BORDER WIND FARM 2015 PRODUCTION SUMMARY						NET CAPACITY FACTOR CALCULATIONS								
Meter #	TOTAL ENERGY KWH Xcel PEG meter See Note 1	MONTHLY CURTAILED KWH	YTD ENERGY KWH	AVG WIND SPEED M/S 5 turbines	MONTHLY AVAILABILITY Vestas SCADA	TOTAL WTG IN SERVICE	AVG TIME IN SERVICE HRS/WTG	RATED NAMEPLATE CAPACITY KW/WTG	TOTAL POTENTIAL ENERGY KWH/Month See Note 2	YTD POTENTIAL ENERGY KWH	MONTHLY AVG NET CAPACITY FACTOR	YTD AVG NET CAPACITY FACTOR	2 yr-to-date AVG NET CAPACITY FACTOR See Note 4	LIFE-TO-DATE AVERAGE NET CAPACITY FACTOR (From 12/08) See Note 5
LTD UP TO PRIOR YR	0					0			0					N/A
PRIOR YEAR	0			0.0	0.0	0			0			0.00%	0.00%	N/A
JANUARY	54.9													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										47.2			
JANUARY NET ENERGY	0		0			75	744	2000	0	0	0.00%	0.00%	0.00%	0.00%
FEBRUARY	49.7													
Gross Energy Produced kWh	0													
Housepower Used KWh	0										45.4			
FEBRUARY NET ENERGY	0		0			75	672	2000	0	0	0.00%	0.00%	0.00%	0.00%
MARCH	54.4													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										43.7			
MARCH NET ENERGY	0		0			75	744	2000	0	0	0.00%	0.00%	0.00%	0.00%
APRIL	52.0													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										46.3			
APRIL NET ENERGY	0		0			75	720	2000	0	0	0.00%	0.00%	0.00%	0.00%
MAY	50.6													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										37.6			
MAY NET ENERGY	0		0			75	744	2000	0	0	0.00%	0.00%	0.00%	0.00%
JUNE	41.6													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										30.6			
JUNE NET ENERGY	0		0			75	720	2000	0	0	0.00%	0.00%	0.00%	0.00%
JULY	37.2													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										27.1			
JULY NET ENERGY	0		0			75	744	2000	0	0	0.00%	0.00%	0.00%	0.00%
AUGUST	41.8													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										25.3			
AUGUST NET ENERGY	0		0			75	744	2000	0	0	0.00%	0.00%	0.00%	0.00%
SEPTEMBER	47.7													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										34.9			
SEPTEMBER NET ENERGY	0		0			75	720	2000	0	0	0.00%	0.00%	0.00%	0.00%
OCTOBER	53.3													
Gross Energy Produced kWh	0													
Housepower Used kWH	0										41.1			
OCTOBER NET ENERGY	0		0			75	744	2000	0	0	0.00%	0.00%	0.00%	0.00%
NOVEMBER	54.8													
Gross Energy Produced kWh	0													
Housepower Used Kwh											46.3			
NOVEMBER NET ENERGY	0		0			75	720	2000	0	0	0.00%	0.00%	0.00%	0.00%
DECEMBER	55.5													
Gross Energy Produced kWh	31,759,422													
Housepower Used kWH	(199,481)										47.2			
DECEMBER NET ENERGY	31,559,941		31,559,941	7.9	77.5	75	648	2000	97,200,000	97,200,000	32.47%	32.47%	32.47%	32.47%
	593,400,000	0.0%		8.3								45.10%		
TOTAL NET ENERGY	31,559,941	0		7.9	77.5	75			97,200,000			32.47%		
TOTAL 2-YR NET ENERGY	31,559,941	0		4.0	38.8	75			97,200,000				32.47%	
TOTAL LTD NET ENERGY	31,559,941	0				75			97,200,000					32.47%

Notes:
1. N/A
2. Total Potential Energy in KWH = Number of WTG's In-Service * Average Hours In-Service per WTG per Month * Rated Nameplate Capacity in KW/WTG. All months assume Average Time In-Service is Gross Available hours before any losses, wind availability, equipment availability, etc. and are calculated by (Total #
3. Year-to-Date Average Net Capacity Factor = (Actual Cumulative Year-to-Date Net KWH) / (Cumulative Year-to-Date Max KWH)
4. Two Year Average Net Capacity Factor = (Prior Yr Total Actual Net KWH + Actual Cumulative Year-to-Date Net KWH) / (Prior Yr Total Potential Energy +
5. Life-to-Date Average Net Capacity Factor = (L-T-D Total Actual Net KWH thru 2 yrs Prior + Prior Year Total Actual Net KWH + Actual Cumulative Year-to-Date Net KWH) / (L-T-D Total Potential Energy thru 2 yrs Prior + Prior Year Total Potential Energy + Cumulative Year-to-Date Max KWH)

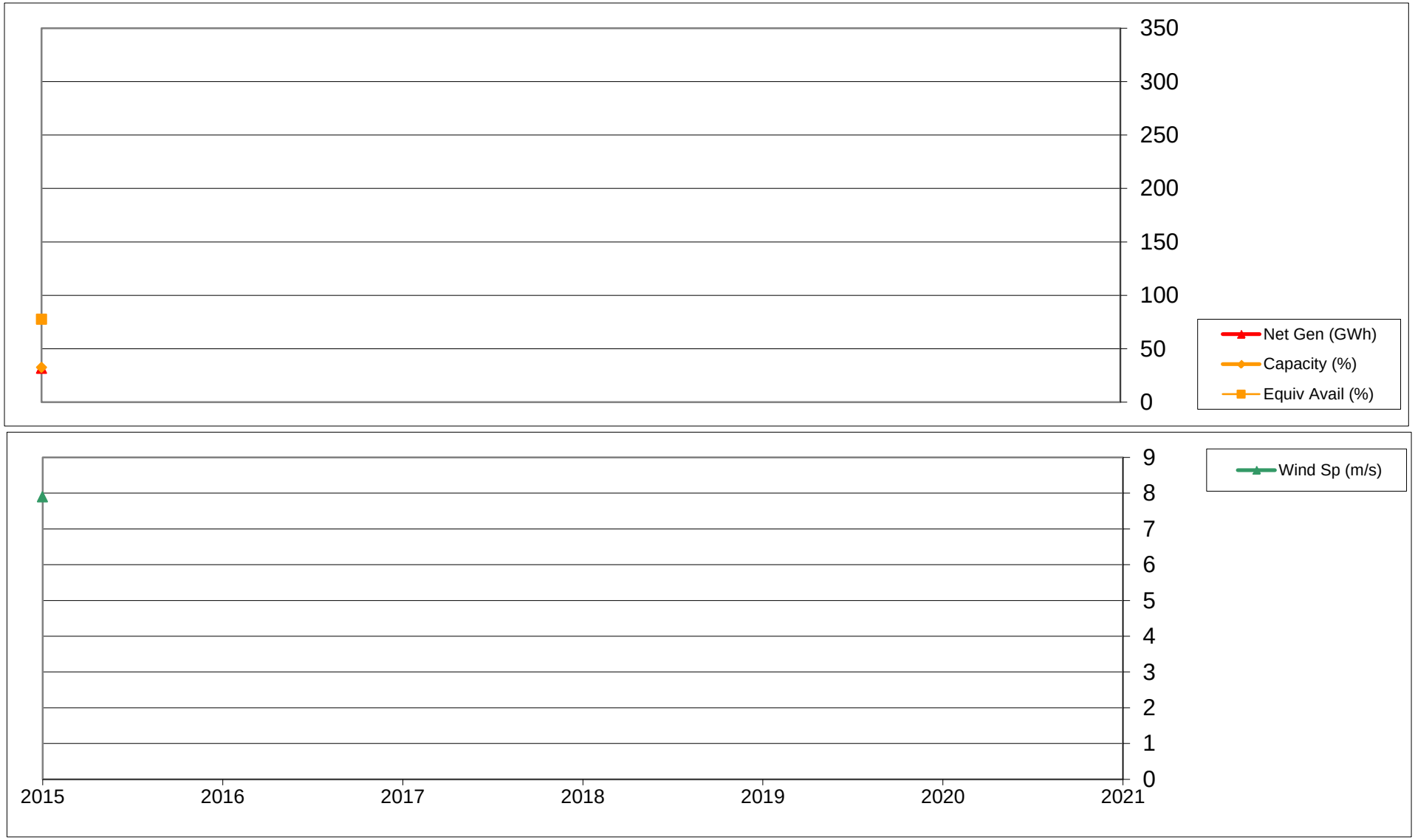
BORDER WIND FARM 2015 PRODUCTION SUMMARY	Gross Energy kWh	Turbine Use kWh	Net Turbine Energy kWh	Monthly Curtailment kWh	AVG Wind Speed* m/s
January	0	0	0	0	0.0
February	0	0	0	0	0.0
March	0	0	0	0	0.0
April	0	0	0	0	0.0
May	0	0	0	0	0.0
June	0	0	0	0	0.0
July	0	0	0	0	0.0
August	0	0	0	0	0.0
September	0	0	0	0	0.0
October	0	0	0	0	0.0
November	0	0	0	0	0.0
December	31,759,422	199,481	31,559,941	0	7.9
Total/Avg	**31,759,422**	**199,481**	**31,559,941**	**0**	**0.7**

	Gross Energy MWh	Turbine Use MWh	Net Turbine Energy MWh	Monthly Curtailment MWh	Monthly Capacity Factor
January	0	0	0	0	0.0%
February	0	0	0	0	0.0%
March	0	0	0	0	0.0%
April	0	0	0	0	0.0%
May	0	0	0	0	0.0%
June	0	0	0	0	0.0%
July	0	0	0	0	0.0%
August	0	0	0	0	0.0%
September	0	0	0	0	0.0%
October	0	0	0	0	0.0%
November	0	0	0	0	0.0%
December	31,759	199	31,560	0	32.5%
Total/Avg	**31,759**	**199**	**31,560**	**0**	**32.5%**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	31,759	**31,759**
Turbine Use (MWh)	0	0	0	0	0	0	0	0	0	0	0	199	**199**
Net Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	31,560	**31,560**
Curtailed Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Availability (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	**6.5**
Wind Speed* (m/s)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	**0.7**
Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	32.5%	**2.7%**

*Wind speed data is reported from 5 towers, 4 on each direction edge, and 1 in the center.

Border Wind Historical Data



	Net Gen (GWh)	Curtailment (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)
2015	32	0	32.5	77.5	7.9
2016					
2017					
2018					

PLEASANT VALLEY WIND FARM 2015 PRODUCTION SUMMARY Meter # eter 99870_E_0_0000043380176	TOTAL ENERGY KWH See Note 1	MONTHLY CURTAILED KWH	YTD ENERGY KWH	AVG WIND SPEED M/S 5 turbines	MONTHLY AVAILABILITY Vestas SCADA	NET CAPACITY FACTOR CALCULATIONS TOTAL WTG IN SERVICE	AVG TIME IN SERVICE HRS/WTG	RATED NAMEPLATE CAPACITY KW/WTG	TOTAL POTENTIAL ENERGY KWH/Month See Note 2	YTD POTENTIAL ENERGY KWH	MONTHLY AVG NET CAPACITY FACTOR	YTD AVG NET CAPACITY FACTOR	2 yr-to-date AVG NET CAPACITY FACTOR See Note 4	LIFE-TO-DATE AVERAGE NET CAPACITY FACTOR (From 12/08) See Note 5
LTD UP TO PRIOR YR	0	0				0								N/A
PRIOR YEAR	0	0		0.0	0.0	0			0			0.00%	0.00%	N/A
JANUARY	80.9													
Gross Energy Produced kWh														
Housepower Used kWH														
JANUARY NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
FEBRUARY	76.0													
Gross Energy Produced kWh														
Housepower Used KWh														
FEBRUARY NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
MARCH	74.4													
Gross Energy Produced kWh														
Housepower Used kWH														
MARCH NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
APRIL	75.0													
Gross Energy Produced kWh														
Housepower Used kWH														
APRIL NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
MAY	71.1													
Gross Energy Produced kWh														
Housepower Used kWH														
MAY NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
JUNE	56.4													
Gross Energy Produced kWh														
Housepower Used kWH														
JUNE NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
JULY	48.2													
Gross Energy Produced kWh														
Housepower Used kWH														
JULY NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
AUGUST	49.2													
Gross Energy Produced kWh														
Housepower Used kWH														
AUGUST NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
SEPTEMBER	59.7													
Gross Energy Produced kWh														
Housepower Used kWH														
SEPTEMBER NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
OCTOBER	68.2													
Gross Energy Produced kWh														
Housepower Used kWH														
OCTOBER NET ENERGY	0		0			0		2000	0	0	0.00%	0.00%	0.00%	0.00%
NOVEMBER	75.5													
Gross Energy Produced kWh	24,092,422													
Housepower Used Kwh	(34,715)													
NOVEMBER NET ENERGY	24,057,706	0	24,057,706	7.4	86.9	100	288	2000	57,600,000	57,600,000	41.77%	41.77%	41.77%	41.77%
DECEMBER	78.5													
Gross Energy Produced kWh	72,119,364													
Housepower Used kWH	(56,454)													
DECEMBER NET ENERGY	72,062,910	14	96,120,617	8.0	91.3	100	744	2000	148,800,000	206,400,000	48.43%	46.57%	46.57%	46.57%
	813,100,000	0.0%		8.4								46.40%		
TOTAL NET ENERGY	96,120,617	14		7.7	89.1	100			206,400,000			46.57%		
TOTAL 2-YR NET ENERGY	96,120,617	14		3.9	44.6	100			206,400,000				46.57%	
TOTAL LTD NET ENERGY	96,120,617	14				100			206,400,000					46.57%

Notes:
1. N/A
2. Total Potential Energy in KWH = Number of WTG's In-Service * Average Hours In-Service per WTG per Month * Rated Nameplate Capacity in KW/WTG. All months assume Average Time In-Service is Gross Available hours before any losses, wind availability, equipment availability, etc. and are calculated by (Total #
3. Year-to-Date Average Net Capacity Factor = (Actual Cumulative Year-to-Date Net KWH) / (Cumulative Year-to-Date Max KWH)
4. Two Year Average Net Capacity Factor = (Prior Yr Total Actual Net KWH + Actual Cumulative Year-to-Date Net KWH) / (Prior Yr Total Potential Energy +
5. Life-to-Date Average Net Capacity Factor = (L-T-D Total Actual Net KWH thru 2 yrs Prior + Prior Year Total Actual Net KWH + Actual Cumulative Year-to-Date Net KWH) / (L-T-D Total Potential Energy thru 2 yrs Prior + Prior Year Total Potential Energy + Cumulative Year-to-Date Max KWH)

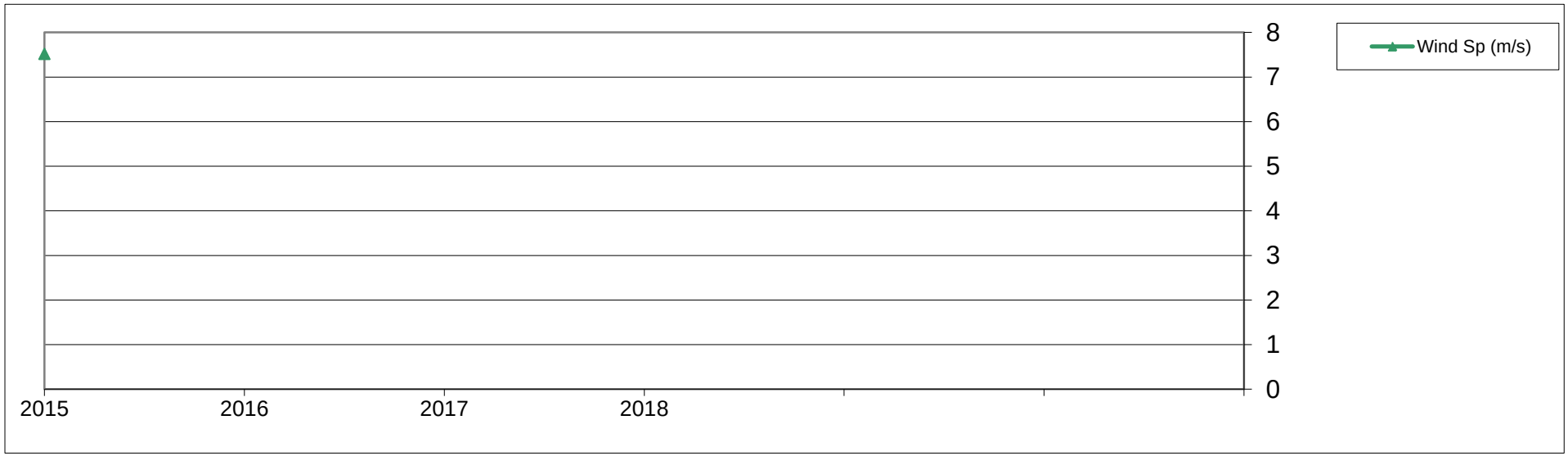
PLEASANT VALLEY WIND FARM 2015 PRODUCTION SUMMARY	Gross Energy kWh	Turbine Use kWh	Net Turbine Energy kWh	Monthly Curtailment kWh	AVG Wind Speed* m/s
January	0	0	0	0	0.0
February	0	0	0	0	0.0
March	0	0	0	0	0.0
April	0	0	0	0	0.0
May	0	0	0	0	0.0
June	0	0	0	0	0.0
July	0	0	0	0	0.0
August	0	0	0	0	0.0
September	0	0	0	0	0.0
October	0	0	0	0	0.0
November	24,092,422	34,715	24,057,706	0	7.4
December	72,119,364	56,454	72,062,910	14	8.0
Total/Avg	**96,211,786**	**91,169**	**96,120,617**	**14**	**1.3**

	Gross Energy MWh	Turbine Use MWh	Net Turbine Energy MWh	Monthly Curtailment MWh	Monthly Capacity Factor
January	0	0	0	0	0.0%
February	0	0	0	0	0.0%
March	0	0	0	0	0.0%
April	0	0	0	0	0.0%
May	0	0	0	0	0.0%
June	0	0	0	0	0.0%
July	0	0	0	0	0.0%
August	0	0	0	0	0.0%
September	0	0	0	0	0.0%
October	0	0	0	0	0.0%
November	24,092	35	24,058	0	41.8%
December	72,119	56	72,063	0	48.4%
Total/Avg	**96,212**	**91**	**96,121**	**0**	**46.6%**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	0	0	0	0	0	0	0	0	0	0	24,092	72,119	**96,212**
Turbine Use (MWh)	0	0	0	0	0	0	0	0	0	0	35	56	**91**
Net Energy (MWh)	0	0	0	0	0	0	0	0	0	0	24,058	72,063	**96,121**
Curtailed Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Availability (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.9	91.3	**14.9**
Wind Speed* (m/s)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	8.0	**1.3**
Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	41.8%	48.4%	**7.5%**

*Wind speed data is reported from 5 towers, 4 on each direction edge, and 1 in the center.

Pleasant Valley Historical Data



	Net Gen (GWh)	Curtailment (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)
2015	96	0	46.6	89.1	7.5
2016					
2017					
2018					