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**Otter Tail Power Company
South Dakota Transmission Cost Recovery Rider
MISO Schedule 37 & Schedule 38 Revenues
Docket No. EL16-035**

Revised Attachment 19
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Line No.		2016	2016												Total Actual	
			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Actual	Nov Actual	Dec Actual		
1	Total Schedule 37 Revenue	(17,206)	(17,206)	(17,198)	(17,198)	(17,186)	(17,270)	(17,270)	(17,270)	(17,270)	(17,270)	(16,089)	(16,089)	(16,089)	(203,340)	
2	Overhead Credit for Non-Retail Share	(230)	(230)	(230)	(230)	(230)	(231)	(231)	(231)	(231)	(231)	(215)	(215)	(215)	(27,717)	
3																
4	Fargo	100.00%	(17,206)	(17,206)	(17,198)	(17,198)	(17,186)	(17,270)	(17,270)	(17,270)	(17,270)	(17,270)	(16,089)	(16,089)	(16,089)	(203,340)
5	Retail Load Share		9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	
6	Retail Revenue		(1,652)	(1,652)	(1,651)	(1,651)	(1,650)	(1,658)	(1,658)	(1,658)	(1,658)	(1,658)	(1,545)	(1,545)	(1,545)	(19,523)
7																
8	Overhead Credit for Non-Retail Share		(230)	(230)	(230)	(230)	(230)	(231)	(231)	(231)	(231)	(231)	(215)	(215)	(215)	(27,717)
9	Non-Retail Load Share		90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	
10	Non-Retail Overhead Credit		(208)	(208)	(208)	(208)	(208)	(209)	(209)	(209)	(209)	(209)	(194)	(194)	(194)	(2,456)
11																
12	Total Revenue Credit for Fargo		(1,860)	(1,860)	(1,859)	(1,859)	(1,858)	(1,867)	(1,867)	(1,867)	(1,867)	(1,867)	(1,739)	(1,739)	(1,739)	(21,979)
13																
14	South Dakota Share	9.816%	(183)	(183)	(182)	(182)	(182)	(183)	(183)	(183)	(183)	(183)	(171)	(171)	(171)	(2,157)
15																
16																
17	Total Schedule 38 Revenue		(22,006)	(22,006)	(22,016)	(22,016)	(22,001)	(21,734)	(21,734)	(21,734)	(21,734)	(21,734)	(20,133)	(20,133)	(20,133)	(257,380)
18	Overhead Credit for Non-Retail Share		(294)	(294)	(294)	(294)	(294)	(290)	(290)	(290)	(290)	(290)	(269)	(269)	(269)	(3,439)
19																
20	Fargo	100.00%	(22,006)	(22,006)	(22,016)	(22,016)	(22,001)	(21,734)	(21,734)	(21,734)	(21,734)	(21,734)	(20,133)	(20,133)	(20,133)	(257,380)
21	Retail Load Share		9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	
22	Retail Revenue		(2,113)	(2,113)	(2,114)	(2,114)	(2,112)	(2,087)	(2,087)	(2,087)	(2,087)	(2,087)	(1,933)	(1,933)	(1,933)	(24,711)
23																
24	Overhead Credit for Non-Retail Share		(294)	(294)	(294)	(294)	(294)	(290)	(290)	(290)	(290)	(290)	(269)	(269)	(269)	(3,439)
25	Non-Retail Load Share		90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	90.40%	
26	Non-Retail Overhead Credit		(266)	(266)	(266)	(266)	(266)	(263)	(263)	(263)	(263)	(263)	(243)	(243)	(243)	(3,109)
27																
28	Total Revenue Credit for Fargo		(2,379)	(2,379)	(2,380)	(2,380)	(2,378)	(2,349)	(2,349)	(2,349)	(2,349)	(2,349)	(2,176)	(2,176)	(2,176)	(27,820)
29																
30	South Dakota Share		(233)	(233)	(234)	(234)	(233)	(231)	(231)	(231)	(231)	(231)	(214)	(214)	(214)	(2,731)

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