## MONTANA-DAKOTA UTILITIES CO. SOUTH DAKOTA PUBLIC UTILITIES COMMISSION SET 1 - DATA REQUESTS ISSUED NOVEMBER 9, 2017 DOCKET NO. EL17-046

1-1. Provide a list of all inputs and assumptions used in the model to determine the avoided energy costs. Also, provide the source/basis for each input/assumption and indicate any that are required by other jurisdictions.

## Response:

Major Inputs	Source
Customer load forecast Typical hourly load profile MDU Owned generating resources Committed generating resources Power Purchase Agreements	2017-2036 MDU Load Forecast 2011 MDU customer load profile Actual information Thunder Spirit Wind Expansion (2019)
Generating unit heat rates Generating unit O&M costs Generator outage schedules Coal fuel pricing Natural Gas fuel pricing Fuel oil pricing Hourly wind production MISO Market Energy Purchases	Generator performance data MDU forecast MDU outage forecast MDU Power Production Forecast MDU Gas Supply forecast Current pricing 2009 Diamond Willow Output Hourly max of 200 MW in 2017 with no changes
MISO Energy Market price	for future years MDU forecast - 5 year avg with escalators (2018-2022)