues BASE	Proposed Operating Revenues BASE	Base Increase Annual	Percent Increase Annual**
Residential	8,940	99,451,813	\$ 9,790,826	\$ 11,001,905	\$ 1,211,079	12.4%	\$	6,164,530	\$ 7,990,534	\$ 1,826,004	29.6%
Farms	374	7,768,791	\$ 718,599	\$ 796,731	\$ 78,132	10.9%	\$	430,815	\$ 558,024	\$ 127,209	29.5%
General Service	2,337	73,031,189	\$ 6,839,117	\$ 7,516,542	\$ 677,425	9.9%	\$	4,139,061	\$ 5,276,616	\$ 1,137,555	27.5%
Large General Service	63	211,799,024	\$ 13,228,086	\$ 14,349,607	\$ 1,121,521	8.5%	\$	6,484,885	\$ 8,866,513	\$ 2,381,628	36.7%
Irrigation	9	213,807	\$ 21,540	\$ 25,337	\$ 3,798	17.6%	\$	14,107	\$ 19,175	\$ 5,067	35.9%
Outdoor Lighting	22,429	4,287,770	\$ 619,042	\$ 711,639	\$ 92,597	15.0%	\$	470,527	\$ 589,134	\$ 118,607	25.2%
Other Public Authority	137	3,987,113	\$ 288,771	\$ 329,388	\$ 40,617	14.1%	\$	140,786	\$ 206,664	\$ 65,878	46.8%
Controlled Service Water Heating	2,124	5,035,904	\$ 370,394	\$ 410,196	\$ 39,802	10.7%	\$	209,783	\$ 278,149	\$ 68,366	32.6%
Controlled Service Interruptible	41	21,396,210	\$ 1,012,869	\$ 1,077,920	\$ 65,051	6.4%	\$	353,269	\$ 532,922	\$ 179,653	50.9%
Controlled Service Deferred	293	7,587,362	\$ 380,307	\$ 408,860	\$ 28,553	7.5%	\$	148,874	\$ 217,017	\$ 68,143	45.8%
TOTAL :		434,558,983	\$ 33,269,550	\$ 36,628,125	3,358,575	10.1%	\$	18,556,637	\$ 24,534,747	\$ 5,978,110	32.2%

**This percent increase pertains to the base components of the customer bill and should not be confused with the net increase of the customer's total bill; this percentage increase will be offset by reductions in the rider components of the customers bill (TCRR & ECRR).