Otter Tail Power Company
Docket EL18-021
South Dakota Average Rate Base with Known and Measurable Adjustments
Adjusted Test Year Ended December 31, 2017

Line		South Dakota Test Year Average	TY-01 CISone	TY-03 New Depreciation	TY-09 Rate Case Expense	TY-15 Adjust ADIT	Cash Working	Tax Collections
No.	Description	Per Books	Project	Rates	Amortization	for Tax Reform	Capital	Available
		(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Electric Plant in Service							
2	Production (including unclassified)	\$ 83,221,206						
3	Transmission (including unclassified)	23,471,468						
4	Distribution (including unclassified)	45,678,085						
5	General (including unclassified)	8,121,115						
6	Intangible	908,747	1,601,287					
7	Total Plant in Service	\$ 161,400,621	1,601,287	-	-	-	-	-
8	Accumulated Depreciation & Amortization							
9	Production	\$ 33,959,567		38,626				
10	Transmission	10,478,951		22,199				
11	Distribution	20,113,236		(14,121)				
12	General	3,730,350		(20,771)				
13	Intangible	673,931	160,129	(3,860)				
14	Total Accumulated Depreciation and Amortization	\$ 68,956,035	160,129	22,072	-	-	-	-
15	TOTAL NET ELECTRIC PLANT IN SERVICE	\$ 92,444,586	1,441,158	(22,072)				
16	Additions to Rate Base:							
17	Big Stone Plant capitalized items							
18	Utility Plant Held for Future Use	\$ 2,786						
19	Materials and Supplies	1,831,014						
20	Fuel Stocks	845,834						
21	Cash Working Capital	2,352,212					(1,671,005)	
22	Tax Collections Available							(69,675)
23	Other	468,908			278,030			
24	TOTAL ADDITIONS TO RATE BASE	\$ 5,500,755			278,030		(1,671,005)	(69,675)
25	Deductions to Rate Base:							
26	Prepayments	\$ 1,939,652						
27	Customer Advances	73,314						
28	Accumulated Deferred Income Taxes	12,637,582				(476,003)		
29	Other					, , ,		
30	TOTAL DEDUCTIONS TO RATE BASE	\$ 14,650,548				(476,003)		
31	TOTAL SOUTH DAKOTA RATE BASE	\$ 83,294,793	1,441,158	(22,072)	278,030	476,003	(1,671,005)	(69,675)
	Source	Exhibit(TAA-1) Schedule 8	Attachment 4	Exhibit(TAA-1) Schedule B-5 Column (C)	Exhibit 4	Attachment 10	Exhibit 6	Exhibit 7
	Staff Witness Testimony		Steffensen	Paulson	Reichert	Mehlhaff	Paulson	Paulson
	Staff position on OTP's Adjustment		Adjusted	Accepted	Adjusted	Adjusted	Adjusted	Staff Proposed

Line No.	Description	Working Capital Updates	Special Deposits	Jurisdiction Allocation Adjustment (k)	Total Staff Adjustments	Total Staff South Dakota Rate Base (m)	
1	Electric Plant in Service	(i)	U)	(K)	(1)	(111)	
2	Production (including unclassified)			296,409	\$ 296,409	\$ 83.517.615	
3	Transmission (including unclassified)			59,641	59,641	23,531,109	
4	Distribution (including unclassified)			(31,720)	(31,720)	45,646,365	
5	General (including unclassified)			11,725	11,725	8,132,840	
6	Intangible			1,312	1,602,599	2,511,346	
7	Total Plant in Service	-		337,367	1,938,654	163,339,275	
8	Accumulated Depreciation & Amortization						
9	Production			123,922	162,548	34.122.115	
10	Transmission			26,627	48,826	10,527,777	
11	Distribution			(13,967)	(28,088)	20,085,148	
12	General			5,386	(15,385)	3,714,965	
13	Intangible			973	157,242	831,173	
14	Total Accumulated Depreciation and Amortization	-	-	142,941	325,142	69,281,177	
15	TOTAL NET ELECTRIC PLANT IN SERVICE			194,426	1,613,512	94,058,098	
16	Additions to Rate Base:						
17	Big Stone Plant capitalized items				-	-	
18	Utility Plant Held for Future Use				-	2,786	
19	Materials and Supplies	73,045			73,045	1,904,059	
20	Fuel Stocks	(164,126)			(164,126)	681,708	
21	Cash Working Capital				(1,671,005)	681,207	
22	Tax Collections Available				(69,675)	(69,675)	
23	Other		(468,317)		(190,287)	278,621	
24	TOTAL ADDITIONS TO RATE BASE	(91,082)	(468,317)		(2,022,049)	3,478,706	
25	Deductions to Rate Base:						
26	Prepayments	(414,782)		8,208	(406,574)	1,533,078	
27	Customer Advances	6,798		236	7,034	80,348	
28	Accumulated Deferred Income Taxes			260,314	(215,689)	12,421,893	
29	Other						
30	TOTAL DEDUCTIONS TO RATE BASE	(407,984)		268,758	(615,229)	14,035,319	
31	TOTAL SOUTH DAKOTA RATE BASE	316,902	(468,317)	(74,332)	206,692	\$ 83,501,485	
	Source	Attachment 18	TY04 - Per Books	Email from Pete Beithon on 02/07/2019			
	Staff Witness Testimony	Paulson	Paulson	Mehlhaff			
	Staff position on OTP's Adjustment	Staff Proposed	Accepted	Adjusted			

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Sources

Line 7: Sum of lines 2 through 6 Line 14: Sum of lines 9 through 13 Line 15: Line 7 less line 14 Line 24: Sum of lines 17 through 23

Line 24: Sum of lines 17 through 23 Line 30: Sum of lines 26 through 29 Line 31: Line 15 plus 24 less line 30

Column b, line 2: Exhibit (TAA-1), Schedule 8, Column A, Line 1 Column b, line 3: Exhibit (TAA-1), Schedule 8, Column A, Line 2 Column b, line 4: Exhibit (TAA-1), Schedule 8, Column A, Line 3 Column b, line 5: Exhibit__(TAA-1), Schedule 8, Column A, Line 4 Exhibit (TAA-1), Schedule 8, Column A, Line 5 Column b, line 6: Column b, line 9: Exhibit (TAA-1), Schedule 8, Column A, Line 7 Column b, line 10: Exhibit (TAA-1), Schedule 8, Column A, Line 8 Column b, line 11: Exhibit (TAA-1), Schedule 8, Column A, Line 9 Column b, line 12: Exhibit (TAA-1), Schedule 8, Column A, Line 10 Column b, line 13: Exhibit (TAA-1), Schedule 8, Column A, Line 11 Column b, line 18:

Column b, line 18: Exhibit__(TAA-1), Schedule 8, Column A, Line 21
Column b, line 19: Exhibit__(TAA-1), Schedule 8, Column A, Line 23
Column b, line 20: Exhibit__(TAA-1), Schedule 8, Column A, Line 24
Column b, line 21: Exhibit__(TAA-1), Schedule 8, Column A, Line 27

Column b, line 23: Volume 4A, Section 3, Exhibit (TAA-1), Schedule B-4, page 2, Line 13

Column b, line 26: Exhibit__(TAA-1), Schedule 8, Column A, Line 25
Column b, line 27: Exhibit__(TAA-1), Schedule 8, Column A, Line 26
Column b, line 28: Exhibit__(TAA-1), Schedule 8, Column A, Line 28

Column I Sum of Column c through Column k

Column m Column b + Column I