

December 20, 2017

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: Finals Tariffs
Docket No. EL17-046

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith electronically submits the following tariff sheets reflecting an effective date of service rendered on and after January 1, 2018 in accordance with the Commission's Order issued December 20, 2017.

Electric Rate Schedule - Section 3

- 2nd Revised Sheet No. 35
- 2nd Revised Sheet No. 36

Please contact me at 701-222-7856 with any questions regarding the attached tariff sheets.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachments



**State of South Dakota
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 2nd Revised Sheet No. 35
 Canceling 1st Revised Sheet No. 35

**OCCASIONAL POWER PURCHASE Rate 95
 NON-TIME DIFFERENTIATED**

Availability:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 capable of providing energy on a seasonal or month to month basis.

Rate:

Metering charge for single phase service	\$0.05 per day
Metering charge for three phase service	\$0.19 per day

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:	2.489¢ per Kwh	R
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Energy Sales to Small Qualifying Facility:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

General Terms and Conditions:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

Date Filed:	October 19, 2017	Effective Date:	Service rendered on and after January 1, 2018
Issued By:	Tamie A. Aberle Director – Regulatory Affairs		
Docket No.:	EL17-046		



**State of South Dakota
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 2nd Revised Sheet No. 36
 Canceling 1st Revised Sheet No. 36

**POWER PURCHASE Rate 96
 TIME DIFFERENTIATED**

Availability:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

Rate:

Metering charge for single phase service	\$0.15 per day
Metering charge for three phase service	\$0.23 per day

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>On-Peak</u>	<u>Off-Peak</u>	
2.724¢ per Kwh	2.475¢ per Kwh	I R

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$3.459 per Kw R

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.