



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 4350  
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2  
 SD P.U.C. Sec. No. 3  
~~1<sup>st</sup>~~ **2<sup>nd</sup>** Revised Sheet No. 65  
 Canceling ~~1<sup>st</sup>~~ **1<sup>st</sup> Revised** Original Sheet No. 65

**SECTION 3 – ELECTRIC RATE SCHEDULES  
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES  
 (continued)**

**NET MONTHLY RATE**

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

Summer                      Winter

<b><i>On Peak - All kilowatt-hours</i></b>	<b><i>\$0.0237 per kWh</i></b>	<b><i>\$0.0161 per kWh</i></b>	R/R
<del>On Peak - All kilowatt-hours</del>	<del>\$0.0318 per kWh</del>	<del>\$0.0239 per kWh</del>	

<b><i>Off Peak - All kilowatt-hours</i></b>	<b><i>\$0.0174 per kWh</i></b>	<b><i>\$0.0116 per kWh</i></b>	R/R
<del>Off Peak - All kilowatt-hours</del>	<del>\$0.0210 per kWh</del>	<del>\$0.0192 per kWh</del>	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.

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**SECTION 3 – ELECTRIC RATE SCHEDULES  
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES  
 (continued)**

**NET MONTHLY RATE (continued)**

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$26.8786.08~~ **\$26.8786.08**/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

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Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$6.7221.52~~ **\$6.7221.52**/kW (~~\$26.8786.08~~ **\$26.8786.08** ÷ 4 summer months).

R/R

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$6.7221.52~~ **\$6.7221.52**/kW (~~\$26.8786.08~~ **\$26.8786.08** ÷ 4 summer months).

R/R