BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

DERSON PROVIDING NOTICE URBINE ADJUSTMENT UP TO 250 FEET EL18-003

STATE OF MINNESOTA)) SS. COUNTY OF SHERBURNE)

I, Brenna Gunderson, being first duly sworn on oath, depose and state as follows:

- 1. I am the Director of Project Development for Apex Clean Energy, Inc., which is assisting Dakota Range I, LLC and Dakota Range II, LLC (together, "Dakota Range") in the development of the Dakota Range Wind Project ("Project"). I have the authority to provide this affidavit on behalf of Dakota Range.
- 2. I am providing this Affidavit pursuant to paragraph 22 of the Permit Conditions approved by the South Dakota Public Utilities Commission ("Commission") and included as Attachment A to its July 23, 2018 Final Decision and Order Granting Permit to Construct Wind Energy Facility and Notice of Entry ("Order") in the above-referenced docket.
- 3. Dakota Range has determined that one (1) additional turbine adjustment within 250 feet of the locations approved by the Commission is needed for the Project. Turbine 43 has been adjusted 34.4 feet to the east to meet setback requirements for a non-participating parcel. Maps showing the turbine locations approved by the Commission and the current turbine locations with the adjustment are attached hereto as Exhibit A (public and confidential). Exhibit A contains an updated Project constraints map and an individual turbine map for the turbine adjustment.
- 4. The confidential version of **Exhibit A** identifies the locations of environmental avoidance areas, including cultural resources and wetlands, in relation to the turbine adjustment. In addition, **Exhibit B** provides a chart showing the distance of the turbine from residences, property lines, roads, and the shoreline of Punished Woman's Lake. As shown in **Exhibits A** and **B**, the proposed turbine adjustment complies with county and state setback requirements, cultural resource impacts are avoided or minimized per the CRMMP, environmental setbacks are adhered to as agreed upon with the USFWS and the GFP, and wetland impacts are avoided.

- 5. The turbine adjustment complies with the specified noise and shadow flicker requirements set forth in paragraphs 27 and 29(c) of the Permit Conditions. Spreadsheets providing the updated noise and shadow flicker modeling results for the entire Project are attached as **Exhibit C** and **Exhibit D**, respectively.
- 6. The modification is located on land under lease/easement for the Project.
- 7. With respect to the Project, including the adjustment described herein, Dakota Range will comply with the Commission's Order, and all other applicable regulations and requirements.

FURTHER AFFIANT SAYETH NOT.

Dated this 29° day of November, 2018.

Com Aunal

Brenna Gunderson

Subscribed and sworn to before me on this _____ day of November, 2018.

ichelle Marie Loomis Notary Public

My Commission Expires: 1 - 31-2-023



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