



**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

APPLICABILITY

Applicable only to qualifying small power production or cogeneration facilities up to and including 100 kW in size within all territory served by the Company.

MONTHLY RATE

Cheyenne Light, Fuel & Power Company will purchase energy and capacity from qualified small power production and qualified cogeneration facilities at the following rates:

CAPACITY PAYMENT RATE

The following capacity payment rate is in effect unless and until it is superseded:

Capacity Payment Rate per kilowatt of billing capacity per month..... \$ 10.33

ENERGY PAYMENT RATE

The following energy payment rate is in effect unless and until it is superseded:

Energy Payment Rate per kilowatt hour delivered\$ 0.03227

PAYMENT

Payments for power generated will be based on metered performance and length of contract. Payments will be independent of the type of facility or energy source utilized by the small power producer or cogenerator. Cheyenne Light, Fuel & Power Company will provide payment within 30 days after the amount due the qualifying facility has been determined. In the event the qualifying facility owes a net amount to the Company, the net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

Capacity payment rate will change to be effective on not less than five days' notice whenever the Company's demand charge for power purchased is revised, pursuant to a final order of the Federal Energy Regulatory Commission.

(Continued on Sheet No. 41A)

**STANDARD RATE FOR PURCHASING POWER FROM
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CONTRACT TERM ADJUSTMENT

Full capacity payment rate will be paid to small power producers or cogenerators who meet the appropriate billing capacity requirements with contract terms of 15 years or more. Contracts with terms less than 15 years down to and including 5 years in length will have capacity payment rates reduced by 5% for each year the contract term is less than 15 years; below 5 years the capacity payment rate will be reduced by 10% for each year the contract term is less than 5 years. No capacity payment will be made for contracts with a term less than one year.

CAPACITY PAYMENT

The capacity payment shall be the product of the billing capacity which is the average hourly capacity output of the qualifying facilities, in kW, during the billing month and the capacity payment rate per kW adjusted for the contract term. The capacity payment rate will be based on the demand charges paid by Company during the billing month and is subject to change from time to time.

The capacity payment determined above will be paid each month that the qualifying facility operates. The billing capacity, in kW, is determined as the energy, in kWh, delivered in the billing month, divided by the hours in the subject billing month.

The small power producer or cogenerator shall be responsible for all installation, operation and maintenance expenses associated with the normal kilowatt-hour billing meter.

RULES AND REGULATIONS

Payment under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of the State of Wyoming and the following special conditions:

1. Each small power production and cogeneration facility must qualify under the regulations set forth by the Federal Energy Regulatory Commission under Sections 201 and 210 of the Public Utility Regulatory Policies Act.
2. No qualifying facility may commence parallel generation until an on-site inspection of the installation has been conducted by authorized Company representatives.

(Continued on Sheet No. 41B)

**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

RULES AND REGULATIONS - Continued

3. Qualifying facilities shall be obligated to pay all costs for billing and meter reading associated with the facilities.
4. Qualifying facilities shall be obligated to pay all interconnection and metering costs which are in addition to the costs which would normally be incurred for a customer of similar size and type. An installment payment plan will be allowed for interconnection costs up to \$25,000 with provision for a reasonable interest component in the repayment plan so that the Company's other customers will not be adversely affected. Final payment will be due upon the date of commercial operation. Interconnection costs over and above the \$25,000 amount shall be totally financed by the qualifying facility.
5. In addition to an automatic failsafe device, the Company will require an accessible disconnection device having the capability of isolating the energy generated by each qualifying facility. The Company also asserts that such a device must be in compliance with the Company's specifications, including the right of the Company to operate such device whenever necessary to maintain safe operating conditions or to avoid adverse effects on the system.

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 48

Cancels _____ Sheet No. _____

**CO-GENERATION AND SMALL POWER PRODUCTION
ELECTRIC**

RATE DESIGNATION – CG-SPP1

RATE CODE – CO700

- Effective In: All territory served.
- Classification: All classes of service.
- Availability: Available to all qualifying facilities (QFs), as defined in Attachment 1 to Colorado Public Utilities Commission, Decision No. C82-1438, dated September 14, 1982, entitled "Colorado Public Utilities Commission Rules Implementing Sections 201 and 210, PURPA, Small Power Production and Cogeneration Facilities," with generating capabilities of 100 kW or less.
- Character of QF Generation: Alternating current, 60 Hertz at voltage and phase equal to that provided to the QF by the Company; otherwise, as specified by the Company.
- Credits to QF: For all energy made available to the Company: Credits will be based upon the Company's avoided cost of energy which the Company determines and files with the Public Utilities Commission each year plus the current energy cost adjustment.
- Charges to QF: For all energy used by the QF: Charges will be per the current retail schedule applicable to the QF.
- Billing or Payments to QF: Billing will be monthly and will include both charges and credits as calculated above. Credit balances will be carried on the QF's account and will apply against future billings but will not earn interest. The QF may request the direct payment of all or a portion of, a credit balance if it becomes substantial. The Company, while considering each case on its merits, will generally honor such requests but reserves the right to refuse when circumstances dictate.
- Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 49

Cancels Sheet No.

CO-GENERATION AND SMALL POWER PRODUCTION (CONTINUED)
ELECTRIC

RATE DESIGNATION – CG-SPP1

RATE CODE – CO700

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982 and the Company's rules and regulations and extension policy on file with the Public Utilities Commission of the State of Colorado.

Metering will be in accordance with the Company's interconnection standards for cogeneration and small power production facilities on file with the Public Utilities Commission.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Colo. PUC No. 8Ninth Revised Sheet No. R36Cancels Eighth Revised Sheet No. R36

RULES AND REGULATIONS ELECTRIC

SECTION 20 - CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES
(CONTINUED)

PURCHASED POWER AMOUNT TABLE

Capacity Payment Rate:

Categories 1 & 2	Capacity Payment per Month per Kilowatt	NONE	
Energy Payment Rate ¹ :	Energy Payment per Kilowatt-hour	\$.02312	R

¹ Additional capacity and energy payment rates will be filed to become effective on January 1 of each calendar year, and the rates will be applicable to Independent Power Production Facilities ("IPPF") achieving commercial operational status during the time period in which the rate is effective.

Advice Letter No. 730	Decision or Authority No	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 29, 2016	
Title Director, Regulatory	Effective Date January 1, 2017	



WYOMING ELECTRIC RATE BOOK

**QUALIFYING SMALL POWER PRODUCTION OR
COGENERATION FACILITIES
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 46

**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

APPLICABILITY

Applicable only to qualifying small power production or cogeneration facilities up to and including 100 kW in size, and for those 25kW and smaller may be eligible to use net metering as found on Sheet No. 50, within all territory served by the Company.

MONTHLY RATE

The Company will purchase energy from qualified small power production and qualified cogeneration facilities at the following rates:

ENERGY PAYMENT RATE

The following energy payment rate is in effect unless and until it is superseded:

Energy Payment Rate per kilowatt hour delivered \$ 0.02934

PAYMENT

Payments for power generated will be based on metered performance. Payments will be independent of the type of facility or energy source utilized by the small power producer or cogenerator. The Company will provide payment within 30 days after the amount due the qualifying facility has been determined. In the event the qualifying facility owes a net amount to the Company, the net monthly bills are due and payable fifteen days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

RULES AND REGULATIONS

Payment under this schedule is subject to the terms and conditions set forth in the Company's General Rules and Regulations on file with the Commission and the following special conditions:



WYOMING ELECTRIC RATE BOOK

**QUALIFYING SMALL POWER PRODUCTION OR
COGENERATION FACILITIES**

Wyoming P.S.C. Tariff No. 4

RATE DESIGNATION – SP
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**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**
(continued)

RULES AND REGULATIONS – Continued

1. Each small power production and cogeneration facility must qualify under the regulations set forth by the Federal Energy Regulatory Commission (FERC) under Sections 201 and 210 of the Public Utility Regulatory Policies Act and may require the completion of FERC Form No. 556 located on the FERCs web-site at: www.ferc.gov.
2. No qualifying facility may commence parallel generation until an on-site inspection of the installation has been conducted by authorized Company representatives.
3. Qualifying facilities shall be obligated to pay all costs for billing and meter reading associated with the facilities.
4. Qualifying facilities shall be obligated to pay all interconnection and metering costs which are in addition to the costs which would normally be incurred for a customer of similar size and type.
5. In addition to an automatic failsafe device, the Company will require an accessible disconnection device having the capability of isolating the energy generated by each qualifying facility. The Company also asserts that such a device must be in compliance with the Company's specifications, including the right of the Company to operate such device whenever necessary to maintain safe operating conditions or to avoid adverse effects on the system.