Comparison of Operating Revenues Under Present and Proposed Base Rates by Rate Schedule

Time NI-	Data Sahadula		Average	Annual	Operating Revenues			Increase	
Line No.	Rate Schedule		Customers	kWh Sales	Present	P	roposed	Amount	Percent Change
		-							-
1	9.01 Residential Service (Rate 101)		8,536	90,354,410	\$ 5,752,686	\$ 7	7,370,258	\$1,617,572	28.12%
2	9.02 Residential Demand Control (Rate 241)	_	404	9,097,403	\$ 411,843	\$	620,276	\$ 208,433	50.61%
3		Total Residential:		99,451,813	\$ 6,164,530	\$ 7	7,990,534	\$1,826,004	29.62%
4									
5	9.03 Farm Service (Rate 361)	<u>-</u>	374		\$ 430,815		558,024	\$ 127,209	
6		Total Farm:		7,768,791	\$ 430,815	\$	558,024	\$ 127,209	29.53%
7									
8	10.01 Small General Service - Under 20 kW - Metered Service Secondary (Rate 404)		1,831	18,547,041	\$ 1,255,516	\$ 1	1,456,077	\$ 200,561	15.97%
9	10.01 Small General Service - Under 20 kW - Metered Service Primary (Rate 405)		1	10,585	\$ 694		810	\$ 116	
10	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)		501	52,050,080	\$ 2,685,965		3,348,377	\$ 662,412	32.50%
11	10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)		4	2,424,702	\$ 196,886	\$	471,353	\$ 274,467	1
12	10.03 General Service - Time of Use (Commercial TOU) - (Rates 708, 709, 710)	-	-	-	\$ -	\$	-	\$ -	0.00% *
13	Tota	al General Service:		73,031,189	\$ 4,139,061	\$:	5,276,616	\$1,137,555	27.48%
14									
15	10.04 Large General Service - Secondary Service (Rate 603) with RTP Rider (Rate 664)		58	187,352,818			, ,	\$2,281,350	
16	10.04 Large General Service - Primary Service (Rate 602)		3	4,117,978	\$ 155,923		228,295	\$ 72,372	40.38%
17	10.04 Large General Service - Transmission Service (Rate 632)		-	-	\$ -	\$	-	\$ -	
18	10.05 Large General Service Time of Day - Secondary Service (Rates 611, 615, 613)		2	2,278,431	\$ 75,529	\$	103,435	\$ 27,906	
19	10.05 Large General Service Time of Day - Primary Service (Rates 610, 614, 612)		-	-	\$ -	\$	-	\$ -	36.95%
20	10.05 Large General Service Time of Day - Transmission Service (Rates 639, 637, 640)		-	-	\$ -	\$	-	\$ -	
21	14.02 Real Time Pricing - Secondary Service (Rate 664)		1	18,049,797	\$ 579,982		579,982	\$ -	0.00% *
22	Total Larg	e General Service:		211,799,024	6,484,885		8,866,513	\$2,381,628	36.73%
23	11.00 L i di G di O di 1 N. Ti (N. 700)		~	151 106	Φ 10.15	Φ.	10.655	Φ 2.501	24.450/
24	11.02 Irrigation Service - Option 1: Non-Time-of-Use (Rate 703)		5	174,196			13,657		
25	11.02 Irrigation Service - Option 2 (Rates 704, 705, 706)		4	39,611	-		5,518		
26		Total Irrigation:		213,807	\$ 14,107	\$	19,175	\$ 5,068	35.92%
27	11.02.0 (do. 1.1.1.1.) Marcal France Oct. (Day 740)		20		Φ 0.241	¢.	10.040	Φ 700	0.650/
28	11.03 Outdoor Lighting - Metered - Energy Only (Rate 748)		39		\$ 9,241		10,040		
29	11.03 Outdoor Lighting - Non-Metered - Energy Only (Rate 749)		17,842		\$ 24,172		26,667	\$ 2,495	
30	11.04 Outdoor Lighting - Street & Area Lighting (Rate 741)		4,165		\$ 361,272		455,167	\$ 93,895	
31	11.04 Outdoor Lighting - Flood Lighting (Rate 743)	Total Lighting	384	4 297 770	\$ 75,841 \$ 470,527		97,259 589,134		
32 33		Total Lighting:		4,287,770	\$ 470,527	Ф	369,134	\$ 118,007	23.21%
33 34	11.05 Municipal Pumping - Secondary Service (Rate 873)		116	3,987,113	\$ 140,786	Ф	205,126	\$ 64,340	
35	11.05 Municipal Funiphing - Secondary Service (Rate 875) 11.06 Civil Defense - Fire Sirens (Rate 842)		21	3,967,113	\$ 1,047		1,537		45./1%
		Public Authority:	21	3,987,113			206,664	\$ 65,878	
36 37	Total Other	Tuone Aumonty.		5,701,115	φ 140,/80	φ	200,004	ψ 03,676	40.73%
38	14.01 Water Heating - Controlled Service (Rate 191)		2,124	5,035,904	\$ 209,783	\$	278,149	\$ 68,366	32.59%
39		tal Water Heating:	2,124	5,035,904	\$ 209,783		278,149		
40	10	water Heating.		5,055,704	ψ 407,763	ψ	210,147	ψ 00,500	32.3770
41	14.04 Controlled Service - Interruptible Load Rider CT Metering (Rates 170, 165, 881, 168, 20	58 169 269)	29	6,367,328	\$ 67,154	\$	111,280	\$ 44,126	-
42	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 8		12	15,028,882				\$ 135,527	50.85%
74	1 1.05 Conditioned Service Interruptible Load Ruder Sen-Contained Wetering (Rates 170, 165,	,02)	12	15,020,002	Ψ 200,113	Ψ	721,072	Ψ 133,341	

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Line No.	Rate Schedule		Average	Annual	Operating	Revenues	Increase	
Lille No.			Customers	kWh Sales	Present	Proposed	Amount	Percent Change
43		Total Interruptible:		21,396,210	353,269	532,922	\$ 179,653	50.85%
44								
45	14.06 Controlled Service - Deferred Load Rider (Rates 197, 195, 883)		193	5,137,331	\$ 125,583	\$ 170,135	\$ 44,552	
46	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)		86	1,613,313	\$ 15,530	\$ 31,522	\$ 15,991	45.77%
47	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 885)		14	836,718	\$ 7,760	\$ 15,360	\$ 7,600	
48		Total Deferred Load:		7,587,362	148,874	217,017	\$ 68,143	45.77%
49								
50		TOTAL REVENUE:		434,558,983	\$18,556,637	\$24,534,747	\$5,978,110	32.22%

^{*} Will apply the class average to the applicable charges