DSMore 2013 Aggregation Results - 2016 EEP Status Report - Sect=RESD-EEP - Tech=ACC.xlsx

Cost / Benefit Tests For Normal	Weather					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test	20.79	8.98	9.17	9.21	9.33	10.63
TRC Test	30.07	12.91	13.20	13.25	13.44	15.35
RIM Test	13.32	5.89	5.87	5.90	5.98	6.65
RIM (Net Fuel)	14.24	6.28	6.28	6.31	6.39	7.13
Societal Test	30.07	12.91	13.20	13.25	13.44	15.35
Participant Test	65535.00	65535.00	65535.00	65535.00	65535.00	65535.00

Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Tab Electric Total Avoided Tab Electric Sun District Avoided Tab Electric Sun District Avoided Tab Electric Sun District Sun District Avoided Gas Production Avoided Gas Capacity Avoided Gas Capacity Avoided Gas Capacity Avoided Tab Electric Sun District Sun District Sun District Administration Costs Implementation / Participation Costs Chem Information Tract Sun District Avoided Electric Production Avoided Electric	Present Values (PVs) of Costs and Benefits Per Test							
Utility (PAC) Test		Cost			Market-Based			
Avoided Electric Production Address S. 9.00 S967.94 \$1,563.67 \$1,660.61 \$2,032.84 \$5,949.24 \$1,563.67 \$1,660.61 \$2,032.84 \$5,949.24 \$1,563.67 \$1,660.61 \$2,032.84 \$5,949.24 \$1,563.67 \$1,660.61 \$2,032.84 \$5,949.24 \$1,563.67 \$1,660.61 \$2,032.84 \$5,949.24 \$1,543.84 \$1,000.448.89 \$100,448.89 \$11,000 \$0,0		Based	Minimum	Today	Alternate	Option	Maximum	
Avoided Electric Production Adders \$0.00 \$967.94 \$1,553.67 \$1,660.61 \$2,038.24 \$5,949.24 Avoided Table Electric Capacity \$137,419.91 \$0.00	Utility (PAC) Test							
Avoided Electric Capacity Avoided Face Termine Avoided Arcitary Avoided Gas Production Avoided Arcitary Avoided Gas Production Avoided Gas Capacity Administration Costs S0,00								
Avoided Tab Electric Froduction Avoided Froduction St. 100, 448.89 \$10								
Avoided Gas Production Avoided Gas Copacity Administration Costs SA 444.49 SS 444.49	Avoided Electric Capacity							
Avoided Gas Production	Avoided T&D Electric	\$100,448.89	\$100,448.89	\$100,448.89	\$100,448.89	\$100,448.89	\$100,448.89	
Avoided San Capachy \$0.00	Avoided Ancillary	\$11.00	\$10.26	\$11.00	\$11.00	\$11.00	\$11.75	
Total \$241,303.54 \$104,192.64 \$106,652.61 \$106,865.08 \$108,321.67 \$123,407.28 Implementation / Participation Costs \$3,444.49 \$3,44	Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Administration Costs S3.444.49 \$8,44	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Implementation / Participation Costs \$3,162.85 \$3,162.85 \$3,162.85 \$3,162.85 \$3,162.85 \$3,162.85 \$3,162.85 \$0.00 \$	Total	\$241,303.54	\$104,192.64	\$106,452.61	\$106,865.08	\$108,321.67	\$123,407.79	
Other / Miscellaneous Costs S0.00 \$0.00	Administration Costs	\$8,444.49	\$8,444.49	\$8,444.49	\$8,444.49	\$8,444.49	\$8,444.49	
Incentives	Implementation / Participation Costs	\$3,162.85	\$3,162.85	\$3,162.85	\$3,162.85	\$3,162.85	\$3,162.85	
Reduced Arriers	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Reduced Arrears	Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TRC Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders \$0.00 \$1,425.51 \$2,288.12 \$2,445.60 \$3,00.175 \$8,761.55 \$7,61.55 \$1,44,355.75 \$144,355.75	Total	\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34	
Avoided Electric Production \$5,042.35 \$4,072.88 \$6,537.48 \$6,987.44 \$8,576.44 \$25,033.11 \$6,000 \$1,425.51 \$2,288.12 \$2,445.60 \$3,001.75 \$8,761.55 \$6,000 \$0,000	Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Avoided Electric Production \$5,042.35 \$4,072.88 \$6,537.48 \$6,987.44 \$8,576.44 \$25,033.1* Avoided Electric Production Adders \$0.00 \$1,425.51 \$2,288.12 \$2,445.60 \$3,001.75 \$8,761.55 Avoided Electric Capacity \$19,677.31 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided T8D Electric \$144,355.75			•	•	•	•	•	
Avoided Electric Capacity Avoided Electric Capacity Avoided Flectric Capacity Avoided Selectric Capacity Avoided Selectric Capacity Avoided Selectric Capacity Avoided Selectric Avoided Tab Electric Avoided Tab Electric Avoided Tab Electric Avoided Tab Electric Avoided Selectric Avo	TRC Test							
Avoided Electric Capacity Avoided Electric Capacity Avoided Flectric Capacity Avoided Selectric Capacity Avoided Selectric Capacity Avoided Selectric Capacity Avoided Selectric Avoided Tab Electric Avoided Tab Electric Avoided Tab Electric Avoided Tab Electric Avoided Selectric Avo		\$5,042.35	\$4,072.88	\$6,537.48	\$6,987.44	\$8,576.44	\$25,033.11	
Avoided Electric Capacity Avoided TaD Electric Avoided Ancillary S14.355.75 S144,355.75 S15.32	Avoided Electric Production Adders	\$0.00	\$1,425,51	\$2,288,12	\$2,445,60	\$3.001.75	\$8,761.59	
Avoided TAD Electric								
Avoided Ancillary Avoided Gas Production \$0.00 \$								
Avoided Gas Production								
Avoided Gas Capacity \$0.00								
Total								
Administration Costs \$8,444.49 \$8,44			* * * * * * * * * * * * * * * * * * * *	*				
Implementation / Participation Costs \$3,162.85 \$								
Other / Miscellaneous Costs								
Total \$11,607.34 \$11,607.								
Reduced Arrears								
Participant Costs (net) \$0.00 \$0								
Participant Tax Credits (net) \$0.00 \$0.0								
Environmental Benefits								
Cither Benefits \$0.00 \$0								
Total \$0.00 \$0.0		*	* * * * * * * * * * * * * * * * * * * *	*				
RIM Test Avoided Electric Production Adders								
Avoided Electric Production Adders \$0.00 \$967.94 \$1,553.67 \$1,660.61 \$2,038.24 \$5,949.24 \$6,000 \$967.94 \$1,553.67 \$1,660.61 \$2,038.24 \$5,949.24 \$6,000 \$0.00	Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Avoided Electric Production Adders \$0.00 \$9867.94 \$1,553.67 \$1,660.61 \$2,038.24 \$5,949.24 \$6,000 \$9867.94 \$1,553.67 \$1,660.61 \$2,038.24 \$5,949.24 \$6,000 \$0.								
Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity S137,419.81 Avoided Electric Capacity Avoided Table Electric Avoided Electric Capacity S117,419.81 Avoided Ancillary Avoided Ancillary S11.00 S10.0448.89 S100,448.89 S100,00 S0.00 S0.		00.400.04	A0 705 55	A. 100.00	A. 7	A= 000 = 4	A40.007.00	
Avoided Electric Capacity Avoided T8D Electric \$100,448.89 \$100,00 \$0.00								
Avoided T&D Electric Avoided Ancillary \$11.00 \$10.26 \$11.00 \$11.00 \$11.00 \$11.00 \$11.75 \$11.00 \$10.26 \$11.00 \$11.00 \$11.00 \$11.00 \$11.75 \$11.00 \$10.26 \$11.00 \$10.26 \$11.00 \$10.26 \$11.00 \$10.0								
Avoided Ancillary Avoided Gas Production \$0.00 \$10.26 \$11.00 \$11.00 \$11.75 \$0.00 \$0.								
Avoided Gas Production								
Avoided Gas Capacity Total Administration Costs Sa,444.49 Sa,44.49 Sa,444.49 Sa,444.4	,							
Total								
Administration Costs \$8,444.49 \$8,444.								
Implementation / Participation Costs \$3,162.85 \$								
Other / Miscellaneous Costs Incentives \$0.00 \$0.00								
Incentives								
Total \$11,607.34 \$11,607.	Other / Miscellaneous Costs						\$0.00	
Reduced Arrears \$0.00	Incentives						\$0.00	
Lost Revenue (Electric) \$6,515.01 \$6,079.27 \$6,515.01 \$6,515.01 \$6,515.01 \$6,958.98 Lost Revenue (Gas) \$0.00	Total			\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34	
Lost Revenue (Gas) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.515.01 \$6,515.01 \$6,958.95 \$0.98.95 \$0.98.95 \$0.98.95 \$0.98.95 \$0.98.95 \$0.98.95 \$0.98.95 \$0.00 <th< td=""><td>Reduced Arrears</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td></th<>	Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lost Revenue (Gas) \$0.00 \$0.515.01 \$6,515.01 \$6,958.95 \$0.00 <	Lost Revenue (Electric)	\$6,515.01	\$6,079.27	\$6,515.01	\$6,515.01	\$6,515.01	\$6,958.99	
Total \$6,515.01 \$6,079.27 \$6,515.01 \$6,515.01 \$6,515.01 \$6,958.98 Net Fuel Lost Revenue (Electric) \$5,335.15 \$4,978.32 \$5,335.15 \$5,335.15 \$5,335.15 \$5,698.73 Net Fuel Lost Revenue (Gas) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00	\$0.00				\$0.00	
Net Fuel Lost Revenue (Electric) \$5,335.15 \$4,978.32 \$5,335.15 \$5,335.15 \$5,698.73 Net Fuel Lost Revenue (Gas) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	, ,				\$6,515.01		\$6,958.99	
Net Fuel Lost Revenue (Gas) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Net Fuel Lost Revenue (Electric)						\$5,698.73	
	, ,						\$0.00	
	, ,							

Cost of Conserved kWh, kW, and CCF						
100% Allocation	\$ / Savings	% Allocation				
Total Costs / kW Savings	\$142.07	100.00%				
Total Cost / kWh Savings	\$0.1394	100.00%				
Total Costs / CCF Savings	\$0.00	100.00%				
Allocated By Cost-Based /	0					
Allocated Costs / kW Savings	\$138.62	97.57%				
Allocated Costs / kWh Savings	\$0.0034	2.43%				
Allocated Costs / CCF Savings	\$0.00	0.00%				

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$11,607.34	\$241,303.54	\$229,696.20	20.79	Utility (PAC) Test
\$11,607.34	\$349,090.72	\$337,483.38	30.07	TRC Test
\$18,122.35	\$241,303.54	\$223,181.19	13.32	RIM Test
\$16,942.49	\$241,303.54	\$224,361.05		RIM (Net Fuel)
\$11,607.34	\$349,090.72	\$337,483.38	30.07	Societal Test
\$0.00	\$7,192.76	\$7,192.76	inf.	Participant Test

Parts	kWh	Summer kW	Winter kW]
115	5,549.33	81.699	0.000	Generator
	5,549.33	81.699	0.000	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$8,444,49	\$3,162,85	\$0.00	\$0.00	\$11.607.34

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$5,042.35	\$4,072.88	\$6,537.48	\$6,987.44	\$8,576.44	\$25,033.11
Avoided Electric Production Adders	\$0.00	\$1,425.51	\$2,288.12	\$2,445.60	\$3,001.75	\$8,761.59
Avoided Electric Capacity	\$199,677.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$144,355.75	\$144,355.75	\$144,355.75	\$144,355.75	\$144,355.75	\$144,355.75
Avoided Ancillary	\$15.32	\$14.29	\$15.32	\$15.32	\$15.32	\$16.36
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$349,090.72	\$149,868.43	\$153,196.67	\$153,804.11	\$155,949.26	\$178,166.81
Administration Costs	\$8,444.49	\$8,444.49	\$8,444.49	\$8,444.49	\$8,444.49	\$8,444.49
Implementation / Participation Costs	\$3,162.85	\$3,162.85	\$3,162.85	\$3,162.85	\$3,162.85	\$3,162.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34	\$11,607.34
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$7,192.76	\$6,711.69	\$7,192.76	\$7,192.76	\$7,192.76	\$7,682.94
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$7,192.76	\$6,711.69	\$7,192.76	\$7,192.76	\$7,192.76	\$7,682.94

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Cost / Benefit Tests For Normal Weather								
	Cost			Market-Based				
	Based	Minimum	Today	Alternate	Option	Maximum		
Utility (PAC) Test	15.12	14.98	17.41	17.62	20.43	35.66		
TRC Test	5.52	5.46	6.36	6.44	7.47	13.08		
RIM Test	0.94	0.95	1.08	1.10	1.27	2.18		
RIM (Net Fuel)	1.14	1.14	1.31	1.33	1.54	2.64		
Societal Test	5.52	5.46	6.36	6.44	7.47	13.08		
Participant Test	5.14	5.06	5.14	5.14	5.14	5.24		

Present Values (PVs) of Costs a	and Renefits Per	Test				
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$74,362.52	\$58,480.42	\$76,480.05	\$78,038.05	\$98,757.05	\$211,387.24
Avoided Electric Production Adders	\$0.00	\$20,468.15	\$26,768.02	\$27,313.32	\$34,564.97	\$73,985.53
Avoided Electric Capacity	\$6,016.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$70,271.23	\$70,271.23	\$70,271.23	\$70,271.23	\$70,271.23	\$70,271.23
Avoided Ancillary	\$258.75	\$254.65	\$258.75	\$258.75	\$258.75	\$263.81
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$150,908.57	\$149,474.45	\$173,778.05	\$175,881.35	\$203,852.00	\$355,907.81
Administration Costs	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20
Implementation / Participation Costs	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00
Total	\$9,980.09	\$9,980.09	\$9,980.09	\$9,980.09	\$9,980.09	\$9,980.09
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$101,409.36	\$79,750.69	\$104,297.08	\$106,421.74	\$134,676.57	\$288,272.16
Avoided Electric Production Adders	\$0.00	\$27,912.74	\$36,503.98	\$37,247.61	\$47,136.80	\$100,895.26
Avoided Electric Capacity	\$8,188.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$93,799.77	\$93,799.77	\$93,799.77	\$93,799.77	\$93,799.77	\$93,799.77
Avoided Ancillary	\$338.30	\$332.94	\$338.30	\$338.30	\$338.30	\$344.92
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$203,736.00	\$201,796.14	\$234,939.12	\$237,807.42	\$275,951.44	\$483,312.11
Administration Costs	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20
Implementation / Participation Costs	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,340.09	\$3,340.09	\$3,340.09	\$3,340.09	\$3,340.09	\$3,340.09
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test						
Avoided Electric Production	\$74.362.52	\$58,480.42	\$76,480.05	\$78,038.05	\$98,757.05	\$211,387.24
Avoided Electric Production Adders	\$0.00	\$20,468.15	\$26,768.02	\$27,313.32	\$34,564.97	\$73,985.53
Avoided Electric Capacity	\$6,016.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$70,271.23	\$70,271.23	\$70,271.23	\$70,271.23	\$70,271.23	\$70,271.23
Avoided Ancillary	\$258.75	\$254.65	\$258.75	\$258.75	\$258.75	\$263.81
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$150,908.57	\$149,474.45	\$173,778.05	\$175,881.35	\$203,852.00	\$355.907.81
Administration Costs	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20
Implementation / Participation Costs	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00
Total	\$9,980.09	\$9,980.09	\$9,980.09	\$9,980.09	\$9,980.09	\$9,980.09
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Electric)	\$150,276.87	\$147,892.04	\$150,276.87	\$150,276.87	\$150,276.87	\$153,212.69
Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
				\$150,276.87		\$153,212.69
Total	\$150,276.87	\$147,892.04	\$150,276.87	\$150,276.67	\$150,276.87	\$100,212.09
, ,	\$150,276.87 \$122,522.91	\$147,892.04 \$120,578.18	\$150,276.87	\$122,522.91	\$122,522.91	\$124,915.95
Total						

Cost of Conserved kWh, kW, and CCF							
100% Allocation	\$ / Savings	% Allocation					
Total Costs / kW Savings	\$140.75	100.00%					
Total Cost / kWh Savings	\$0.0056	100.00%					
Total Costs / CCF Savings	\$0.00	100.00%					
Allocated By Cost-Based /	0						
Allocated Costs / kW Savings	\$10.53	7.48%					
Allocated Costs / kWh Savings	\$0.0052	92.52%					
Allocated Costs / CCF Savings	\$0.00	0.00%					

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$9,980.09	\$150,908.57	\$140,928.48	15.12	Utility (PAC) Test
\$36,940.09	\$203,736.00	\$166,795.91	5.52	TRC Test
\$160,256.95	\$150,908.57	(\$9,348.39)	0.94	RIM Test
\$132,503.00	\$150,908.57	\$18,405.57		RIM (Net Fuel)
\$36,940.09	\$203,736.00	\$166,795.91	5.52	Societal Test
\$33,600.00	\$172,726.09	\$139,126.09	5.14	Participant Test

Parts		kWh	Summer kW	Winter kW	
	16	147,591.66	4.133	66.773	Generator
		136.315.66	3.818	61,671	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$706.20	\$2,633,89	\$0.00	\$6,640,00	\$9,980,09

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$101,409.36	\$79,750.69	\$104,297.08	\$106,421.74	\$134,676.57	\$288,272.16
Avoided Electric Production Adders	\$0.00	\$27,912.74	\$36,503.98	\$37,247.61	\$47,136.80	\$100,895.26
Avoided Electric Capacity	\$8,188.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$93,799.77	\$93,799.77	\$93,799.77	\$93,799.77	\$93,799.77	\$93,799.77
Avoided Ancillary	\$338.30	\$332.94	\$338.30	\$338.30	\$338.30	\$344.92
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$203,736.00	\$201,796.14	\$234,939.12	\$237,807.42	\$275,951.44	\$483,312.11
Administration Costs	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20	\$706.20
Implementation / Participation Costs	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89	\$2,633.89
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,340.09	\$3,340.09	\$3,340.09	\$3,340.09	\$3,340.09	\$3,340.09
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00	\$6,640.00
Participant Costs (gross)	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00	\$33,600.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$166,086.09	\$163,450.38	\$166,086.09	\$166,086.09	\$166,086.09	\$169,330.76
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$166,086.09	\$163,450.38	\$166,086.09	\$166,086.09	\$166,086.09	\$169,330.76

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Cost / Benefit Tests For Normal Weather								
	Cost		Market-Based					
	Based	Minimum	Today	Alternate	Option	Maximum		
Utility (PAC) Test	12.34	11.51	13.85	14.05	16.74	31.37		
TRC Test	3.64	3.40	4.10	4.16	4.96	9.32		
RIM Test	0.83	0.78	0.93	0.94	1.12	2.06		
RIM (Net Fuel)	0.99	0.94	1.12	1.13	1.35	2.48		
Societal Test	3.64	3.40	4.10	4.16	4.96	9.32		
Participant Test	3.36	3.31	3.36	3.36	3.36	3.42		

Avoided Gas Production Avoided Gas Copacity Avoided Flectric Production Avoided Flectric Production Avoided Flectric Production Avoided Electric Production Avoided Flectric Production Avoided Electric Production Avoided Flectric Production Avoided Flectric Production Avoided Flectric Production Avoided Electric Production Avoided Ele	Present Values (PVs) of Costs a	and Benefits Per	Test				
Utility (PAC) Test		Cost			Market-Based		
Avcided Electric Production Associated Supplier (1998) 53 \$16,087.56 \$17,333.62 \$21,935.67 \$46,692.86 Avcided Electric Capacity Avcided Production Associated Supplier (1998) 53 \$16,087.56 \$6,066.77 \$6,774.8 \$16,333.45 Avcided Electric Capacity Avcided Table Electric \$8,379.38 \$8,979.38		Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production Adders \$0.00 \$4.546.33 \$5.945.65 \$6.066.77 \$7.677.48 \$15.433.41 Avoided Tab Electric \$2.933.07 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Cas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Gas Capacity \$0.00							
Avoided Electric Capacity Avoided TAB Discrict SS 879 38 S 8,979 3							
Avoided Tab Electric Newton September 19, 18, 1979, 38 September 19, 198, 1979, 38 September 19, 198, 198, 198, 198, 198, 198, 198,		*					
Avoided Gas Production Avoided Gas Copacity Avoided Flectric Production Avoided Flectric Production Avoided Flectric Production Avoided Electric Production Avoided Flectric Production Avoided Electric Production Avoided Flectric Production Avoided Flectric Production Avoided Flectric Production Avoided Electric Production Avoided Ele	Avoided Electric Capacity		*	*	*		
Avoided Gas Production So.00 So.							\$8,979.38
Avoided Sac Capacity Total \$28.84.27 \$26.58.97 \$31,971.18 \$32,434.36 \$33,847.13 \$72,241.34 \$44.14 \$4	Avoided Ancillary						\$55.67
Total	Avoided Gas Production						\$0.00
Administration Costs Implementation Petroplation Costs \$44.14 \$44	Avoided Gas Capacity						
Implementation / Participation Costs \$164.62 \$164.	Total	\$28,484.27	\$26,568.97	\$31,967.18	\$32,434.36	\$38,647.13	\$72,421.34
Other / Miscollaneous Costs S0.00 S0.00 S0.00 S0.00 S2.100.00 S2.00.00 S0.00 S0.	Administration Costs						\$44.14
Incentives \$2,100.00 \$2,100.00 \$2,100.00 \$2,100.00 \$2,100.00 \$2,100.00 \$2,100.00 \$2,200.76 \$2,308.76 \$2,208.76 \$2,							\$164.62
Total \$2,308.76 \$2,308.7	Other / Miscellaneous Costs						\$0.00
Reduced Arriears \$0.00 \$	Incentives	\$2,100.00	\$2,100.00	\$2,100.00	\$2,100.00		\$2,100.00
Avoided Electric Production \$24,325,21 \$19,129.92 \$25,017.89 \$25,527.54 \$32,305.07 \$69,148.21 \$66,695.47 \$8,766.26 \$8,934.64 \$11,306.77 \$24,201.91 \$20,000 \$60,000 \$0.000	Total						\$2,308.76
Avoided Electric Production Adders \$0.00 \$6,695.47 \$8,756.26 \$3,934.64 \$11,306.77 \$24,201.91 \$40,000 \$1,000 \$0.00	Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders \$0.00 \$6,695.47 \$8,756.26 \$3,934.64 \$11,306.77 \$24,201.91 \$40,000 \$1,000 \$0.00							
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Flectric Capacity Avoided Tab Electric Avoided Servoduction Avoided Servoduction Avoided Servoduction Avoided Gas Capacity Administration Costs Administration Costs Administration Costs Administration Costs Administration Costs Avoided Electric Capacity Avoided Electric Production Avoided Electric Capacity A	TRC Test						
Avoided Electric Capacity \$4,261.89 \$0.00	Avoided Electric Production						
Avoided T&D Electric Avoided Ancillary Avoided Gas Production Avoided Gas Capacity Avoided Gas Capacity So.00 So.0	Avoided Electric Production Adders	\$0.00	\$6,695.47	\$8,756.26	\$8,934.64	\$11,306.77	\$24,201.90
Avoided Ancillary Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Capacity So.00 Administration Costs S44.14 S4	Avoided Electric Capacity	\$4,261.89	\$0.00	\$0.00	\$0.00		\$0.00
Avoided Gas Production Avoided Gas Capacity \$0.00 \$0.0	Avoided T&D Electric	\$12,904.33	\$12,904.33	\$12,904.33	\$12,904.33	\$12,904.33	\$12,904.33
Avoided Gas Capacity Total \$41,567.46 \$38,804.54 \$46,754.51 \$47,442.54 \$56,592.20 \$106,332.07 Administration Costs \$44.14 \$44.1	Avoided Ancillary	\$76.03	\$74.82	\$76.03	\$76.03	\$76.03	\$77.52
Administration Costs \$44,14 \$4	Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs \$164.62 \$164.	Total	\$41,567.46	\$38,804.54	\$46,754.51	\$47,442.54	\$56,592.20	\$106,332.01
Other / Miscellaneous Costs \$0.00 \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 \$10,00 \$0.00	Administration Costs	\$44.14	\$44.14	\$44.14	\$44.14	\$44.14	\$44.14
Total \$208.76 \$208.76 \$208.76 \$208.76 \$208.76 \$208.76 \$208.76 \$208.77 Reduced Arrears \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Participant Tax Credits (ret) \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 \$11,200.00 Participant Tax Credits (ret) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Environmental Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Cher Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Electric Production \$16,517.22 \$12,989.53 \$16,987.56 \$17,333.62 \$21,935.67 \$46,952.81 Avoided Electric Production \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,333.41 Avoided Electric Capacity \$2,933.07 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Avoided Tab Electric \$8,979.38 \$8	Implementation / Participation Costs	\$164.62	\$164.62	\$164.62	\$164.62	\$164.62	\$164.62
Reduced Arrears	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	Total	\$208.76	\$208.76	\$208.76	\$208.76	\$208.76	\$208.76
Participant Tax Credits (net)	Reduced Arrears						\$0.00
Environmental Benefits	Participant Costs (net)				\$11,200.00	\$11,200.00	\$11,200.00
RIM Test	Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test	Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test Avoided Electric Production Adders \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,334.45 \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,334.45 \$0.00 \$0.	Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,433.45 \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,433.45 \$0.00 \$	Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,433.45 \$0.00 \$4,546.33 \$5,945.65 \$6,066.77 \$7,677.48 \$16,433.45 \$0.00 \$							
Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity S2,933.07 S0.00	RIM Test						
Avoided Electric Capacity Avoided T&D Electric S&8,979.38 S&979.38 S&979.38 S&9,979.38 S&9,97.38 S&9,979.38 S&9,979.38 S&9,979.38 S&9,979.38 S&9,979.38 S&9,97.38 S&9,979.38 S&9,97.38 S&9,979.38 S&9,97.38 S&4.60 S&0,00 S&	Avoided Electric Production	\$16,517.22	\$12,989.53	\$16,987.56	\$17,333.62	\$21,935.67	\$46,952.81
Avoided T&D Electric S8,979.38 \$8,000 \$8,000 \$9,	Avoided Electric Production Adders		\$4,546.33	\$5,945.65		\$7,677.48	\$16,433.48
Avoided Ancillary Avoided Gas Production \$0.00 \$53.73 \$54.60 \$54.60 \$55.	Avoided Electric Capacity						\$0.00
Avoided Gas Production Avoided Gas Production Avoided Gas Capacity \$0.00	Avoided T&D Electric	\$8,979.38	\$8,979.38	\$8,979.38	\$8,979.38	\$8,979.38	\$8,979.38
Avoided Gas Capacity Total \$28,494.27 \$26,569.97 \$31,967.18 \$32,434.36 \$36,647.13 \$72,421.34 Administration Costs \$44.14	Avoided Ancillary	\$54.60	\$53.73	\$54.60	\$54.60	\$54.60	\$55.67
Total \$28,484.27 \$26,568.97 \$31,967.18 \$32,434.36 \$38,647.13 \$72,421.34 \$44.1	Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs \$44.14	Avoided Gas Capacity	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Implementation / Participation Costs \$164.62 \$164.	Total						\$72,421.34
Other / Miscellaneous Costs Incentives \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,100.00 \$2,100.00 \$2,100.00 \$2,100.00 \$2,308.76<	Administration Costs			\$44.14			\$44.14
Incentives \$2,100.00 \$2,000 \$2,	Implementation / Participation Costs			\$164.62		\$164.62	\$164.62
Total \$2,308.76 \$2,087.76 \$2,609.99 \$32,196.99 \$32,196.99 \$32,196.99 \$32,209.76 \$2,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Other / Miscellaneous Costs						\$0.00
Reduced Arrears \$0.00 \$0	Incentives						\$2,100.00
Lost Revenue (Electric) \$32,196.99 \$31,686.04 \$32,196.99							\$2,308.76
Lost Revenue (Gas) \$0.00 <td>Reduced Arrears</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.00</td>	Reduced Arrears						\$0.00
Total \$32,196.99 \$31,686.04 \$32,196.99 </td <td>Lost Revenue (Electric)</td> <td>\$32,196.99</td> <td>\$31,686.04</td> <td>\$32,196.99</td> <td>\$32,196.99</td> <td>\$32,196.99</td> <td>\$32,825.99</td>	Lost Revenue (Electric)	\$32,196.99	\$31,686.04	\$32,196.99	\$32,196.99	\$32,196.99	\$32,825.99
Net Fuel Lost Revenue (Electric) \$26,340.70 \$25,922.61 \$26,340.70 <td>Lost Revenue (Gas)</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td>	Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Net Fuel Lost Revenue (Gas) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total	\$32,196.99	\$31,686.04	\$32,196.99	\$32,196.99	\$32,196.99	\$32,825.99
	Net Fuel Lost Revenue (Electric)	\$26,340.70	\$25,922.61	\$26,340.70	\$26,340.70	\$26,340.70	\$26,855.17
Total \$26,340.70 \$25,922.61 \$26,340.70 \$26,340.70 \$26,340.70 \$26,855.1	Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total	\$26,340.70	\$25,922.61	\$26,340.70	\$26,340.70	\$26,340.70	\$26,855.17

Cost of Conserved kWh, kV 100% Allocation	V, and CCF \$ / Savings	% Allocation
Total Costs / kW Savings	\$255.19	100.00%
Total Cost / kWh Savings	\$0.0056	100.00%
Total Costs / CCF Savings	\$0.00	100.00%
Allocated By Cost-Based /	0	
Allocated Costs / kW Savings	\$38.48	15.08%
Allocated Costs / kWh Savings	\$0.0047	84.92%
Allocated Costs / CCF Savings	\$0.00	0.00%

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$2,308.76	\$28,484.27	\$26,175.51	12.34	Utility (PAC) Test
\$11,408.76	\$41,567.46	\$30,158.70	3.64	TRC Test
\$34,505.74	\$28,484.27	(\$6,021.48)	0.83	RIM Test
\$28,649.46	\$28,484.27	(\$165.19)		RIM (Net Fuel)
\$11,408.76	\$41,567.46	\$30,158.70	3.64	Societal Test
\$11,200.00	\$37,646.43	\$26,446.43	3.36	Participant Test

Parts	kWh	Summer kW	Winter kW	1
1	27,544.37	1.744	7.303	Generator
	25,439.98	1.611	6.745	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$44.14	\$164.62	\$0.00	\$2,100.00	\$2,308.76

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$24,325.21	\$19,129.92	\$25,017.89	\$25,527.54	\$32,305.07	\$69,148.27
Avoided Electric Production Adders	\$0.00	\$6,695.47	\$8,756.26	\$8,934.64	\$11,306.77	\$24,201.90
Avoided Electric Capacity	\$4,261.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$12,904.33	\$12,904.33	\$12,904.33	\$12,904.33	\$12,904.33	\$12,904.33
Avoided Ancillary	\$76.03	\$74.82	\$76.03	\$76.03	\$76.03	\$77.52
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$41,567.46	\$38,804.54	\$46,754.51	\$47,442.54	\$56,592.20	\$106,332.01
Administration Costs	\$44.14	\$44.14	\$44.14	\$44.14	\$44.14	\$44.14
Implementation / Participation Costs	\$164.62	\$164.62	\$164.62	\$164.62	\$164.62	\$164.62
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$208.76	\$208.76	\$208.76	\$208.76	\$208.76	\$208.76
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$11,200.00	\$11,200.00	\$11,200.00	\$11,200.00	\$11,200.00	\$11,200.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$2,100.00	\$2,100.00	\$2,100.00	\$2,100.00	\$2,100.00	\$2,100.00
Participant Costs (gross)	\$11,200.00	\$11,200.00	\$11,200.00	\$11,200.00	\$11,200.00	\$11,200.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$35,546.43	\$34,982.33	\$35,546.43	\$35,546.43	\$35,546.43	\$36,240.87
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$35,546.43	\$34,982.33	\$35,546.43	\$35,546.43	\$35,546.43	\$36,240.87

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Cost / Benefit Tests For Normal Weather								
	Cost		Market-Based					
	Based	Minimum Today Alternate Option Maximum				Maximum		
Utility (PAC) Test	4.68	4.56	6.01	6.18	7.70	17.17		
TRC Test	29.11	28.36	37.40	38.43	47.86	106.84		
RIM Test	0.52	0.52	0.67	0.69	0.86	1.87		
RIM (Net Fuel)	0.63	0.62	0.80	0.83	1.03	2.24		
Societal Test	29.11	28.36	37.40	38.43	47.86	106.84		
Participant Test	286.28	281.58	286.28	286.28	286.28	293.03		

Participant Test	200.20	201.00	200.20	200.20	200.20	293.03
5 11/1 (51/1) (6						
Present Values (PVs) of Costs a		Test				
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$23,545.84	\$18,753.58	\$25,161.79	\$25,895.97	\$32,585.12	\$74,417.48
Avoided Electric Production Adders	\$0.00	\$6,563.75	\$8,806.63	\$9,063.59	\$11,404.79	\$26,046.12
Avoided Electric Capacity	\$2,493.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,802.83	\$1,802.83	\$1,802.83	\$1,802.83	\$1,802.83	\$1,802.83
Avoided Ancillary	\$81.59	\$80.12	\$81.59	\$81.59	\$81.59	\$83.6
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Total	\$27,923.61	\$27,200.30	\$35,852.84	\$36,843.98	\$45,874.34	\$102,350.1
Administration Costs	\$255.54	\$255.54	\$255.54	\$255.54	\$255.54	\$255.5
Implementation / Participation Costs	\$850.35	\$850.35	\$850.35	\$850.35	\$850.35	\$850.3
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Incentives	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.9
Total	\$5,960.87	\$5,960.87	\$5,960.87	\$5,960.87	\$5,960.87	\$5,960.87
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$32,109.83	\$25,574.56	\$34,313.53	\$35,314.75	\$44,436.86	\$101,484.3
Avoided Electric Production Adders	\$0.00	\$8,951.10	\$12,009.74	\$12,360.16	\$15,552.90	\$35,519.5
Avoided Electric Capacity	\$3,393.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Avoided T&D Electric	\$2,406.47	\$2,406.47	\$2,406.47	\$2,406.47	\$2,406.47	\$2,406.4
Avoided Ancillary	\$106.67	\$104.76	\$106.67	\$106.67	\$106.67	\$109.4
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$38,016.72	\$37,036.89	\$48,836.41	\$50,188.05	\$62,502.89	\$139,519.69
Administration Costs	\$255.54	\$255.54	\$255.54	\$255.54	\$255.54	\$255.54
Implementation / Participation Costs	\$850.35	\$850.35	\$850.35	\$850.35	\$850.35	\$850.35
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,105.90	\$1,105.90	\$1,105.90	\$1,105.90	\$1,105.90	\$1,105.90
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits						
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test						
Avoided Electric Production	\$23,545.84	\$18,753.58	\$25,161.79	\$25,895.97	\$32,585.12	\$74,417.48
Avoided Electric Production Adders	\$0.00	\$6,563.75	\$8,806.63	\$9,063.59	\$11,404.79	\$26,046.12
Avoided Electric Capacity	\$2,493.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,802.83	\$1,802.83	\$1,802.83	\$1,802.83	\$1,802.83	\$1,802.83
Avoided Ancillary	\$81.59	\$80.12	\$81.59	\$81.59	\$81.59	\$83.68
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Total	\$27,923.61	\$27,200.30	\$35,852.84	\$36,843.98	\$45,874.34	\$102,350.1
Administration Costs	\$255.54	\$255.54	\$255.54	\$255.54	\$255.54	\$255.5
	\$850.35	\$850.35	\$850.35	\$850.35	\$850.35	\$850.3
Implementation / Participation Costs						
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.9
Total	\$5,960.87	\$5,960.87	\$5,960.87	\$5,960.87	\$5,960.87	\$5,960.8
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Lost Revenue (Electric)	\$47,413.14	\$46,562.91	\$47,413.14	\$47,413.14	\$47,413.14	\$48,633.8
Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$47,413.14	\$46,562.91	\$47,413.14	\$47,413.14	\$47,413.14	\$48,633.89
Net Fuel Lost Revenue (Electric)	\$38,662.21	\$37,968.74	\$38,662.21	\$38,662.21	\$38,662.21	\$39,658.22
Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
, ,	\$38.662.21	\$37.968.74	\$38.662.21	\$38.662.21	\$38.662.21	\$39.658.22
Total	\$30,002.21	337,900,74	330.00Z.ZT	\$30.00Z.ZT	\$30.00Z.ZT	339.008.24

Cost of Conserved kWh, kW, and CCF							
100% Allocation	\$ / Savings	% Allocation					
Total Costs / kW Savings	\$3,479.63	100.00%					
Total Cost / kWh Savings	\$0.0107	100.00%					
Total Costs / CCF Savings	\$0.00	100.00%					
Allocated By Cost-Based /	0						
Allocated Costs / kW Savings	\$333.19	9.58%					
Allocated Costs / kWh Savings	\$0.0097	90.42%					
Allocated Costs / CCF Savings	\$0.00	0.00%					

Total Total		Net	Benefit/	
Costs Benefits		Benefits	Cost Ratio	
\$5,960.87	\$27,923.61	\$21,962.75	4.68	Utility (PAC) Test
\$1,305.90	\$38,016.72	\$36,710.82	29.11	TRC Test
\$53,374.00	\$27,923.61	(\$25,450.39)	0.52	RIM Test
\$44,623.07	\$27,923.61	(\$16,699.46)		RIM (Net Fuel)
\$1,305.90	\$38,016.72	\$36,710.82	29.11	Societal Test
\$200.00	\$57,256.00	\$57,056.00	286.28	Participant Test

Parts		kWh	Summer kW	Winter kW	
	10	46,536.23	1.713	0.000	Generator
		42,980.86	1.582	0.000	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$255.54	\$850.35	\$0.00	\$4.854.97	\$5,960,87

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	Cost	Market-Based				
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$32,109.83	\$25,574.56	\$34,313.53	\$35,314.75	\$44,436.86	\$101,484.31
Avoided Electric Production Adders	\$0.00	\$8,951.10	\$12,009.74	\$12,360.16	\$15,552.90	\$35,519.51
Avoided Electric Capacity	\$3,393.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$2,406.47	\$2,406.47	\$2,406.47	\$2,406.47	\$2,406.47	\$2,406.47
Avoided Ancillary	\$106.67	\$104.76	\$106.67	\$106.67	\$106.67	\$109.41
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$38,016.72	\$37,036.89	\$48,836.41	\$50,188.05	\$62,502.89	\$139,519.69
Administration Costs	\$255.54	\$255.54	\$255.54	\$255.54	\$255.54	\$255.54
Implementation / Participation Costs	\$850.35	\$850.35	\$850.35	\$850.35	\$850.35	\$850.35
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,105.90	\$1,105.90	\$1,105.90	\$1,105.90	\$1,105.90	\$1,105.90
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97	\$4,854.97
Participant Costs (gross)	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$52,401.03	\$51,461.36	\$52,401.03	\$52,401.03	\$52,401.03	\$53,750.21
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$52,401.03	\$51,461.36	\$52,401.03	\$52,401.03	\$52,401.03	\$53,750.21

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Cost / Benefit Tests For Normal Weather									
	Cost			Market-Based					
	Based	Minimum	Today	Alternate	Option	Maximum			
Utility (PAC) Test	15.03	10.30	11.66	11.79	13.29	21.91			
TRC Test	10.32	6.98	7.90	7.99	8.99	14.81			
RIM Test	1.68	1.17	1.31	1.32	1.49	2.41			
RIM (Net Fuel)	2.01	1.40	1.56	1.58	1.78	2.88			
Societal Test	10.32	6.98	7.90	7.99	8.99	14.81			
Participant Test	6.11	6.00	6.11	6.11	6.11	6.24			

Present Values (PVs) of Costs and Benefits Per Test						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$117,849.41	\$92,989.08	\$123,068.46	\$126,012.23	\$159,101.38	\$349,755.42
Avoided Electric Production Adders	\$0.00	\$32,546.18	\$43,073.96	\$44,104.28	\$55,685.48	\$122,414.40
Avoided Electric Capacity	\$148,862.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$181,502.33	\$181,502.33	\$181,502.33	\$181,502.33	\$181,502.33	\$181,502.33
Avoided Ancillary	\$405.94	\$398.77	\$405.94	\$405.94	\$405.94	\$414.91
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$448,619.99	\$307,436.36	\$348,050.69	\$352,024.77	\$396,695.14	\$654,087.05
Administration Costs	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37
Implementation / Participation Costs	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97
Total	\$29,857.05	\$29,857.05	\$29,857.05	\$29,857.05	\$29,857.05	\$29,857.05
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$162,886.76	\$128,528.05	\$170,165.99	\$174,251.47	\$219,994.93	\$483,937.86
Avoided Electric Production Adders	\$0.00	\$44,984.82	\$59,558.10	\$60,988.02	\$76,998.23	\$169,378.25
Avoided Electric Production Adders Avoided Electric Capacity	\$215,521.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided T&D Electric	\$253,466.31	\$253,466.31	\$253,466.31	\$253,466.31	\$253,466.31	\$253,466.31
Avoided Fab Electric Avoided Ancillary	\$536.31	\$526.81	\$536.31	\$536.31	\$536.31	\$548.20
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$632,410.89	\$427,505.98	\$483,726.71	\$489,242.12	\$550,995.79	\$907,330.62
Administration Costs	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37
Implementation / Participation Costs	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$16,262.08	\$16,262.08	\$16,262.08	\$16,262.08	\$16,262.08	\$16,262.08
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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RIM Test						
Avoided Electric Production	\$117,849.41	\$92,989.08	\$123,068.46	\$126,012.23	\$159,101.38	\$349,755.42
Avoided Electric Production Adders	\$0.00	\$32,546.18	\$43,073.96	\$44,104.28	\$55,685.48	\$122,414.40
Avoided Electric Capacity	\$148,862.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$181,502.33	\$181,502.33	\$181,502.33	\$181,502.33	\$181,502.33	\$181,502.33
Avoided Ancillary	\$405.94	\$398.77	\$405.94	\$405.94	\$405.94	\$414.91
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$448,619.99	\$307,436.36	\$348,050.69	\$352,024.77	\$396,695.14	\$654,087.05
Administration Costs	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37
Implementation / Participation Costs	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97
Total	\$29,857.05	\$29,857.05	\$29,857.05	\$29,857.05	\$29,857.05	\$29,857.05
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Electric)	\$236,402.00	\$232,220.26	\$236,402.00	\$236,402.00	\$236,402.00	\$241,631.56
Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$236,402.00	\$232,220.26	\$236,402.00	\$236,402.00	\$236,402.00	\$241,631.56
Net Fuel Lost Revenue (Electric)	\$192,860.97	\$189,447.86	\$192,860.97	\$192,860.97	\$192,860.97	\$197,128.08
Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$192,860.97	\$189,447.86	\$192,860.97	\$192,860.97	\$192,860.97	\$197,128.08

Cost of Conserved kWh, kW, and CCF 100% Allocation \$ / Savings									
Total Costs / kW Savings	\$182.76	100.00%							
Total Cost / kWh Savings	\$0.0106	100.00%							
Total Costs / CCF Savings	\$0.00	100.00%							
Allocated By Cost-Based /	0								
Allocated Costs / kW Savings	\$102.01	55.81%							
Allocated Costs / kWh Savings	\$0.0047	44.19%							
Allocated Costs / CCF Savings	\$0.00	0.00%							

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$29,857.05	\$448,619.99	\$418,762.94	15.03	Utility (PAC) Test
\$61,262.08	\$632,410.89	\$571,148.82	10.32	TRC Test
\$266,259.05	\$448,619.99	\$182,360.94	1.68	RIM Test
\$222,718.02	\$448,619.99	\$225,901.96		RIM (Net Fuel)
\$61,262.08	\$632,410.89	\$571,148.82	10.32	Societal Test
\$45,000.00	\$274,821.28	\$229,821.28	6.11	Participant Test

Parts	kWh	Summer kW	Winter kW	
142	227,221.58	89.289	74.076	Generator
	209,861.85	82.467	68.417	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$9,450,37	\$6,811,71	\$0.00	\$13,594,97	\$29.857.05

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	Cost	Market-Based				
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$162,886.76	\$128,528.05	\$170,165.99	\$174,251.47	\$219,994.93	\$483,937.86
Avoided Electric Production Adders	\$0.00	\$44,984.82	\$59,558.10	\$60,988.02	\$76,998.23	\$169,378.25
Avoided Electric Capacity	\$215,521.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$253,466.31	\$253,466.31	\$253,466.31	\$253,466.31	\$253,466.31	\$253,466.31
Avoided Ancillary	\$536.31	\$526.81	\$536.31	\$536.31	\$536.31	\$548.20
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$632,410.89	\$427,505.98	\$483,726.71	\$489,242.12	\$550,995.79	\$907,330.62
Administration Costs	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37	\$9,450.37
Implementation / Participation Costs	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71	\$6,811.71
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$16,262.08	\$16,262.08	\$16,262.08	\$16,262.08	\$16,262.08	\$16,262.08
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97	\$13,594.97
Participant Costs (gross)	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$261,226.31	\$256,605.75	\$261,226.31	\$261,226.31	\$261,226.31	\$267,004.77
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$261,226.31	\$256,605.75	\$261,226.31	\$261,226.31	\$261,226.31	\$267,004.77

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Cost / Benefit Tests For Norma	Weather					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test	17.83	17.58	19.87	20.13	22.90	38.11
TRC Test	5.50	5.43	6.14	6.22	7.09	11.84
RIM Test	1.26	1.25	1.40	1.42	1.62	2.66
RIM (Net Fuel)	1.54	1.53	1.71	1.73	1.97	3.24
Societal Test	5.50	5.43	6.14	6.22	7.09	11.84
Participant Test	3.81	3.77	3.81	3.81	3.81	3.86

Present Values (PVs) of Costs a	and Benefits Per	Test				
. 1000 14.400 (1.10) 0. 000.0	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$11,413.84	\$9,003.17	\$11,690.52	\$11,999.33	\$15,252.82	\$33,123.88
Avoided Electric Production Adders	\$0.00	\$3,151.11	\$4,091.68	\$4,199.77	\$5,338.49	\$11,593.36
Avoided Electric Capacity	\$1,128.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$15,700.58	\$15,700.58	\$15,700.58	\$15,700.58	\$15,700.58	\$15,700.58
Avoided Ancillary	\$37.60	\$37.20	\$37.60	\$37.60	\$37.60	\$38.10
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$28,280.04	\$27,892.06	\$31,520.39	\$31,937.28	\$36,329.49	\$60,455.93
Administration Costs	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41
Implementation / Participation Costs	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$960.00	\$960.00	\$960.00	\$960.00	\$960.00	\$960.00
Total	\$1,586.27	\$1,586.27	\$1,586.27	\$1,586.27	\$1,586.27	\$1,586.27
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$15.565.23	\$12,277,76	\$15,942.55	\$16.363.68	\$20,800.52	\$45,171,57
Avoided Electric Production Adders	\$0.00	\$4,297,22	\$5,579.89	\$5,727,29	\$7.280.18	\$15.810.05
Avoided Electric Capacity	\$1,535.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$20,957.53	\$20,957.53	\$20,957.53	\$20,957.53	\$20,957.53	\$20,957.53
Avoided Ancillary	\$49.16	\$48.64	\$49.16	\$49.16	\$49.16	\$49.81
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$38,107.28	\$37,581.15	\$42,529.13	\$43,097.66	\$49,087.38	\$81,988.96
Administration Costs	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41
Implementation / Participation Costs	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$626.27	\$626.27	\$626.27	\$626.27	\$626.27	\$626.27
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DIM Total						
RIM Test	¢44 442 04	PO 002 47	£44 COO E2	£11 000 22	P4E 2E2 02	¢22 422 00
Avoided Electric Production Avoided Electric Production Adders	\$11,413.84 \$0.00	\$9,003.17 \$3,151.11	\$11,690.52 \$4,091.68	\$11,999.33 \$4,199.77	\$15,252.82 \$5,338.49	\$33,123.88 \$11,593.36
	\$1,128.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided T&D Electric	\$15,700.58	\$15,700.58	\$15,700.58	\$15,700.58	\$15,700.58	\$15,700.58
Avoided Fab Electric Avoided Ancillary	\$15,700.58	\$15,700.38	\$15,700.56	\$37.60	\$15,700.58	\$38.10
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$28,280.04	\$27,892.06	\$31,520.39	\$31,937.28	\$36,329.49	\$60,455.93
Administration Costs	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41
Implementation / Participation Costs	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$960.00	\$960.00	\$960.00	\$960.00	\$960.00	\$960.00
Total	\$1,586.27	\$1,586.27	\$1,586.27	\$1,586.27	\$1,586.27	\$1,586.27
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Electric)	\$20,867.25	\$20,642.87	\$20,867.25	\$20,867.25	\$20,867.25	\$21,139.37
Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$20,867.25	\$20,642.87	\$20,867.25	\$20,867.25	\$20,867.25	\$21,139.37
Net Fuel Lost Revenue (Electric)	\$16,834.23	\$16,652.69	\$16,834.23	\$16,834.23	\$16,834.23	\$17,052.99
Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost of Conserved kWh, kW, and CCF								
100% Allocation	\$ / Savings	% Allocation						
Total Costs / kW Savings	\$101.08	100.00%						
Total Cost / kWh Savings	\$0.0062	100.00%						
Total Costs / CCF Savings	\$0.00	100.00%						
Allocated By Cost-Based A	0							
Allocated Costs / kW Savings	\$9.09	8.99%						
Allocated Costs / kWh Savings	\$0.0056	91.01%						
Allocated Costs / CCF Savings	\$0.00	0.00%						

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$1,586.27	\$28,280.04	\$26,693.77	17.83	Utility (PAC) Test
\$6,926.27	\$38,107.28	\$31,181.01	5.50	TRC Test
\$22,453.51	\$28,280.04	\$5,826.52	1.26	RIM Test
\$18,420.49	\$28,280.04	\$9,859.54		RIM (Net Fuel)
\$6,926.27	\$38,107.28	\$31,181.01	5.50	Societal Test
\$6,300.00	\$24,022.50	\$17,722.50	3.81	Participant Test

Parts		kWh	Summer kW	Winter kW]
	3	21,447.05	0.775	14.919	Generator
		19,808.50	0.716	13.779	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$132.41	\$493.85	\$0.00	\$960.00	\$1,586,27

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$15,565.23	\$12,277.76	\$15,942.55	\$16,363.68	\$20,800.52	\$45,171.57
Avoided Electric Production Adders	\$0.00	\$4,297.22	\$5,579.89	\$5,727.29	\$7,280.18	\$15,810.05
Avoided Electric Capacity	\$1,535.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$20,957.53	\$20,957.53	\$20,957.53	\$20,957.53	\$20,957.53	\$20,957.53
Avoided Ancillary	\$49.16	\$48.64	\$49.16	\$49.16	\$49.16	\$49.81
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$38,107.28	\$37,581.15	\$42,529.13	\$43,097.66	\$49,087.38	\$81,988.96
Administration Costs	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41	\$132.41
Implementation / Participation Costs	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85	\$493.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$626.27	\$626.27	\$626.27	\$626.27	\$626.27	\$626.27
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$960.00	\$960.00	\$960.00	\$960.00	\$960.00	\$960.00
Participant Costs (gross)	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00	\$6,300.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$23,062.50	\$22,814.51	\$23,062.50	\$23,062.50	\$23,062.50	\$23,363.24
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$23,062.50	\$22,814.51	\$23,062.50	\$23,062.50	\$23,062.50	\$23,363.24

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Cost / Benefit Tests For Normal Weather							
	Cost			Market-Based			
	Based	Minimum	Today	Alternate	Option	Maximum	
Utility (PAC) Test	13.48	10.37	12.04	12.18	14.27	24.62	
TRC Test	1.64	1.26	1.47	1.49	1.75	3.03	
RIM Test	2.34	1.84	2.09	2.12	2.48	4.17	
RIM (Net Fuel)	3.53	2.76	3.16	3.19	3.74	6.32	
Societal Test	1.64	1.26	1.47	1.49	1.75	3.03	
Participant Test	0.47	0.47	0.47	0.47	0.47	0.49	

Present Values (PVs) of Costs a	and Benefits Per	Test				
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$176,729.35	\$131,272.96	\$169,418.12	\$172,517.81	\$220,468.02	\$457,473.38
Avoided Electric Production Adders	\$0.00	\$45,945.53	\$59,296.34	\$60,381.23	\$77,163.81	\$160,115.68
Avoided Electric Capacity	\$96,444.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$143,034.44	\$143,034.44	\$143,034.44	\$143,034.44	\$143,034.44	\$143,034.44
Avoided Ancillary	\$559.09	\$545.76	\$559.09	\$559.09	\$559.09	\$577.56
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$416,767.78	\$320,798.69	\$372,307.99	\$376,492.57	\$441,225.35	\$761,201.05
Administration Costs	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35
Implementation / Participation Costs	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00
Total	\$30,921.30	\$30,921.30	\$30,921.30	\$30,921.30	\$30,921.30	\$30,921.30
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test	\$00.4.00S 7 0	\$040.070.70	\$000 7 00 00	\$007.040.00	6007.040.40	\$700 FOC 05
Avoided Electric Production	\$294,902.79	\$219,073.72	\$282,738.38	\$287,919.86	\$367,940.19	\$763,598.65
Avoided Electric Production Adders	\$0.00	\$76,675.80	\$98,958.43	\$100,771.95	\$128,779.07	\$267,259.53
Avoided Electric Capacity	\$155,541.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$229,224.07	\$229,224.07	\$229,224.07	\$229,224.07	\$229,224.07	\$229,224.07
Avoided Ancillary	\$856.96	\$836.53	\$856.96	\$856.96	\$856.96	\$885.26
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$680,525.51	\$525,810.13	\$611,777.84	\$618,772.84	\$726,800.28	\$1,260,967.52
Administration Costs	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35
Implementation / Participation Costs	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,201.30	\$5,201.30	\$5,201.30	\$5,201.30	\$5,201.30	\$5,201.30
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test						
Avoided Electric Production	\$176,729.35	\$131,272.96	\$169,418.12	\$172,517.81	\$220,468.02	\$457,473.38
Avoided Electric Production Adders	\$0.00	\$45,945.53	\$59,296.34	\$60,381.23	\$77,163.81	\$160,115.68
Avoided Electric Capacity	\$96,444,91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided T&D Electric	\$143,034.44	\$143,034.44	\$143,034.44	\$143,034.44	\$143,034.44	\$143,034.44
Avoided Ancillary	\$559.09	\$545.76	\$559.09	\$559.09	\$559.09	\$577.56
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$416,767.78	\$320,798.69	\$372,307.99	\$376,492.57	\$441,225.35	\$761,201.05
Administration Costs	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35
Implementation / Participation Costs	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00
Total	\$30.921.30	\$30.921.30	\$30.921.30	\$30.921.30	\$30.921.30	\$30.921.30
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Electric)	\$146,983.10	\$143,747.56	\$146,983.10	\$146,983.10	\$146,983.10	\$151,440,20
Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$146,983.10	\$143,747.56	\$146,983.10	\$146,983.10	\$146,983.10	\$151,440.20
Net Fuel Lost Revenue (Electric)	\$87,015.34	\$85,209.19	\$87,015.34	\$87,015.34	\$87,015.34	\$89,491.58
Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1101 1 001 2001 110101100 (Odd)		*	*	*		
Total	\$87,015.34	\$85,209.19	\$87,015.34	\$87,015.34	\$87,015.34	\$89,491.58

Cost of Conserved kWh, kW, and CCF							
100% Allocation	\$ / Savings	% Allocation					
Total Costs / kW Savings	\$228.82	100.00%					
Total Cost / kWh Savings	\$0.0062	100.00%					
Total Costs / CCF Savings	\$0.00	100.00%					
Allocated By Cost-Based /	0						
Allocated Costs / kW Savings	\$80.79	35.31%					
Allocated Costs / kWh Savings	\$0.0040	64.69%					
Allocated Costs / CCF Savings	\$0.00	0.00%					

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$30,921.30	\$416,767.78	\$385,846.48	13.48	Utility (PAC) Test
\$415,699.40	\$680,525.51	\$264,826.11	1.64	TRC Test
\$177,904.40	\$416,767.78	\$238,863.38	2.34	RIM Test
\$117,936.64	\$416,767.78	\$298,831.14		RIM (Net Fuel)
\$415,699.40	\$680,525.51	\$264,826.11	1.64	Societal Test
\$410,498.10	\$194,708.52	(\$215,789.58)	0.47	Participant Test

Parts		kWh	Summer kW	Winter kW	
	3	247,504.90	50.134	85.000	Generator
		228,595.53	46.303	78.506	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$1,391,35	\$3,809,95	\$0.00	\$25,720,00	\$30.921.30

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$294,902.79	\$219,073.72	\$282,738.38	\$287,919.86	\$367,940.19	\$763,598.65
Avoided Electric Production Adders	\$0.00	\$76,675.80	\$98,958.43	\$100,771.95	\$128,779.07	\$267,259.53
Avoided Electric Capacity	\$155,541.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$229,224.07	\$229,224.07	\$229,224.07	\$229,224.07	\$229,224.07	\$229,224.07
Avoided Ancillary	\$856.96	\$836.53	\$856.96	\$856.96	\$856.96	\$885.26
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$680,525.51	\$525,810.13	\$611,777.84	\$618,772.84	\$726,800.28	\$1,260,967.52
Administration Costs	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35	\$1,391.35
Implementation / Participation Costs	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95	\$3,809.95
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,201.30	\$5,201.30	\$5,201.30	\$5,201.30	\$5,201.30	\$5,201.30
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00	\$25,720.00
Participant Costs (gross)	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10	\$410,498.10
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$168,988.52	\$165,268.93	\$168,988.52	\$168,988.52	\$168,988.52	\$174,112.38
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$168,988.52	\$165,268.93	\$168,988.52	\$168,988.52	\$168,988.52	\$174,112.38

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ost / Benefit Tests For Normal						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test	9.05	6.85	8.37	8.56	10.41	20.63
TRC Test	3.78	2.87	3.51	3.59	4.37	8.68
RIM Test	1.05	0.80	0.97	0.99	1.21	2.38
RIM (Net Fuel)	1.31	1.00	1.22	1.24	1.51	2.98
Societal Test	3.78	2.87	3.51	3.59	4.37	8.68
Participant Test	2.87	2.86	2.87	2.87	2.87	2.88

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Present Values (PVs) of Costs a	nd Benefits Per	Test				
Tresent values (1 vs) or obsts a	Cost	1031		Market-Based		
	Based		- .		0.0	
Hillian (DAC) Took	Baseo	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$231,948.43	\$178,478.54	\$232,101.22	\$238,668.28	\$303,597.69	\$662,558.14
Avoided Electric Production Adders	\$0.00	\$62,467.49	\$81,235.43	\$83,533.90	\$106,259.19	\$231,895.35
Avoided Electric Capacity	\$113,307.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$82,824.02	\$82,824.02	\$82,824.02	\$82,824.02	\$82,824.02	\$82,824.02
Avoided Ancillary	\$774.31	\$769.72	\$774.31	\$774.31	\$774.31	\$779.19
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$428,854.75	\$324,539.77	\$396,934.97	\$405,800.51	\$493,455.21	\$978,056.69
Administration Costs	\$6.931.44	\$6,931.44	\$6.931.44	\$6.931.44	\$6,931,44	\$6.931.44
Implementation / Participation Costs	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00
Total	\$47,399.41	\$47,399.41	\$47,399.41	\$47,399.41	\$47,399.41	\$47,399.41
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$341,594.77	\$262,848.67	\$341,819.78	\$351,491.22	\$447,113.96	\$975,761.69
Avoided Electric Production Adders	\$0.00	\$91,997.03	\$119,636.92	\$123,021.93	\$156,489.89	\$341,516.59
	\$164,641.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity						
Avoided T&D Electric	\$119,026.94	\$119,026.94	\$119,026.94	\$119,026.94	\$119,026.94	\$119,026.94
Avoided Ancillary	\$1,078.22	\$1,071.82	\$1,078.22	\$1,078.22	\$1,078.22	\$1,085.01
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$626,341.65	\$474,944.47	\$581,561.86	\$594,618.31	\$723,709.00	\$1,437,390.23
Administration Costs	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44
Implementation / Participation Costs	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$15,184.41	\$15,184.41	\$15,184.41	\$15,184.41	\$15,184.41	\$15,184.41
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reduced Arrears						
Participant Costs (net)	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test						
Avoided Electric Production	\$231,948.43	\$178,478.54	\$232,101.22	\$238,668.28	\$303,597.69	\$662,558.14
Avoided Electric Production Adders	\$0.00	\$62.467.49	\$81,235,43	\$83.533.90	\$106,259.19	\$231,895,35
Avoided Electric Production Adders	\$113.307.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		* * * * * * * * * * * * * * * * * * * *		*		
Avoided T&D Electric	\$82,824.02	\$82,824.02	\$82,824.02	\$82,824.02	\$82,824.02	\$82,824.02
Avoided Ancillary	\$774.31	\$769.72	\$774.31	\$774.31	\$774.31	\$779.19
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$428,854.75	\$324,539.77	\$396,934.97	\$405,800.51	\$493,455.21	\$978,056.69
Administration Costs	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44
Implementation / Participation Costs	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00
Total	\$47,399.41	\$47,399.41	\$47,399.41	\$47,399.41	\$47,399.41	\$47,399.41
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		*	*	*		*
Lost Revenue (Electric)	\$361,992.43	\$360,168.20	\$361,992.43	\$361,992.43	\$361,992.43	\$363,942.01
Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$361,992.43	\$360,168.20	\$361,992.43	\$361,992.43	\$361,992.43	\$363,942.01
Net Fuel Lost Revenue (Electric)	\$278,940.17	\$277,608.41	\$278,940.17	\$278,940.17	\$278,940.17	\$280,366.58
Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost of Conserved kWh, kW, and CCF							
100% Allocation	\$ / Savings	% Allocation					
Total Costs / kW Savings	\$703.63	100.00%					
Total Cost / kWh Savings	\$0.0081	100.00%					
Total Costs / CCF Savings	\$0.00	100.00%					
Allocated By Cost-Based /	0						
Allocated Costs / kW Savings	\$230.92	32.82%					
Allocated Costs / kWh Savings	\$0.0054	67.18%					
Allocated Costs / CCF Savings	\$0.00	0.00%					

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$47,399.41	\$428,854.75	\$381,455.34	9.05	Utility (PAC) Test
\$165,658.41	\$626,341.65	\$460,683.24	3.78	TRC Test
\$409,391.84	\$428,854.75	\$19,462.92	1.05	RIM Test
\$326,339.58	\$428,854.75	\$102,515.17		RIM (Net Fuel)
\$165,658.41	\$626,341.65	\$460,683.24	3.78	Societal Test
\$150,474.00	\$431,865.38	\$281,391.38	2.87	Participant Test

Parts		kWh	Summer kW	Winter kW]
	37	390,626.73	67.364	0.000	Generator
		360.782.85	62,217	0.000	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$6,931,44	\$8,252,97	\$0.00	\$32,215,00	\$47,399,41

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$341,594.77	\$262,848.67	\$341,819.78	\$351,491.22	\$447,113.96	\$975,761.69
Avoided Electric Production Adders	\$0.00	\$91,997.03	\$119,636.92	\$123,021.93	\$156,489.89	\$341,516.59
Avoided Electric Capacity	\$164,641.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$119,026.94	\$119,026.94	\$119,026.94	\$119,026.94	\$119,026.94	\$119,026.94
Avoided Ancillary	\$1,078.22	\$1,071.82	\$1,078.22	\$1,078.22	\$1,078.22	\$1,085.01
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$626,341.65	\$474,944.47	\$581,561.86	\$594,618.31	\$723,709.00	\$1,437,390.23
Administration Costs	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44	\$6,931.44
Implementation / Participation Costs	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97	\$8,252.97
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$15,184.41	\$15,184.41	\$15,184.41	\$15,184.41	\$15,184.41	\$15,184.41
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00	\$32,215.00
Participant Costs (gross)	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00	\$150,474.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$399,650.38	\$397,636.39	\$399,650.38	\$399,650.38	\$399,650.38	\$401,802.78
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$399,650.38	\$397,636.39	\$399,650.38	\$399,650.38	\$399,650.38	\$401,802.78

DSMore 2013 Aggregation Results - 2016 EEP Status Report - Sect=COMM-EEP - Tech=GSHP.xlsx

Cost / Benefit Tests For Normal Weather								
	Cost			Market-Based				
	Based	Minimum	Today	Alternate	Option	Maximum		
Utility (PAC) Test	14.55	14.24	16.57	16.84	19.66	35.14		
TRC Test	2.96	2.90	3.38	3.44	4.02	7.20		
RIM Test	1.04	1.03	1.18	1.20	1.40	2.47		
RIM (Net Fuel)	1.26	1.24	1.43	1.45	1.70	3.00		
Societal Test	2.96	2.90	3.38	3.44	4.02	7.20		
Participant Test	2.17	2.15	2.17	2.17	2.17	2.20		

Present Values (PVs) of Costs a		Test				
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$303,836.95	\$239,664.77	\$311,202.32	\$319,422.84	\$406,030.86	\$881,759.47
Avoided Electric Production Adders	\$0.00	\$83,882.67	\$108,920.81	\$111,797.99	\$142,110.80	\$308,615.82
Avoided Electric Capacity	\$32,189.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$266,320.26	\$266,320.26	\$266,320.26	\$266,320.26	\$266,320.26	\$266,320.26
Avoided Ancillary	\$950.86	\$940.76	\$950.86	\$950.86	\$950.86	\$963.44
Avoided Gas Production	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	*	\$0.00		*	*	*
Total	\$603,297.87 \$1,147.58	\$590,808.45 \$1,147.58	\$687,394.24	\$698,491.95 \$1.147.58	\$815,412.78 \$1.147.58	\$1,457,658.98 \$1,147.58
Administration Costs	\$1,147.56 \$4,280.06	\$4,280.06	\$1,147.58 \$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06
Implementation / Participation Costs						
Other / Miscellaneous Costs Incentives	\$0.00 \$36,050.00	\$0.00 \$36,050.00	\$0.00 \$36,050.00	\$0.00 \$36,050.00	\$0.00 \$36,050.00	\$0.00 \$36,050.00
Total	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$447,466.33	\$352,958.76	\$458,313.44	\$470,419.96	\$597,969.21	\$1,298,583.57
Avoided Electric Production Adders	\$0.00	\$123,535.57	\$160,409.70	\$164,646.99	\$209,289.22	\$454,504.25
Avoided Electric Capacity	\$46,773.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$382,730.57	\$382,730.57	\$382,730.57	\$382,730.57	\$382,730.57	\$382,730.57
Avoided Ancillary	\$1,324.06	\$1,310.00	\$1,324.06	\$1,324.06	\$1,324.06	\$1,341.58
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$878,294.23	\$860,534.90	\$1,002,777.78	\$1,019,121.58	\$1,191,313.07	\$2,137,159.98
Administration Costs	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58
Implementation / Participation Costs	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,427.64	\$5,427.64	\$5,427.64	\$5,427.64	\$5,427.64	\$5,427.64
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test						
	\$000 000 OF	\$000.004.77	* 044 000 00	\$040,400,04	£400,000,00	6004 750 4
Avoided Electric Production	\$303,836.95 \$0.00	\$239,664.77	\$311,202.32	\$319,422.84	\$406,030.86	\$881,759.47
Avoided Electric Production Adders	*	\$83,882.67	\$108,920.81	\$111,797.99	\$142,110.80	\$308,615.82
Avoided Electric Capacity	\$32,189.80 \$266,320.26	\$0.00 \$266,320.26	\$0.00 \$266,320.26	\$0.00 \$266,320.26	\$0.00 \$266,320.26	\$0.00 \$266,320.26
Avoided T&D Electric	\$266,320.26	\$266,320.26	\$266,320.26	\$266,320.26	\$266,320.26	\$266,320.26
Avoided Ancillary						
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	*	*		*	*	*
Total	\$603,297.87	\$590,808.45	\$687,394.24	\$698,491.95	\$815,412.78	\$1,457,658.98
Administration Costs	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58
Implementation / Participation Costs	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$36,050.00	\$36,050.00	\$36,050.00	\$36,050.00	\$36,050.00	\$36,050.00
Total	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.64 \$0.00	\$41,477.6
Reduced Arrears						\$0.00
Lost Revenue (Electric)	\$540,634.09	\$534,872.60	\$540,634.09	\$540,634.09	\$540,634.09	\$547,621.3
	\$0.00	\$0.00 \$534,872.60	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Gas)			\$540.634.09	\$540.634.09	\$540.634.09	\$547,621.32
Total	\$540,634.09		* /			
Total Net Fuel Lost Revenue (Electric)	\$438,644.90	\$433,966.90	\$438,644.90	\$438,644.90	\$438,644.90	\$444,282.89
Total			* /			\$444,282.89 \$0.00 \$444,282.89

Cost of Conserved kWh, kW, and CCF							
100% Allocation	\$ / Savings	% Allocation					
Total Costs / kW Savings	\$175.94	100.00%					
Total Cost / kWh Savings	\$0.0058	100.00%					
Total Costs / CCF Savings	\$0.00	100.00%					
Allocated By Cost-Based /	0						
Allocated Costs / kW Savings	\$16.85	9.58%					
Allocated Costs / kWh Savings	\$0.0052	90.42%					
Allocated Costs / CCF Savings	\$0.00	0.00%					

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$41,477.64	\$603,297.87	\$561,820.23	14.55	Utility (PAC) Test
\$296,627.64	\$878,294.23	\$581,666.59	2.96	TRC Test
\$582,111.73	\$603,297.87	\$21,186.14	1.04	RIM Test
\$480,122.54	\$603,297.87	\$123,175.33		RIM (Net Fuel)
\$296,627.64	\$878,294.23	\$581,666.59	2.96	Societal Test
\$291,200.00	\$632,926.08	\$341,726.08	2.17	Participant Test

Parts		kWh	Summer kW	Winter kW]
	26	479,694.44	19.137	216.608	Generator
		443,045.79	17.675	200.059	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$1,147,58	\$4,280,06	\$0.00	\$36,050,00	\$41,477,64

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$447,466.33	\$352,958.76	\$458,313.44	\$470,419.96	\$597,969.21	\$1,298,583.57
Avoided Electric Production Adders	\$0.00	\$123,535.57	\$160,409.70	\$164,646.99	\$209,289.22	\$454,504.25
Avoided Electric Capacity	\$46,773.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$382,730.57	\$382,730.57	\$382,730.57	\$382,730.57	\$382,730.57	\$382,730.57
Avoided Ancillary	\$1,324.06	\$1,310.00	\$1,324.06	\$1,324.06	\$1,324.06	\$1,341.58
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$878,294.23	\$860,534.90	\$1,002,777.78	\$1,019,121.58	\$1,191,313.07	\$2,137,159.98
Administration Costs	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58	\$1,147.58
Implementation / Participation Costs	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06	\$4,280.06
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,427.64	\$5,427.64	\$5,427.64	\$5,427.64	\$5,427.64	\$5,427.64
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$36,050.00	\$36,050.00	\$36,050.00	\$36,050.00	\$36,050.00	\$36,050.00
Participant Costs (gross)	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00	\$291,200.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$596,876.08	\$590,515.23	\$596,876.08	\$596,876.08	\$596,876.08	\$604,590.20
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$596,876.08	\$590,515.23	\$596,876.08	\$596,876.08	\$596,876.08	\$604,590.20

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ost / Benefit Tests For Normal Weather											
	Cost			Market-Based							
	Based	Minimum	Today	Alternate	Option	Maximum					
Utility (PAC) Test	9.71	6.64	7.93	8.08	9.64	18.26					
TRC Test	46.73	31.89	38.12	38.88	46.43	88.15					
RIM Test	1.18	0.81	0.96	0.98	1.17	2.21					
RIM (Net Fuel)	1.46	1.00	1.19	1.21	1.45	2.73					
Societal Test	46.73	31.89	38.12	38.88	46.43	88.15					
Participant Test	103.06	102.62	103.06	103.06	103.06	103.52					

Present Values (PVs) of Costs a	nd Benefits Per	Test				
. 1000111 141400 (1 10) 01 00010 4	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$737,161.45	\$567,227.39	\$737,647.03	\$758,517.99	\$964,871.85	\$2,105,693.57
Avoided Electric Production Adders	\$0.00	\$198,529.59	\$258,176.46	\$265,481.30	\$337,705.15	\$736,992.75
Avoided Electric Capacity	\$577,680.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$417,695.11	\$417,695.11	\$417,695.11	\$417,695.11	\$417,695.11	\$417,695.11
Avoided Ancillary	\$2,590.42	\$2,575.06	\$2,590.42	\$2,590.42	\$2,590.42	\$2,606.74
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,735,127.89	\$1,186,027.15	\$1,416,109.02	\$1,444,284.83	\$1,722,862.53	\$3,262,988.17
Administration Costs	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64
Implementation / Participation Costs	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04
Total	\$178,664.05	\$178,664.05	\$178,664.05	\$178,664.05	\$178,664.05	\$178,664.05
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$1,005,278.88	\$773,537.08	\$1.005.941.07	\$1.034.403.15	\$1,315,811.20	\$2.871.568.07
Avoided Electric Production Adders	\$0.00	\$270,737.98	\$352.079.38	\$362.041.10	\$460.533.92	\$1,005,048.82
Avoided Electric Capacity	\$786,291.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$557,549.75	\$557,549.75	\$557,549.75	\$557,549.75	\$557,549.75	\$557,549.75
Avoided Ancillary	\$3,386.77	\$3,366.68	\$3,386.77	\$3,386.77	\$3,386.77	\$3,408.10
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$2,352,506.56	\$1,605,191.49	\$1,918,956.97	\$1,957,380.77	\$2,337,281.64	\$4,437,574.75
Administration Costs	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64
Implementation / Participation Costs	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$35,113.01	\$35,113.01	\$35,113.01	\$35,113.01	\$35,113.01	\$35,113.01
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DIM T						
RIM Test	P707 464 4E	\$567.007.00	\$707 C47 00	\$750 547 OO	\$004 074 0F	\$2.40E.002.E7
Avoided Electric Production Avoided Electric Production Adders	\$737,161.45 \$0.00	\$567,227.39 \$198,529.59	\$737,647.03 \$258,176.46	\$758,517.99 \$265,481.30	\$964,871.85 \$337,705.15	\$2,105,693.57 \$736,992.75
	\$577,680.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided T&D Electric	\$417,695.11	\$417,695.11	\$417,695.11	\$417,695.11	\$417,695.11	\$417,695.11
Avoided Fab Electric Avoided Ancillary	\$2,590.42	\$2,575.06	\$2,590.42	\$2,590.42	\$2,590.42	\$2,606.74
Avoided Ancillary Avoided Gas Production	\$2,590.42	\$2,575.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$1,735,127.89	\$1,186,027.15	\$1,416,109.02	\$1,444,284.83	\$1,722,862.53	\$3.262.988.17
Administration Costs	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64
Implementation / Participation Costs	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04
Total	\$178,664.05	\$178,664.05	\$178,664.05	\$178,664.05	\$178,664.05	\$178,664.05
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$1,290,096.95	\$1,284,086.47	\$1,290,096.95	\$1,290,096.95	\$1,290,096.95	\$1,296,520.45
Lost Revenue (Electric)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Electric) Lost Revenue (Gas)	\$0.00					
	\$0.00 \$1,290,096.95	\$1,284,086.47	\$1,290,096.95	\$1,290,096.95	\$1,290,096.95	\$1,296,520.45
Lost Revenue (Gas)				\$1,290,096.95 \$1,012,248.49	\$1,290,096.95 \$1,012,248.49	\$1,296,520.45 \$1,016,921.76
Lost Revenue (Gas) Total	\$1,290,096.95	\$1,284,086.47	\$1,290,096.95			

Cost of Conserved kWh. kW. and CCF								
100% Allocation	\$ / Savings	% Allocation						
Total Costs / kW Savings	\$450.15	100.00%						
Total Cost / kWh Savings	\$0.0101	100.00%						
Total Costs / CCF Savings	\$0.00	100.00%						
Allocated By Cost-Based /	0							
Allocated Costs / kW Savings	\$197.77	43.94%						
Allocated Costs / kWh Savings	\$0.0056	56.06%						
Allocated Costs / CCF Savings	\$0.00	0.00%						

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$178,664.05	\$1,735,127.89	\$1,556,463.84	9.71	Utility (PAC) Test
\$50,341.01	\$2,352,506.56	\$2,302,165.54	46.73	TRC Test
\$1,468,761.00	\$1,735,127.89	\$266,366.89	1.18	RIM Test
\$1,190,912.55	\$1,735,127.89	\$544,215.35		RIM (Net Fuel)
\$50,341.01	\$2,352,506.56	\$2,302,165.54	46.73	Societal Test
\$15,228.00	\$1,569,367.00	\$1,554,139.00	103.06	Participant Test

Parts		kWh	Summer kW	Winter kW]
	77	1,477,559.51	396.899	0.000	Generator
		1,364,673.97	366.576	0.000	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$8 113 64	\$26,999,38	\$0.00	\$143 551 04	\$178 664 05

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$1,005,278.88	\$773,537.08	\$1,005,941.07	\$1,034,403.15	\$1,315,811.20	\$2,871,568.07
Avoided Electric Production Adders	\$0.00	\$270,737.98	\$352,079.38	\$362,041.10	\$460,533.92	\$1,005,048.82
Avoided Electric Capacity	\$786,291.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$557,549.75	\$557,549.75	\$557,549.75	\$557,549.75	\$557,549.75	\$557,549.75
Avoided Ancillary	\$3,386.77	\$3,366.68	\$3,386.77	\$3,386.77	\$3,386.77	\$3,408.10
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$2,352,506.56	\$1,605,191.49	\$1,918,956.97	\$1,957,380.77	\$2,337,281.64	\$4,437,574.75
Administration Costs	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64	\$8,113.64
Implementation / Participation Costs	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38	\$26,999.38
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$35,113.01	\$35,113.01	\$35,113.01	\$35,113.01	\$35,113.01	\$35,113.01
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04	\$143,551.04
Participant Costs (gross)	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00	\$15,228.00
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$1,425,815.96	\$1,419,173.18	\$1,425,815.96	\$1,425,815.96	\$1,425,815.96	\$1,432,915.22
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,425,815.96	\$1,419,173.18	\$1,425,815.96	\$1,425,815.96	\$1,425,815.96	\$1,432,915.22

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Cost / Benefit Tests For Normal Weather										
	Cost			Market-Based						
	Based	Minimum	Today	Alternate	Option	Maximum				
Utility (PAC) Test	10.71	8.17	9.68	9.86	11.70	21.73				
TRC Test	4.89	3.75	4.45	4.53	5.38	10.00				
RIM Test	1.21	0.93	1.09	1.11	1.32	2.43				
RIM (Net Fuel)	1.51	1.15	1.36	1.39	1.64	3.04				
Societal Test	4.89	3.75	4.45	4.53	5.38	10.00				
Participant Test	3.27	3.24	3.27	3.27	3.27	3.29				

Present Values (PVs) of Costs a	and Ronofite Por	Tost				
Fresent values (FVS) of Costs a	Cost	rest		Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test	Buood	William	roddy	7 itomato	Ориол	Manifoli
Avoided Electric Production	\$1,461,090.02	\$1,125,646.82	\$1,462,059.20	\$1,501,126.26	\$1,910,221.24	\$4,140,608.44
Avoided Electric Production Adders	\$0.00	\$393,976.39	\$511,720.72	\$525,394.19	\$668,577.43	\$1,449,212.95
Avoided Electric Capacity	\$820,751.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$925,574.41	\$925,574.41	\$925,574.41	\$925,574.41	\$925,574.41	\$925,574.41
Avoided Fab Electric Avoided Ancillary	\$4,912.28	\$4,868.50	\$4,912.28	\$4,912.28	\$4,912.28	\$4,965.02
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity						
Total	\$3,212,328.34	\$2,450,066.12	\$2,904,266.62	\$2,957,007.14	\$3,509,285.36	\$6,520,360.82
Administration Costs	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.4
Implementation / Participation Costs	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.2
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04
Total	\$300,048.67	\$300,048.67	\$300,048.67	\$300,048.67	\$300,048.67	\$300,048.67
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test	00 101 005	* 4 *** *** ***	00.101.755	00 100 507	A0 740 005	A= 0= 1 00
Avoided Electric Production	\$2,104,808.00	\$1,620,696.00	\$2,104,755.22	\$2,160,597.87	\$2,749,635.07	\$5,954,683.56
Avoided Electric Production Adders	\$0.00	\$567,243.60	\$736,664.33	\$756,209.25	\$962,372.27	\$2,084,139.25
Avoided Electric Capacity	\$1,154,783.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87	\$1,309,488.8
Avoided Ancillary	\$6,695.16	\$6,633.67	\$6,695.16	\$6,695.16	\$6,695.16	\$6,769.76
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$4,575,775.23	\$3,504,062.14	\$4,157,603.58	\$4.232.991.15	\$5,028,191.38	\$9.355.081.44
Administration Costs	\$17,716.42	\$17.716.42	\$17,716.42	\$17,716,42	\$17,716,42	\$17.716.42
Implementation / Participation Costs	\$43,836.21	\$43.836.21	\$43,836.21	\$43.836.21	\$43,836.21	\$43,836.21
	\$0.00	\$0.00	\$0.00		\$0.00	
Other / Miscellaneous Costs	\$61,552.63	\$61,552.63		\$0.00	\$61,552.63	\$0.00
Total			\$61,552.63	\$61,552.63		\$61,552.63
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test	£4 464 000 00	\$4.40E.646.00	\$4.462.0E0.20	¢4 E04 406 06	£4 040 004 04	£4.440.600.4
Avoided Electric Production	\$1,461,090.02	\$1,125,646.82	\$1,462,059.20	\$1,501,126.26	\$1,910,221.24	\$4,140,608.44
Avoided Electric Production Adders	\$0.00	\$393,976.39	\$511,720.72	\$525,394.19	\$668,577.43	\$1,449,212.95
Avoided Electric Capacity	\$820,751.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$925,574.41	\$925,574.41	\$925,574.41	\$925,574.41	\$925,574.41	\$925,574.4
Avoided Ancillary	\$4,912.28	\$4,868.50	\$4,912.28	\$4,912.28	\$4,912.28	\$4,965.02
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Total	\$3,212,328.34	\$2,450,066.12	\$2,904,266.62	\$2,957,007.14	\$3,509,285.36	\$6,520,360.82
Administration Costs	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42
Implementation / Participation Costs	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.2
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.0
Total	\$300,048.67	\$300,048.67	\$300,048.67	\$300,048.67	\$300,048.67	\$300,048.67
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Electric)	\$2,360,573.82	\$2,343,517.70	\$2,360,573.82	\$2,360,573.82	\$2,360,573.82	\$2,380,663.35
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue (Gas)						
Total	\$2,360,573.82	\$2,343,517.70	\$2,360,573.82	\$2,360,573.82	\$2,360,573.82	\$2,380,663.35
Net Fuel Lost Revenue (Electric)	\$1,833,683.12	\$1,821,322.72	\$1,833,683.12	\$1,833,683.12	\$1,833,683.12	\$1,848,115.80
Net Fuel Lost Revenue (Gas)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,833,683.12	\$1,821,322.72	\$1,833,683.12	\$1,833,683.12	\$1,833,683.12	\$1,848,115.80

Cost of Conserved kWh, kW, and CCF								
100% Allocation	\$ / Savings	% Allocation						
Total Costs / kW Savings	\$352.65	100.00%						
Total Cost / kWh Savings	\$0.0083	100.00%						
Total Costs / CCF Savings	\$0.00	100.00%						
Allocated By Cost-Based /	0							
Allocated Costs / kW Savings	\$126.84	35.97%						
Allocated Costs / kWh Savings	\$0.0053	64.03%						
Allocated Costs / CCF Savings	\$0.00	0.00%						

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$300,048.67	\$3,212,328.34	\$2,912,279.66	10.71	Utility (PAC) Test
\$935,252.73	\$4,575,775.23	\$3,640,522.49	4.89	TRC Test
\$2,660,622.49	\$3,212,328.34	\$551,705.85	1.21	RIM Test
\$2,133,731.80	\$3,212,328.34	\$1,078,596.54		RIM (Net Fuel)
\$935,252.73	\$4,575,775.23	\$3,640,522.49	4.89	Societal Test
\$873,700.10	\$2,852,889.49	\$1,979,189.39	3.27	Participant Test

_					_
I	Parts	kWh	Summer kW	Winter kW	
I	14	6 2,616,832.64	534.309	316.527	Generator
ı		2 416 906 63	493 488	292 344	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$17,716,42	\$43,836,21	\$0.00	\$238 496 04	\$300 048 67

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$2,104,808.00	\$1,620,696.00	\$2,104,755.22	\$2,160,597.87	\$2,749,635.07	\$5,954,683.56
Avoided Electric Production Adders	\$0.00	\$567,243.60	\$736,664.33	\$756,209.25	\$962,372.27	\$2,084,139.25
Avoided Electric Capacity	\$1,154,783.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87	\$1,309,488.87
Avoided Ancillary	\$6,695.16	\$6,633.67	\$6,695.16	\$6,695.16	\$6,695.16	\$6,769.76
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$4,575,775.23	\$3,504,062.14	\$4,157,603.58	\$4,232,991.15	\$5,028,191.38	\$9,355,081.44
Administration Costs	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42	\$17,716.42
Implementation / Participation Costs	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21	\$43,836.21
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$61,552.63	\$61,552.63	\$61,552.63	\$61,552.63	\$61,552.63	\$61,552.63
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04	\$238,496.04
Participant Costs (gross)	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10	\$873,700.10
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$2,614,393.45	\$2,595,408.24	\$2,614,393.45	\$2,614,393.45	\$2,614,393.45	\$2,636,783.81
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$2,614,393.45	\$2,595,408.24	\$2,614,393.45	\$2,614,393.45	\$2,614,393.45	\$2,636,783.81

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Cost / Benefit Tests For Normal Weather								
	Cost			Market-Based				
	Based	Minimum	Today	Alternate	Option	Maximum		
Utility (PAC) Test	10.10	7.61	8.98	9.13	10.78	19.80		
TRC Test	5.06	3.82	4.51	4.59	5.42	9.97		
RIM Test	1.24	0.94	1.10	1.12	1.32	2.40		
RIM (Net Fuel)	1.53	1.16	1.36	1.39	1.64	2.98		
Societal Test	5.06	3.82	4.51	4.59	5.42	9.97		
Participant Test	3.40	3.38	3.40	3.40	3.40	3,44		

Present Values (PVs) of Costs a	and Benefits Per	Test				
. 1000111 141400 (1 10) 01 00010	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC) Test						
Avoided Electric Production	\$1,578,939.43	\$1,218,635.91	\$1,585,127.66	\$1,627,138.49	\$2,069,322.62	\$4,490,363.85
Avoided Electric Production Adders	\$0.00	\$426,522.57	\$554,794.68	\$569,498.47	\$724,262.92	\$1,571,627.35
Avoided Electric Capacity	\$969,613.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74
Avoided Ancillary	\$5,318.22	\$5,267.28	\$5,318.22	\$5,318.22	\$5,318.22	\$5,379.93
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,660,948.32	\$2,757,502.49	\$3,252,317.31	\$3,309,031.92	\$3,905,980.50	\$7,174,447.87
Administration Costs	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43
Implementation / Participation Costs	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$252,091.01	\$252,091.01	\$252,091.01	\$252,091.01	\$252,091.01	\$252,091.01
Total	\$362,330.26	\$362,330.26	\$362,330.26	\$362,330.26	\$362,330.26	\$362,330.26
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test						
Avoided Electric Production	\$2,267,694.76	\$1,749,224.04	\$2,274,921.21	\$2,334,849.34	\$2,969,630.00	\$6,438,621.41
Avoided Electric Production Adders	\$0.00	\$612,228,42	\$796,222,42	\$817,197.27	\$1,039,370.50	\$2,253,517.49
Avoided Electric Capacity	\$1,370,304.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18
Avoided Ancillary	\$7,231.48	\$7,160.48	\$7,231.48	\$7,231.48	\$7,231.48	\$7,317.96
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,208,186.12	\$3,931,568.12	\$4,641,330.29	\$4,722,233.27	\$5,579,187.16	\$10,262,412.05
Administration Costs	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43
Implementation / Participation Costs	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$110,239.25	\$110,239.25	\$110,239.25	\$110,239.25	\$110,239.25	\$110,239.25
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10
Participant Tax Credits (net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dina Tool						
RIM Test Avoided Electric Production	\$1,578,939.43	\$1,218,635.91	\$1,585,127.66	\$1,627,138.49	\$2,069,322.62	\$4,490,363.85
Avoided Electric Production Adders	\$0.00	\$426,522.57	\$554,794.68	\$569,498.47	\$724,262.92	\$1,571,627.35
Avoided Electric Production Adders Avoided Electric Capacity	\$969,613.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided T&D Electric	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74	\$1,107,076.74
Avoided Fab Electric Avoided Ancillary	\$5,318.22	\$5,267.28	\$5,318.22	\$5,318.22	\$5,318.22	\$5,379.93
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,660,948.32	\$2,757,502.49	\$3,252,317.31	\$3,309,031.92	\$3,905,980.50	\$7.174.447.87
Administration Costs	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43
		\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82
Implementation / Participation Costs						
Implementation / Participation Costs Other / Miscellaneous Costs	\$61,173.82 \$0.00					\$0.00
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$252.091.01
						\$0.00 \$252,091.01 \$362.330.26
Other / Miscellaneous Costs Incentives	\$0.00 \$252,091.01	\$0.00 \$252,091.01	\$0.00 \$252,091.01	\$0.00 \$252,091.01	\$0.00 \$252,091.01	\$252,091.01
Other / Miscellaneous Costs Incentives Total Reduced Arrears	\$0.00 \$252,091.01 \$362,330.26	\$0.00 \$252,091.01 \$362,330.26 \$0.00	\$0.00 \$252,091.01 \$362,330.26	\$0.00 \$252,091.01 \$362,330.26 \$0.00	\$0.00 \$252,091.01 \$362,330.26	\$252,091.01 \$362,330.26
Other / Miscellaneous Costs Incentives Total Reduced Arrears Lost Revenue (Electric)	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,575,737.96	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82	\$252,091.01 \$362,330.26 \$0.00 \$2,622,294.91
Other / Miscellaneous Costs Incentives Total Reduced Arrears	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$252,091.01 \$362,330.26 \$0.00
Other / Miscellaneous Costs Incentives Total Reduced Arrears Lost Revenue (Electric) Lost Revenue (Gas)	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00 \$2,596,975.82	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,575,737.96 \$0.00 \$2,575,737.96	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00 \$2,596,975.82	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00 \$2,596,975.82	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00 \$2,596,975.82	\$252,091.01 \$362,330.26 \$0.00 \$2,622,294.91 \$0.00 \$2,622,294.91
Other / Miscellaneous Costs Incentives Total Reduced Arrears Lost Revenue (Electric) Lost Revenue (Gas)	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,575,737.96 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$0.00 \$252,091.01 \$362,330.26 \$0.00 \$2,596,975.82 \$0.00	\$252,091.01 \$362,330.26 \$0.00 \$2,622,294.91 \$0.00

Cost of Conserved kWh. kW. and CCF						
100% Allocation	\$ / Savings	% Allocation				
Total Costs / kW Savings	\$357.26	100.00%				
Total Cost / kWh Savings	\$0.0093	100.00%				
Total Costs / CCF Savings	\$0.00	100.00%				
Allocated By Cost-Based /	0					
Allocated Costs / kW Savings	\$135.92	38.05%				
Allocated Costs / kWh Savings	\$0.0058	61.95%				
Allocated Costs / CCF Savings	\$0.00	0.00%				

Total	Total	Net	Benefit/	
Costs	Benefits	Benefits	Cost Ratio	
\$362,330.26	\$3,660,948.32	\$3,298,618.06	10.10	Utility (PAC) Test
\$1,028,939.35	\$5,208,186.12	\$4,179,246.77	5.06	TRC Test
\$2,959,306.08	\$3,660,948.32	\$701,642.25	1.24	RIM Test
\$2,388,874.36	\$3,660,948.32	\$1,272,073.96		RIM (Net Fuel)
\$1,028,939.35	\$5,208,186.12	\$4,179,246.77	5.06	Societal Test
\$918,700.10	\$3,127,710.77	\$2,209,010.67	3.40	Participant Test

Parts	kWh	Summer kW	Winter kW	
2,539	2,844,054.22	623.598	390.603	Generator
	2,626,768.48	575.955	360.761	Meter

Administration				
Costs	Implement. Costs	Other/Misc. Costs	Incentives	Total Costs
\$49,065,43	\$61,173,82	\$0.00	\$252,091,01	\$362,330,26

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	Cost			Market-Based		
Societal Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$2,267,694.76	\$1,749,224.04	\$2,274,921.21	\$2,334,849.34	\$2,969,630.00	\$6,438,621.41
Avoided Electric Production Adders	\$0.00	\$612,228.42	\$796,222.42	\$817,197.27	\$1,039,370.50	\$2,253,517.49
Avoided Electric Capacity	\$1,370,304.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided T&D Electric	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18	\$1,562,955.18
Avoided Ancillary	\$7,231.48	\$7,160.48	\$7,231.48	\$7,231.48	\$7,231.48	\$7,317.96
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,208,186.12	\$3,931,568.12	\$4,641,330.29	\$4,722,233.27	\$5,579,187.16	\$10,262,412.05
Administration Costs	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43	\$49,065.43
Implementation / Participation Costs	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82	\$61,173.82
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$110,239.25	\$110,239.25	\$110,239.25	\$110,239.25	\$110,239.25	\$110,239.25
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Costs (net)	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Test						
Incentives	\$252,091.01	\$252,091.01	\$252,091.01	\$252,091.01	\$252,091.01	\$252,091.01
Participant Costs (gross)	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10	\$918,700.10
Participant Tax Credits (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant Bill Savings (Electric) (gross)	\$2,875,619.76	\$2,852,013.99	\$2,875,619.76	\$2,875,619.76	\$2,875,619.76	\$2,903,788.58
Participant Bill Savings (Gas) (gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$2,875,619.76	\$2,852,013.99	\$2,875,619.76	\$2,875,619.76	\$2,875,619.76	\$2,903,788.58