## Class Allocation and Rate Design

Line			
No.		Recovery Period	Mar '18 - Feb '19
1	Total South Dakota Revenue Requirements		\$1,778,992
2	Large General Service Class	33.96%	\$604,094
3	Controlled Service	1.58%	28,058
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4	Lighting	0.86%	15,217
5	All Other Service	63.61%	1,131,623
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6	Total		\$1,778,992
7	Large General Service Class	kW**	385.282
8	Large General Service Class	kWh**	210.401.676
	Large Contra Convice Class		210,101,070
9	Controlled Service	kWh	32,073,201
10	Lighting	kWh	4,551,083
11	All Other Service	kWh	184,933,119
	Large General Service Class	\$ / kW	0.549
13	Large General Service Class	cents / kWh	0.187
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14	Controlled Service	cents / kWh	0.087
15	3 3	cents / kWh	0.334
16	All Other Service	cents / kWh	0.612

<sup>\*</sup> Jurisdictional transmission allocation factor (D2 = 9.815717%) is from Otter Tail's last general rate case in South Dakota Docket No. EL10-011.

<sup>\*\*</sup> LGS revenue is 35% demand and 65% energy