OTTER TAIL POWER COMPANY TRANSMISSION COST RECOVERY RIDER SUPPLEMENTAL FILING REVISED ATTACHMENTS

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Attachment 1	Revenue
Attachment 2	Revenue Requirements Summary
Attachment 3	Rate Design
Attachment 4	Tracker Summary
Attachment 5	CAPX Fargo-Monticello Revenue Requirements Calculation
Attachment 6	CAPX Bemidji-Grand Rapids Revenue Requirements Calculation
Attachment 7	Cass Lake-Bemidji Revenue Requirements Calculation
Attachment 8	Rugby Wind Interconnection Revenue Requirements Calculation
Attachment 9	Casselton-Buffalo 115kV Project Revenue Requirements Calculation
Attachment 10	Oakes Area Transmission Revenue Requirements Calculation
Attachment 11	CAPX Brookings – Hampton Revenue Requirements Calculation
Attachment 12	BSAT-Brookings MVP Revenue Requirements Calculation
Attachment 13	Attachment O Revenue Credit Calculation for Non-MISO Projects
Attachment 14	MISO Schedule 26 and 26A Expense
Attachment 15	SPP Schedule 9 and 11 Expenses
Attachment 16	MISO Schedule 9 Revenue
Attachment 17	MISO Schedule 26 Revenue
Attachment 18	MISO Schedule 26A Revenue
Attachment 19	MISO Schedule 37 and 38 Revenue
Attachment 20	MISO ARR Revenue Credit
Attachment 21	ADIT Prorate Projection
Attachment 22	ADIT Prorate Preservation
Attachment 23	Electric Rate Schedule Section 13.05 Redline and Clean
Attachment 24	Proposed Customer Notice and Rate Impact
Attachment 25	Report to Commission of tariff schedule changes on notice